

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>						
<b>TEXAS-NEW MEXICO POWER COMPANY</b>						
<b>A Schedules - Links and Information</b>						
<b>TEST YEAR ENDING 06/30/2025</b>						
<b>DOCKET NO. 58964</b>						
<b>Links to Schedules/Workpapers</b>						
<a href="#">I-A-1 Summary of Texas Retail</a>						
<a href="#">I-A Cost of Service Summary</a>						
<a href="#">I-A-2 Adjustments to Test Year</a>						

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY I-A-1 SUMMARY OF TEXAS RETAIL TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
			1	2	3	4	5	6	7	8	9
Line No.	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)	Distribution Function (DIST)	Metering Function (MET)	Billing Function (TBILL)	T&D Customer Service (TDCS)	Total TX-Retail
1	Operating and Maintenance Expenses	II-D-2	249,226,949	15,893,137	265,120,086	9,801,525	243,959,146	6,894,248	2,848,303	1,616,863	255,318,560
2	Depreciation & Amortization Expenses	II-E-1	134,909,647	11,464,898	146,374,545	58,713,539	82,212,605	5,009,376	65,645	373,382	87,661,007
3	Taxes Other Than Federal Income Tax	II-E-2	52,858,327	647,452	53,505,779	15,727,569	36,213,328	1,273,563	153,769	137,550	37,778,210
4	Federal Income Tax	II-E-3	39,853,989	(3,914,521)	35,939,467	15,991,999	18,604,390	1,251,610	18,895	72,573	19,947,468
5											
6	Return on Rate Base	II-B	243,083,832	(23,360,517)	219,723,315	97,808,992	113,727,071	7,628,104	115,365	443,783	121,914,323
7											
8	<b>TOTAL COST OF SERVICE</b>		<b>719,932,744</b>	<b>730,448</b>	<b>720,663,192</b>	<b>198,043,624</b>	<b>494,716,540</b>	<b>22,056,900</b>	<b>3,201,977</b>	<b>2,644,151</b>	<b>522,619,569</b>
9											
10	Decommissioning Expense		-	-	-	-	-	-	-	-	-
11											
12	Other Non-Bypassable Charges	II-E-4	611,779	4,278,788	4,890,568	481,959	1,018,040	3,389,391	228	949	4,408,608
13											
14	Minus: Other Revenues	II-E-5	(172,486,507)	153,475,486	(19,011,021)	(6,661,295)	(11,803,943)	(501,839)	(9,271)	(34,673)	(12,349,726)
15											
16	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>548,058,016</b>	<b>158,484,723</b>	<b>706,542,739</b>	<b>191,864,288</b>	<b>483,930,636</b>	<b>24,944,452</b>	<b>3,192,934</b>	<b>2,610,428</b>	<b>514,678,451</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b> <b>TEXAS-NEW MEXICO POWER COMPANY</b> <b>I-A COST OF SERVICE SUMMARY</b> <b>TEST YEAR ENDING 06/30/2025</b> <b>DOCKET NO. 58964</b>					
Line No.	Description	Reference Schedule	Amount at Existing Rates	Adjustment to Existing Rates	Amount at Proposed Rates
1	Transmission and Distribution Cost of Service less (A565)	1-A-1	564,178,049	(17,145,639)	547,032,410
2					
3	System Benefit Fee	N/A	-	-	-
4					
5	Nuclear Decommissioning		-	-	-
6	TCRF	II-D-1	155,754,695	17,876,087	173,630,782
7	System Restoration Costs ADIT Credit	N/A	-	-	-
8	Other Expenses	II-E-4	611,779	4,278,788	4,890,568
9	Other Revenue Credits	1-A-1	(172,486,507)	153,475,486	(19,011,021)
10	Competition Transition Charge 1	N/A	-	-	-
11	HCRF	SRW-5	-	5,413,030	5,413,030
12	RCE	SRW-8	-	1,940,437	1,940,437
13					
14					
15					
16					
17					
18	<b>TOTAL NON-BYPASSABLE DELIVERY CHARGE</b>		<b>548,058,016</b>	<b>165,838,190</b>	<b>713,896,206</b>

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
I-A-2 ADJUSTMENTS TO TEST YEAR					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
O&M Expenses					
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	Expense amount, as adjusted by FERC Account:				
1		A560 Line 1	WP/II-D-1	\$ 339,327	Sanders
2		A561 Line 1	WP/II-D-1	\$ 765,238	Sanders
3		A562 Line 1	WP/II-D-1	\$ 678,093	Sanders
4		A563 Line 1	WP/II-D-1	\$ 315,374	Sanders
5		A565 Line 1	WP/II-D-1	\$ 173,630,782	Sanders
6		A566 Line 1	WP/II-D-1	\$ 983,299	Sanders
7		A567 Line 1	WP/II-D-1	\$ 1,903	Sanders
8		A568 Line 1	WP/II-D-1	\$ 219,173	Sanders
9		A569 Line 1	WP/II-D-1	\$ 209,309	Sanders
10		A570 Line 1	WP/II-D-1	\$ 472,096	Sanders
11		A571 Line 1	WP/II-D-1	\$ 441,331	Sanders
12		A581 Line 1	WP/II-D-1	\$ 517,757	Sanders
13		A582 Line 1	WP/II-D-1	\$ 1,434,362	Sanders
14		A583P Line 1	WP/II-D-1	\$ 1,112,588	Sanders
15		A584 Line 1	WP/II-D-1	\$ 1,026,665	Sanders
16		A585 Line 1	WP/II-D-1	\$ 102,504	Sanders
17		A586 Line 1	WP/II-D-1	\$ 1,595,190	Sanders
18		A587 Line 1	WP/II-D-1	\$ 176,700	Sanders
19		A588 Line 1	WP/II-D-1	\$ 7,080,076	Sanders
20		A589 Line 1	WP/II-D-1	\$ 71,116	Sanders
21		A580 Line 1	WP/II-D-1	\$ 593,975	Sanders
22		A591 Line 1	WP/II-D-1	\$ 201,534	Sanders
23		A592 Line 1	WP/II-D-1	\$ 5,113,585	Sanders
24		A593P Line 1	WP/II-D-1	\$ 29,927,807	Sanders
25		A594P Line 1	WP/II-D-1	\$ 1,296,348	Sanders
26		A595 Line 1	WP/II-D-1	\$ 28,593	Sanders
27		A596 Line 1	WP/II-D-1	\$ 282,449	Sanders
28		A597 Line 1	WP/II-D-1	\$ 129,484	Sanders
29		A598 Line 1	WP/II-D-1	\$ 29,627	Sanders
30		A590 Line 1	WP/II-D-1	\$ 211,065	Sanders
31		A902 Line 1	WP/II-D-1	\$ 303,781	Sanders
32		A903 Line 1	WP/II-D-1	\$ 1,505,654	Sanders
33		A901 Line 1	WP/II-D-1	\$ 830,432	Sanders
34		A905 Line 1	WP/II-D-1	\$ 665,881	Sanders
35		A909.C Line 1	WP/II-D-1	\$ 1,880	Sanders
36		A907 Line 1	WP/II-D-1	\$ 30,994	Sanders
37		A910 Line 1	WP/II-D-1	\$ 14,094	Sanders
38		A913 Line 1	WP/II-D-1	\$ 21,795	Sanders
39		A920 Line 1	WP/II-D-2	\$ 892,103	Sanders
40		A921 Line 1	WP/II-D-2	\$ 2,108,755	Sanders
41		A922 Line 1	WP/II-D-2	\$ 10,123,152	Sanders
42		A923 Line 1	WP/II-D-2	\$ 4,611,535	Sanders
43		A924 Line 1	WP/II-D-2	\$ 6,993,742	Sanders
44		A925 Line 1	WP/II-D-2	\$ 4,507,563	Sanders
45		A926 Line 1	WP/II-D-2	\$ 2,945,314	Sanders
46		A928 Line 1	WP/II-D-2	\$ 242,800	Sanders
47		A930 Line 1	WP/II-D-2	\$ 201,724	Sanders
48		A931 Line 1	WP/II-D-2	\$ 108,079	Sanders
49		A935 Line 1	WP/II-D-2	\$ 23,457	Sanders

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
I-A-2 ADJUSTMENTS TO TEST YEAR					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
O&M Expenses					
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
50	Less: Amount per books (test year) by FERC Account:				
51		A560 Line 1	WP/II-D-1	\$ 236,768	Sanders
52		A561 Line 1	WP/II-D-1	\$ 973,505	Sanders
53		A562 Line 1	WP/II-D-1	\$ 674,193	Sanders
54		A563 Line 1	WP/II-D-1	\$ 241,968	Sanders
55		A565 Line 1	WP/II-D-1	\$ 155,754,695	Sanders
56		A566 Line 1	WP/II-D-1	\$ 1,022,056	Sanders
57		A567 Line 1	WP/II-D-1	\$ 1,903	Sanders
58		A568 Line 1	WP/II-D-1	\$ 211,110	Sanders
59		A569 Line 1	WP/II-D-1	\$ 209,309	Sanders
60		A570 Line 1	WP/II-D-1	\$ 340,495	Sanders
61		A571 Line 1	WP/II-D-1	\$ 109,153	Sanders
62		A581 Line 1	WP/II-D-1	\$ 779,365	Sanders
63		A582 Line 1	WP/II-D-1	\$ 970,100	Sanders
64		A583P Line 1	WP/II-D-1	\$ 1,014,717	Sanders
65		A584 Line 1	WP/II-D-1	\$ 948,722	Sanders
66		A585 Line 1	WP/II-D-1	\$ 107,275	Sanders
67		A586 Line 1	WP/II-D-1	\$ 1,783,750	Sanders
68		A587 Line 1	WP/II-D-1	\$ 151,881	Sanders
69		A588 Line 1	WP/II-D-1	\$ 7,162,289	Sanders
70		A589 Line 1	WP/II-D-1	\$ 71,116	Sanders
71		A580 Line 1	WP/II-D-1	\$ 402,627	Sanders
72		A591 Line 1	WP/II-D-1	\$ 227,812	Sanders
73		A592 Line 1	WP/II-D-1	\$ 3,804,484	Sanders
74		A593P Line 1	WP/II-D-1	\$ 15,823,210	Sanders
75		A594P Line 1	WP/II-D-1	\$ 1,268,770	Sanders
76		A595 Line 1	WP/II-D-1	\$ 39,664	Sanders
77		A596 Line 1	WP/II-D-1	\$ 399,184	Sanders
78		A597 Line 1	WP/II-D-1	\$ 127,045	Sanders
79		A598 Line 1	WP/II-D-1	\$ 29,764	Sanders
80		A590 Line 1	WP/II-D-1	\$ 221,531	Sanders
81		A902 Line 1	WP/II-D-1	\$ 308,283	Sanders
82		A903 Line 1	WP/II-D-1	\$ 1,272,700	Sanders
83		A901 Line 1	WP/II-D-1	\$ 741,201	Sanders
84		A905 Line 1	WP/II-D-1	\$ 578,946	Sanders
85		A909.C Line 1	WP/II-D-1	\$ 6,240	Sanders
86		A907 Line 1	WP/II-D-1	\$ 25,106	Sanders
87		A910 Line 1	WP/II-D-1	\$ 16,012	Sanders
88		A913 Line 1	WP/II-D-1	\$ 23,526	Sanders
89		A920 Line 1	WP/II-D-2	\$ 949,241	Sanders
90		A921 Line 1	WP/II-D-2	\$ 2,187,099	Sanders
91		A922 Line 1	WP/II-D-2	\$ 28,419,947	Sanders
92		A923 Line 1	WP/II-D-2	\$ 4,799,636	Sanders
93		A924 Line 1	WP/II-D-2	\$ 1,312,142	Sanders
94		A925 Line 1	WP/II-D-2	\$ 4,058,646	Sanders
95		A926 Line 1	WP/II-D-2	\$ 2,697,383	Sanders
96		A928 Line 1	WP/II-D-2	\$ 6,389,065	Sanders
97		A930 Line 1	WP/II-D-2	\$ 201,780	Sanders
98		A931 Line 1	WP/II-D-2	\$ 108,079	Sanders
99		A935 Line 1	WP/II-D-2	\$ 23,457	Sanders

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
I-A-2 ADJUSTMENTS TO TEST YEAR					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
O&M Expenses					
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
100	Adjustment by FERC Account:				
101		A560 Line 1	WP/II-D-1	\$ 102,559	Sanders
102		A561 Line 1	WP/II-D-1	\$ (208,267)	Sanders
103		A562 Line 1	WP/II-D-1	\$ 3,900	Sanders
104		A563 Line 1	WP/II-D-1	\$ 73,407	Sanders
105		A565 Line 1	WP/II-D-1	\$ 17,876,087	Sanders
106		A566 Line 1	WP/II-D-1	\$ (38,757)	Sanders
107		A568 Line 1	WP/II-D-1	\$ 8,063	Sanders
108		A570 Line 1	WP/II-D-1	\$ 131,601	Sanders
109		A571 Line 1	WP/II-D-1	\$ 332,178	Sanders
110		A581 Line 1	WP/II-D-1	\$ (261,607)	Sanders
111		A582 Line 1	WP/II-D-1	\$ 464,262	Sanders
112		A583P Line 1	WP/II-D-1	\$ 97,871	Sanders
113		A584 Line 1	WP/II-D-1	\$ 77,944	Sanders
114		A585 Line 1	WP/II-D-1	\$ (4,771)	Sanders
115		A586 Line 1	WP/II-D-1	\$ (188,560)	Sanders
116		A587 Line 1	WP/II-D-1	\$ 24,819	Sanders
117		A588 Line 1	WP/II-D-1	\$ (82,213)	Sanders
118		A589 Line 1	WP/II-D-1	\$ -	Sanders
119		A580 Line 1	WP/II-D-1	\$ 191,349	Sanders
120		A591 Line 1	WP/II-D-1	\$ (26,278)	Sanders
121		A592 Line 1	WP/II-D-1	\$ 1,309,101	Sanders
122		A593P Line 1	WP/II-D-1	\$ 14,104,597	Sanders
123		A594P Line 1	WP/II-D-1	\$ 27,578	Sanders
124		A595 Line 1	WP/II-D-1	\$ (11,071)	Sanders
125		A596 Line 1	WP/II-D-1	\$ (116,735)	Sanders
126		A597 Line 1	WP/II-D-1	\$ 2,439	Sanders
127		A598 Line 1	WP/II-D-1	\$ (137)	Sanders
128		A590 Line 1	WP/II-D-1	\$ (10,467)	Sanders
129		A902 Line 1	WP/II-D-1	\$ (4,502)	Sanders
130		A903 Line 1	WP/II-D-1	\$ 232,954	Sanders
131		A901 Line 1	WP/II-D-1	\$ 89,231	Sanders
132		A905 Line 1	WP/II-D-1	\$ 86,935	Sanders
133		A909.C Line 1	WP/II-D-1	\$ (4,359)	Sanders
134		A907 Line 1	WP/II-D-1	\$ 5,888	Sanders
135		A910 Line 1	WP/II-D-1	\$ (1,918)	Sanders
136		A913 Line 1	WP/II-D-1	\$ (1,731)	Sanders
137		A920 Line 1	WP/II-D-2	\$ (57,138)	Sanders
138		A921 Line 1	WP/II-D-2	\$ (78,344)	Sanders
139		A922 Line 1	WP/II-D-2	\$ (18,296,796)	Sanders
140		A923 Line 1	WP/II-D-2	\$ (188,102)	Sanders
141		A924 Line 1	WP/II-D-2	\$ 5,681,600	Sanders
142		A925 Line 1	WP/II-D-2	\$ 448,917	Sanders
143		A926 Line 1	WP/II-D-2	\$ 247,932	Sanders
144		A928 Line 1	WP/II-D-2	\$ (6,146,265)	Sanders
145		A930 Line 1	WP/II-D-2	\$ (56)	Sanders
146		A931 Line 1	WP/II-D-2	\$ -	Sanders
147		A935 Line 1	WP/II-D-2	\$ -	Sanders
148	<b>Total Adjustments</b>	<b>Line 1</b>		<b>\$ 15,893,137</b>	<b>Sanders</b>
149					
150	Justification for requested adjustments: See testimony of sponsoring witness.				

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY I-A-2 ADJUSTMENTS TO TEST YEAR TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964					
O&M Expenses					
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
151					
152	Depreciation & Amortization				
153					
154	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
155	Expense amount, as adjusted by FERC Account:				
156	A403	Line 2	WP/II-E-1	\$ 144,794,325	Sanders
157	A404	Line 2	WP/II-E-1	\$ 1,570,104	Sanders
158	A184	Line 2	WP/II-E-1	\$ 10,116	Sanders
159	Less: Amount per books (test year) by FERC Account:				
160	A403	Line 2	WP/II-E-1	\$ 132,878,430	Sanders
161	A404	Line 2	WP/II-E-1	\$ 1,570,104	Sanders
162	A184	Line 2	WP/II-E-1	\$ 461,113	Sanders
163	Adjustment by FERC Account:				
164	A403	Line 2	WP/II-E-1	\$ 11,915,895	Sanders
165	A404	Line 2	WP/II-E-1	\$ -	Sanders
166	A184	Line 2	WP/II-E-1	\$ (450,997)	Sanders
167	<b>Total Adjustments</b>	<b>Line 2</b>		<b>\$ 11,464,898</b>	<b>Sanders</b>
168					
169	Justification for requested adjustments: See testimony of sponsoring witness.				
170					
171	Taxes Other than Federal Income Tax				
172					
173	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
174	Expense amount, as adjusted by FERC Account:				
175	A408	Line 3	WP/II-E-2, WP/II E-2/2, WP/II-D-3/1	\$ 51,852,088	Morris/Teague
176	A241	Line 3	WP/II-E-2 4	\$ -	Morris
177	A409	Line 3	WP/II-E-2 5	\$ 3,709,349	Morris
178	Less: Amount per books (test year) by FERC Account:				
179	A408	Line 3	WP/II-E-2, WP/II E-2/2, WP/II-D-3/1	\$ 48,040,030	Morris/Teague
180	A241	Line 3	WP/II-E-2 4	\$ 4,037,880	Morris
181	A409	Line 3	WP/II-E-2 5	\$ 2,836,077	Morris
182	Adjustment by FERC Account:				
183	A408	Line 3	WP/II-E-2, WP/II E-2/2, WP/II-D-3/1	\$ 3,812,059	Morris/Teague
184	A241	Line 3	WP/II-E-2 4	\$ (4,037,880)	Morris
185	A409	Line 3	WP/II-E-2 5	\$ 873,272	Morris
186	<b>Total Adjustments</b>	<b>Line 3</b>		<b>\$ 647,452</b>	<b>Morris</b>
187					
188	Justification for requested adjustments: See testimony of sponsoring witness.				

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
I-A-2 ADJUSTMENTS TO TEST YEAR					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
O&M Expenses					
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
189					
190	Federal Income Tax				
191					
192	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
193	Expense amount, as adjusted by FERC Account:				
194	A409 Line 4	Line 4	II-E-3	\$ 35,939,467	Morris
195	Less: Amount per books (test year) by FERC Account:				
196	A409 Line 4	Line 4	II-E-3	\$ 39,853,989	Morris
197	Adjustment by FERC Account:				
198	A409 Line 4	Line 4	II-E-3	\$ (3,914,521)	Morris
199	<b>Total Adjustments</b>	<b>Line 4</b>		<b>\$ (3,914,521)</b>	<b>Morris</b>
200					
201	Justification for requested adjustments: See testimony of sponsoring witness.				
202					
203	Return on Rate Base				
204					
205	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
206	Expense amount, as adjusted by FERC Account:				
207	*A101, A105, A106, A121	Line 6	II-B-1	\$ 3,682,402,200	Sanders
208	*A101, A105, A106, A121	Line 6	II-B-2	\$ 189,485,477	Sanders
209	*A101, A105, A106, A121	Line 6	II-B-3	\$ 3,946,808	Sanders
210	*A108, A111	Line 6	II-B-5	\$ (867,427,602)	Sanders
211	A107	Line 6	II-B-4	\$ 9,636,781	Sanders
212	A108	Line 6	II-B-4	\$ 3,662,552	Sanders
213	A105	Line 6	II-B-6	\$ -	Sanders
214	A228	Line 6	II-B-7 Accum. Provisions	\$ (2,660,516)	Sanders
215	A282 & 283	Line 6	II-E-3.5	\$ (240,821,187)	Morris
216	A154	Line 6	II-B-8	\$ 25,385,114	Sanders
217	A163	Line 6	II-B-8	\$ (656,295)	Sanders
218	Cash Working Capital	Line 6	II-B-9	\$ (3,346,416)	Sanders
219	A165	Line 6	II-B-10	\$ 5,325,365	Sanders
220	A254	Line 6	II-B-11	\$ (82,405,308)	Sanders
221	A182	Line 6	II-B-12	\$ 54,371,174	Sanders
222	A183	Line 6	II-B-12	\$ 266,719	Sanders
223	A186	Line 6	II-B-12	\$ 10,884,347	Sanders
224	A189	Line 6	II-B-12	\$ -	Sanders
225	A181	Line 6	II-B-12	\$ -	Sanders

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
I-A-2 ADJUSTMENTS TO TEST YEAR					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
O&M Expenses					
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
226	Less: Amount per books (test year) by FERC Account:				
227	*A101, A105, A106, A121	Line 6	II-B-1	\$ 3,682,402,200	Sanders
228	*A101, A105, A106, A121	Line 6	II-B-2	\$ 112,254,400	Sanders
229	*A101, A105, A106, A121	Line 6	II-B-3	\$ 2,134,844	Sanders
230	*A108, A111	Line 6	II-B-5	\$ (825,147,515)	Sanders
231	A107	Line 6	II-B-4	\$ 268,898,838	Sanders
232	A108	Line 6	II-B-4	\$ 6,176,690	Sanders
233	A105	Line 6	II-B-6	\$ 14,798	Sanders
234	A228	Line 6	II-B-7 Accum. Provisions	\$ (6,825,974)	Sanders
235	A282 & 283	Line 6	II-E-3.5	\$ (219,653,437)	Morris
236	A154	Line 6	II-B-8	\$ 28,289,643	Sanders
237	A163	Line 6	II-B-8	\$ (0)	Sanders
238	Cash Working Capital	Line 6	II-B-9	\$ -	Sanders
239	A165	Line 6	II-B-10	\$ 10,207,382	Sanders
240	A254	Line 6	II-B-11	\$ (82,405,308)	Sanders
241	A182	Line 6	II-B-12	\$ 54,324,270	Sanders
242	A183	Line 6	II-B-12	\$ 266,719	Sanders
243	A186	Line 6	II-B-12	\$ 29,853,527	Sanders
244	A189	Line 6	II-B-12	\$ 605,971	Sanders
245	A181	Line 6	II-B-12	\$ 23,071,646	Sanders
246	Adjustment by FERC Account:				
247	*A101, A105, A106, A121	Line 6	II-B-1	\$ -	Sanders
248	*A101, A105, A106, A121	Line 6	II-B-2	\$ 77,231,078	Sanders
249	*A101, A105, A106, A121	Line 6	II-B-3	\$ 1,811,964	Sanders
250	*A108, A111	Line 6	II-B-5	\$ (42,280,087)	Sanders
251	A107	Line 6	II-B-4	\$ (259,262,057)	Sanders
252	A108	Line 6	II-B-4	\$ (2,514,139)	Sanders
253	A105	Line 6	II-B-6	\$ (14,798)	Sanders
254	A228	Line 6	II-B-7 Accum. Provisions	\$ 4,165,458	Sanders
255	A282 & 283	Line 6	II-E-3.5	\$ (21,167,750)	Morris
256	A154	Line 6	II-B-8	\$ (2,904,530)	Sanders
257	A163	Line 6	II-B-8	\$ (656,295)	Sanders
258	Cash Working Capital	Line 6	II-B-9	\$ (3,346,416)	Sanders
259	A165	Line 6	II-B-10	\$ (4,882,016)	Sanders
260	A254	Line 6	II-B-11	\$ -	Sanders
261	A182	Line 6	II-B-12	\$ 46,904	Sanders
262	A183	Line 6	II-B-12	\$ -	Sanders
263	A186	Line 6	II-B-12	\$ (18,969,180)	Sanders
264	A189	Line 6	II-B-12	\$ (605,971)	Sanders
265	A181	Line 6	II-B-12	\$ (23,071,646)	Sanders
266	Sub-total Adjustments			\$ (296,419,481)	Sanders
267	Rate of Return		II-C-2.1	7.881%	Sanders
268	<b>Total Adjustments</b>	<b>Line 6</b>		<b>\$ (23,360,517)</b>	<b>Sanders/Morris</b>
269					
270	Justification for requested adjustments: See testimony of sponsoring witness.				
271	*Net Plant in Service is filed by Plant Account and Function in this proceeding.				

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY I-A-2 ADJUSTMENTS TO TEST YEAR TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964					
O&M Expenses					
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
272					
273	Other Non-Bypassable Charges				
274					
275	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
276	Expense amount, as adjusted by FERC Account:				
277	A407	Line 12	II-E-4 Other Expenses	\$ 4,890,143	Morris
278	A421	Line 12	II-E-4 Other Expenses, WP II-B-13	\$ 5,460	Morris
279	Less: Amount per books (test year) by FERC Account:				
280	A407	Line 12	II-E-4 Other Expenses	611,354	Morris
281	A421	Line 12	II-E-4 Other Expenses, WP II-B-13	\$ 5,460	Morris
282	Adjustment by FERC Account:				
283	A407	Line 12	II-E-4 Other Expenses	\$ 4,278,788	Morris
284	A421	Line 12	II-E-4 Other Expenses, WP II-B-13	\$ -	Morris
285	<b>Total Adjustments</b>	<b>Line 12</b>		<b>\$ 4,278,788</b>	<b>Morris</b>
286					
287	Justification for requested adjustments: See testimony of sponsoring witness.				
288					
289	Other Revenues				
290					
291	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
292	Expense amount, as adjusted by FERC Account:				
293	A451	Line 14	WP/II-E-5, WP/II-E-5 1, IV-J-2	\$ (2,500,499)	Morris
294	A454	Line 14	II-E-5	\$ (1,833,233)	Morris
295	A455	Line 14	II-E-5	\$ (160,384)	Morris
296	A456	Line 14	II-E-5	\$ (280,889)	Morris
297		Line 14	II-E-5	\$ (14,236,016)	Morris
298	Less: Amount per books (test year) by FERC Account:				
299	A451	Line 14	WP/II-E-5, WP/II-E-5 1, IV-J-2	\$ (2,018,355)	Morris
300	A454	Line 14	II-E-5	\$ (1,833,233)	Morris
301	A455	Line 14	II-E-5	\$ (160,384)	Morris
302	A456	Line 14	II-E-5	\$ (168,474,535)	Morris
303		Line 14	II-E-5	\$ -	Morris
304	Adjustment by FERC Account:				
305	A451	Line 14	WP/II-E-5, WP/II-E-5 1, IV-J-2	\$ (482,144)	Morris
306	A454	Line 14	II-E-5	\$ -	Morris
307	A455	Line 14	II-E-5	\$ -	Morris
308	A456	Line 14	II-E-5	\$ 168,193,646	Morris
309		Line 14	II-E-5	\$ (14,236,016)	Morris
310	<b>Total Adjustments</b>	<b>Line 14</b>		<b>\$ 153,475,486</b>	<b>Morris</b>
311					
312	Justification for requested adjustments: See testimony of sponsoring witness.				
313					
314	<b>Total Adjustments Per I-A-1</b>			<b>\$ 158,484,723</b>	

PUBLIC UTILITY COMMISSION OF TEXAS		
TEXAS-NEW MEXICO POWER COMPANY		
Link Sheet Info/Documentation		
TEST YEAR ENDING 06/30/2025		
Dependent Schedule	Precedent Schedule	
I-A	I-A-1, IV-J-6, II-D-1, II-E-4, SRW-7, SRW-11, SRW-13, SRW-15	
I-A-1	II-B, II-D-2, II-E-1, II-E-2, II-E-3, II-E-4, II-E-5	
II-B	II-B-1, II-B-2, II-B-3, II-B-4, II-B-5, II-B-6, II-B-7, II-B-8, II-B-9, II-B-10, II-B-11, II-B-12, II-C-2.	
II-B-1	None	
II-B-2	None	
II-B-3	II-B-1, II-B-2, II-B-3	
II-B-4	None	
II-B-5	II-B-1, II-B-3, II-B-5	
II-B-6	None	
II-B-7	II-E-3, 5	
II-B-8	None	
II-B-9	None	
II-B-10	None	
II-B-11	None	
II-B-12	II-B-4, II-B-5, II-B-6, II-B-7, II-B-8, II-B-9, II-B-10, II-B-11	
II-B-13	None	
II-B-14	II-D-3, 8, II-D-3.9	
II-C-1	II-B, II-C-2.1	
II-C-1.1	II-C-2.1	
II-C-2	None	
II-C-2.1	II-C-2.4, II-C-2.4a	
II-C-2.2	N/A	
II-C-2.2a	N/A	
II-C-2.3	N/A	
II-C-2.3a	N/A	
II-C-2.4	None	
II-C-2.4a	II-C-2.4	
II-C-2.5	None	
II-C-2.6	II-C-2.5, II-C-2.4, II-C-2.1	
II-C-2.7	None	
II-C-2.8	None	
II-C-2.9	None	
II-C-2.10	None	
II-C-3	None	
II-C-4	None	
II-D-1	None	
II-D-1.1	II-D-1	
II-D-2	II-D-1	
II-D-2.1	II-D-2	
II-D-2.2	None	
II-D-2.2a	None	
II-D-2.3	II-D-2.4, II-D-2.5, II-D-2.6	
II-D-2.4	None	
II-D-2.4a	None	
II-D-2.5	None	
II-D-2.6	II-D-2.6a, II-D-2.6b, II-D-2.6c	
II-D-2.6a	II-D-2.6	
II-D-2.6b	II-D-2.6	
II-D-2.6c	II-D-2.6	
II-D-2.7	None	
II-D-2.8	None	
II-D-2.9	None	
II-D-3	None	
II-D-3.1	None	
II-D-3.2	None	
II-D-3.3		
II-D-3.4	None	
II-D-3.5	None	
II-D-3.6	None	
II-D-3.7	None	
II-D-3.8	None	
II-D-3.9	None	
II-D-3.10	None	
II-D-4	None	

II-E-1	None
II-E-2	None
II-E-2.1	None
II-E-3	II-B, II-E-3.18
II-E-3 Attach	II-E-3
II-E-3.1	II-E-3, II-E-3.15
II-E-3.2	II-E-3, II-E-3.15
II-E-3.3	None
II-E-3.4	None
II-E-3.5	None
II-E-3.6	None
II-E-3.7	II-E-3.5
II-E-3.8	II-E-3.3
II-E-3.9	None
II-E-3.10	None
II-E-3.11	None
II-E-3.12	None
II-E-3.13	None
II-E-3.14	None
II-E-3.15	II-E-3
II-E-3.16	II-E-3.15
II-E-3.17	None
II-E-3.18	II-E-3.19
II-E-3.19	None
II-E-3.20	None
II-E-3.21	None
II-E-3.22	None
II-E-3.23	None
II-E-3.24	None
II-E-4	II-B-13, II-E-1, II-E-2, II-E-3
II-E-4.1	None
II-E-4.2	None
II-E-4.3	None
II-E-4.4	None
II-E-4.5	None
II-E-4.6	None
II-E-5	None
II-F	Numerous

PUBLIC UTILITY COMMISSION OF TEXAS															
TEXAS-NEW MEXICO POWER COMPANY															
Link Sheet															
TEST YEAR ENDING 06/30/2025															
DOCKET NO. 58964															
			1	2	3	4	5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	Funct. Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	A Schedules														
2		Total Adjusted Revenue Requirements	I-A-1	548,058,016		158,484,723	706,542,739		706,542,739	191,864,288	483,930,636	24,944,452	3,192,934	2,610,428	706,542,739
3															
4															
5	B Schedules														
6															
7															
8															
9		Total Rate Base	II-B	3,084,468,694	-	(296,419,481)	2,788,049,213		2,788,049,213	1,241,089,426	1,443,072,490	96,792,317	1,463,860	5,631,119	2,788,049,213
10		Return on Rate Base	II-B	243,083,832		(23,360,517)	219,723,315		219,723,315	97,808,992	113,727,071	7,628,104	115,365	443,783	219,723,315
11															
12															
13	D Schedules														
14															
15		Total Transmission Expense	II-D-1	159,775,155	-	18,280,771	178,055,926		178,055,926	4,425,143	173,630,782	-	-	-	178,055,926
16															
17	A904	Uncollectable Account	II-D-1	-	-	-	-		-	-	-	-	-	-	-
18															
19															
20															
21	A922.9	Admin Expense Transfers	II-D-2	53,529,516	-	(18,296,796)	35,232,720		35,232,720	3,178,714	25,808,275	3,357,815	1,947,593	940,324	35,232,720
22															
23		Total O&M and A&G Expense	II-D-2	249,226,949	-	15,893,137	265,120,086		265,120,086	9,801,525	243,959,146	6,894,248	2,848,303	1,616,863	265,120,086
24															
25		Total Payroll Expense	II-D-3	17,393,069	-	7,615,969	25,009,038		25,009,038	2,256,328	18,319,338	2,383,459	1,382,449	667,465	25,009,038
26															
27	E Schedules														
28															
29		Total Depreciation & Amortization	II-E-1	134,909,647	-	11,464,898	146,374,545		146,374,545	58,713,539	82,212,605	5,009,376	65,645	373,382	146,374,545
30															
31		Total Taxes Other Than Income Taxes	II-E-2	52,858,327	-	647,452	53,505,779		53,505,779	15,727,569	36,213,328	1,273,563	153,769	137,550	53,505,779
32															
33		Total Federal Income Taxes	II-E-3	39,853,989	(7,372)	(3,907,150)	35,939,467		35,939,467	15,991,999	18,604,390	1,251,610	18,895	72,573	35,939,467
34															
35		ADIT	II-E-3.7	(219,653,437)	(32,823,099)	11,655,349	(240,821,187)		(240,821,187)	(109,355,507)	(123,827,680)	(7,028,666)	(117,928)	(491,406)	(240,821,187)
36															
37		Other Expenses	II-E-4	611,779	-	4,278,788	4,890,568		4,890,568	481,959	1,018,040	3,389,391	228	949	4,890,568
38															
39		Rate Case Expenses	II-E-4.5	-	-	-	-		-	-	-	-	-	-	-
40															
41		Other Revenues	II-E-5	172,486,507	-	(153,475,486)	19,011,021		19,011,021	6,661,295	11,803,943	501,839	9,271	34,673	19,011,021
42															

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
	<b>ROR Link Sheet</b>		
	<b>TEST YEAR ENDING 06/30/2025</b>		
	<b>DOCKET NO. 58964</b>		
			1
Line			Pro Forma
No.			Weighted Cost
1	Common Equity		4.94%
2	Preferred Stock		0.00%
3	Preferred Trust Securities		0.00%
4	Long-Term Debt		2.94%
5	Short-Term Debt		0.00%
6			
7	<b>Total (ROR)</b>		<b>7.88%</b>

	A	B	C	D	E	F
1						
2		<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
3		<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
4		<b>B Schedules - Links and Information</b>				
5		<b>TEST YEAR ENDING 06/30/2025</b>				
6		<b>DOCKET NO. 58964</b>				
7						
8		<b><u>Links to Schedules/Workpapers</u></b>				
9		<a href="#">B-Info</a>				
10		<a href="#">II-B Summary of Rate Base</a>				
11		<a href="#">II-B-1 Plant</a>				
12		<a href="#">WP/II-B-1</a>				
13		<a href="#">WP/II-B-1 2</a>				
14		<a href="#">II-B-2 Rate Base Accounts - General Plant</a>				
15		<a href="#">WP/II-B-2</a>				
16		<a href="#">II-B-3 Rate Base Accounts -Communication Equip.</a>				
17		<a href="#">WP/II-B-3</a>				
18		<a href="#">II-B-4 Rate Base Accounts - CWIP</a>				
19		<a href="#">WP/II-B-4</a>				
20		<a href="#">WP/II-B-4 1</a>				
21		<a href="#">II-B-5 Rate Base Accounts Depreciation - Plant</a>				
22		<a href="#">WP/II-B-5</a>				
23		<a href="#">II-B-6 Rate Base Acc. - Plant Held for Future Use</a>				
24		<a href="#">WP/II-B-6</a>				
25		<a href="#">II-B-7 Rate Base Accounts - Accum. Provisions</a>				
26		<a href="#">II-B-8 Rate Base Acc. - Materials &amp; Supplies</a>				
27		<a href="#">II-B-8 M&amp;S (all)</a>				
28		<a href="#">II-B-8 M&amp;S (TRAN)</a>				
29		<a href="#">II-B-8 M&amp;S (DIST)</a>				
30		<a href="#">II-B-8 M&amp;S (MET)</a>				
31		<a href="#">II-B-8 M&amp;S (TBILL)</a>				
32		<a href="#">II-B-8 M&amp;S (TDCS)</a>				
33		<a href="#">II-B-9 Rate Base Accounts - Cash Working Capital</a>				
34		<a href="#">WP/II-B-9</a>				
35		<a href="#">WP/II-B-9 1</a>				
36		<a href="#">II-B-10 Rate Base Accounts - Prepayments</a>				
37		<a href="#">II-B-10 Prepayments (all)</a>				
38		<a href="#">II-B-10 Prepayments (TRAN)</a>				
39		<a href="#">II-B-10 Prepayments (DIST)</a>				
40		<a href="#">II-B-10 Prepayments (MET)</a>				

	A	B	C	D	E	F
1						
2		<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
3		<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
4		<b>B Schedules - Links and Information</b>				
5		<b>TEST YEAR ENDING 06/30/2025</b>				
6		<b>DOCKET NO. 58964</b>				
41		<a href="#">II-B-10 Prepayments (TBILL)</a>				
42		<a href="#">II-B-10 Prepayments (TDCS)</a>				
43		<a href="#">II-B-11 Rate Base Other</a>				
44		<a href="#">WP/II-B-11.1</a>				
45		<a href="#">II-B-12 Rate Base Accounts - Regulatory Assets</a>				
46		<a href="#">WP/II-B-12.1</a>				
47		<a href="#">WP/II-B-12.2</a>				
48		<a href="#">WP/II-B-12.3</a>				
49		<a href="#">WP/II-B-12.3.1</a>				
50		<a href="#">WP/II-B-12.3.2</a>				
51		<a href="#">WP/II-B-12.3.3</a>				
52		<a href="#">WP/II-B-12.3.4</a>				
53		<a href="#">WP/II-B-12.3.5</a>				
54		<a href="#">WP/II-B-12.3.6</a>				
55		<a href="#">WP/II-B-12.3.7</a>				
56		<a href="#">WP/II-B-12.3.8</a>				
57		<a href="#">WP/II-B-12.3.9</a>				
58		<a href="#">WP/II-B-12.3.10</a>				
59		<a href="#">WP/II-B-12.3.11</a>				
60		<a href="#">WP/II-B-12.3.12</a>				
61		<a href="#">WP/II-B-12.3.13</a>				
62		<a href="#">II-B-13 Gain Loss</a>				
63		<a href="#">WP/II-B-13</a>				
64		<a href="#">II-B-14 Funded (Unfunded) Pension and Other Post Employment Benefits Balance</a>				
65		<a href="#">II-B-15A Allowance for Funds Used During Construction (AFUDC)</a>				
66		<a href="#">II-B-15B Other Construction Overhead</a>				
67		<a href="#">II-B-15B 1.1 Other Construction Overhead - Capitalization Loads</a>				
68		<a href="#">II-B-15B 1.2 Other Construction Overhead - Capitalization Loads Descriptions</a>				

	A	B	C	D	E	F	G	H	I	J	K	L
1												
2		<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>										
3		<b>TEXAS-NEW MEXICO POWER COMPANY</b>										
4		<b>II-B SUMMARY OF RATE BASE</b>										
5		<b>TEST YEAR ENDING 06/30/2025</b>										
6		<b>DOCKET NO. 58964</b>										
7												
8				1	2	3	4	5	6	7	8	9
9												
10				Test Year	Company	Company						
11	Line	Description	Reference	Total	Adjustments	Total	TRAN	DIST	MET	TBILL	TDCS	Total
12	No.		Schedule	Electric		Request						TX-Retail
13												
14	1	Original Cost of Plant	II-B-1	3,682,402,200	-	3,682,402,200	1,570,634,163	2,011,054,278	96,617,140	-	4,096,619	2,111,768,037
15	2	General Plant	II-B-2	112,254,400	77,231,078	189,485,477	55,545,879	117,355,777	8,554,537	1,867,061	6,162,223	133,939,598
16	3	Communication Equipment	II-B-3	2,134,844	1,811,964	3,946,808	1,825,446	2,007,702	111,898	-	1,762	2,121,362
17	4	<b>Total Plant</b>		<b>3,796,791,444</b>	<b>79,043,041</b>	<b>3,875,834,485</b>	<b>1,628,005,488</b>	<b>2,130,417,756</b>	<b>105,283,575</b>	<b>1,867,061</b>	<b>10,260,604</b>	<b>2,247,828,997</b>
18	5	Minus: Accumulated Depreciation	II-B-5	(825,147,515)	(42,280,087)	(867,427,602)	(261,905,337)	(583,527,094)	(17,479,478)	(393,870)	(4,121,823)	(605,522,265)
19	6											
20	7	Net Plant In Service		<b>2,971,643,929</b>	<b>36,762,954</b>	<b>3,008,406,883</b>	<b>1,366,100,151</b>	<b>1,546,890,662</b>	<b>87,804,097</b>	<b>1,473,192</b>	<b>6,138,781</b>	<b>1,642,306,732</b>
21	8											
22	9	<b>Other Rate Base Items:</b>										
23	10	CWIP and RWIP	II-B-4	275,075,528	(261,776,196)	13,299,332	319,292	12,967,253	12,406	38	343	12,980,040
24	11	Plant Held for Future Use	II-B-6	14,798	(14,798)	-	-	-	-	-	-	-
25	12	Accumulated Provisions and ADIT	II-B-7	(226,479,411)	(17,002,292)	(243,481,703)	(110,535,685)	(125,212,457)	(7,111,394)	(123,439)	(498,728)	(132,946,018)
26	13	Materials & Supplies	II-B-8	28,289,643	(3,560,824)	24,728,819	11,229,214	12,715,294	721,741	12,109	50,460	13,499,605
27	14	Cash Working Capital	II-B-9	-	(3,346,416)	(3,346,416)	(1,939,782)	(1,685,886)	95,291	129,392	54,569	(1,406,634)
28	15	Prepayments	II-B-10	10,207,382	(4,882,016)	5,325,365	2,418,218	2,738,246	155,427	2,608	10,867	2,907,148
29	16	Rate Base - Other	II-B-11	(82,405,308)	(0)	(82,405,308)	(37,419,773)	(42,371,928)	(2,405,101)	(40,353)	(168,152)	(44,985,534)
30	17	Regulatory Assets	II-B-12	108,122,132	(42,599,893)	65,522,239	10,917,792	37,031,306	17,519,850	10,314	42,978	54,604,448
31	18											
32	19	<b>Subtotal</b>		<b>112,824,764</b>	<b>(333,182,435)</b>	<b>(220,357,671)</b>	<b>(125,010,725)</b>	<b>(103,818,172)</b>	<b>8,988,220</b>	<b>(9,331)</b>	<b>(507,663)</b>	<b>(95,346,946)</b>
33	20											
34	21	<b>TOTAL RATE BASE</b>		<b>3,084,468,694</b>	<b>(296,419,481)</b>	<b>2,788,049,213</b>	<b>1,241,089,426</b>	<b>1,443,072,490</b>	<b>96,792,317</b>	<b>1,463,860</b>	<b>5,631,119</b>	<b>1,546,959,787</b>
35	22											
36	23	<b>Rate of Return</b>	II-C-2.1	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
37	24											
38	25	<b>RETURN ON RATE BASE</b>		<b>243,083,832</b>	<b>(23,360,517)</b>	<b>219,723,315</b>	<b>97,808,992</b>	<b>113,727,071</b>	<b>7,628,104</b>	<b>115,365</b>	<b>443,783</b>	<b>121,914,323</b>

	A	B	C	D	E	F	G	H
1								
2		<b>PUBLIC UTILITY COMMISSION OF TEXAS                  TEXAS-NEW MEXICO POWER COMPANY                  II-B-1 RATE BASE ACCOUNTS - PLANT                  TEST YEAR ENDING 06/30/2025                  DOCKET NO. 58964</b>						
3								
4								
5								
6								
7								
8					1	2	3	4
9								
10		Account	Description	Reference	Total	Non-Regulated or	Known	Company
11	Line	Number		Schedule	Company	Non-Electric	Change	Total
12	No.							Electric
13								
14	1	<b>Intangible Plant-Gross</b>		<b>II-B-1</b>				
15	2	A301	Organization		-	-	-	-
16	3	A302	Franchise & Consents		-	-	-	-
17	4	A303	Miscellaneous Intangible Plant		-	-	-	-
18	5	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	-
19	6		<b>Subtotal</b>		-	-	-	-
20	7							
21	8	<b>Transmission Plant-Gross</b>		<b>II-B-1</b>				
22	9	A349	Land Owned in Fee		-	-	-	-
23	10	A350	Land		9,151,314	-	-	9,151,314
24	11	A350.1	Land Rights		40,185,260	-	-	40,185,260
25	12	A351.01	Computer Hardware		300,547	-	-	300,547
26	13	A351.02	Computer Software		-	-	-	-
27	14	A351.03	Communication Equipment		1,604,272	-	-	1,604,272
28	15	A352	Structures and Improvements		65,054,916	-	-	65,054,916
29	16	A353.0	Station Equipment		357,362,240	-	-	357,362,240
30	17	A353.1	Transmission Meters		22,524,786	-	-	22,524,786
31	18	A354	Towers and Fixtures		11,952,667	-	-	11,952,667
32	19	A355	Poles and Fixtures		525,256,335	-	-	525,256,335
33	20	A356	O.H. Conductors & Devices		222,086,627	-	-	222,086,627
34	21	A357	Underground Conduit		-	-	-	-
35	22	A358	Underground Conductors		-	-	-	-
36	23	A359	Roads and Trails		554,492	-	-	554,492
37	24		<b>Subtotal</b>		<b>1,256,033,455</b>	-	-	<b>1,256,033,455</b>
38	25							
39	26	<b>Distribution Plant-Gross</b>		<b>II-B-1</b>				
40	27	A360	Land and Land Rights		13,166,696	-	-	13,166,696
41	28	A361	Structures and Improvements		19,893,985	-	-	19,893,985
42	29	A362	Station Equipment		828,832,638	-	-	828,832,638
43	30	A363	Storage Battery Equipment		-	-	-	-
44	31	A363.01	Computer Hardware		3,999,421	-	-	3,999,421
45	32	A363.016	Computer Hardware AMS		-	-	-	-
46	33	A363.02	Computer Software		19,863,362	-	-	19,863,362
47	34	A363.025	Computer Software CCA		1,126,621	-	-	1,126,621
48	35	A363.026	Computer Software AMS		1,895,055	-	-	1,895,055
49	36	A363.03	Communication Equipment		12,657,526	-	-	12,657,526
50	37	A364	Poles, Towers & Fixtures		452,840,328	-	-	452,840,328
51	38	A365	O.H. Conductors & Devices		403,736,277	-	-	403,736,277
52	39	A366	Underground Conduits		76,019,068	-	-	76,019,068
53	40	A367	U.G. Conductors & Devices		169,575,082	-	-	169,575,082
54	41	A368	Line Transformers		206,861,693	-	-	206,861,693
55	42	A369	Services		109,606,732	-	-	109,606,732
56	43	A370	Meters		5,842,300	-	-	5,842,300
57	44	A370.1	Meters		9,042	-	-	9,042
58	45	A370.2	Meters		-	-	-	-
59	46	A370.3	Meters		5,320,231	-	-	5,320,231
60	47	A370.4	Meters		62,920,781	-	-	62,920,781
61	48	A371	Install. on Customer Prem.		4,096,619	-	-	4,096,619
62	49	A372	Leased Prop. on Cust. Premises		-	-	-	-
63	50	A373	Street Lights		28,098,966	-	-	28,098,966
64	51	A374	Distribution Plant ARO		6,320	-	-	6,320
65	52		<b>Subtotal</b>		<b>2,426,368,745</b>	-	-	<b>2,426,368,745</b>
66	53							
67	54	<b>TOTAL INT, TRAN, DIST PLANT-GROSS</b>		<b>II-B-1</b>	<b>3,682,402,200</b>	-	-	<b>3,682,402,200</b>
68	55	<b>TOTAL TRAN, DIST PLANT-GROSS</b>		<b>II-B-1</b>	<b>3,682,402,200</b>	-	-	<b>3,682,402,200</b>

	A	B	C	I	J	K	L	M	N	O	P	Q
1												
2		<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>										
3		<b>TEXAS-NEW MEXICO POWER COMPANY</b>										
4		<b>II-B-1 RATE BASE ACCOUNTS - PLANT</b>										
5		<b>TEST YEAR ENDING 06/30/2025</b>										
6		<b>DOCKET NO. 58964</b>										
7												
8				5	6	7	8	9	10	11	12	13
9												
10		Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
11	Line											
12	No.											
13												
14	1	<b>Intangible Plant-Gross</b>										
15	2	A301	Organization			-	-	-	-	-	-	-
16	3	A302	Franchise & Consents			-	-	-	-	-	-	-
17	4	A303	Miscellaneous Intangible Plant	36	PLTSVC-NXG	-	-	-	-	-	-	-
18	5	A303.6	Miscellaneous Intangible Plant-AMS	2	DIST	-	-	-	-	-	-	-
19	6		<b>Subtotal</b>			-	-	-	-	-	-	-
20	7											
21	8	<b>Transmission Plant-Gross</b>										
22	9	A349	Land Owned in Fee			-	-	-	-	-	-	-
23	10	A350	Land	1	TRAN	9,151,314	9,151,314	-	-	-	-	9,151,314
24	11	A350.1	Land Rights	1	TRAN	40,185,260	40,185,260	-	-	-	-	40,185,260
25	12	A351.01	Computer Hardware	1	TRAN	300,547	300,547	-	-	-	-	300,547
26	13	A351.02	Computer Software	1	TRAN	-	-	-	-	-	-	-
27	14	A351.03	Communication Equipment	1	TRAN	1,604,272	1,604,272	-	-	-	-	1,604,272
28	15	A352	Structures and Improvements	1	TRAN	65,054,916	65,054,916	-	-	-	-	65,054,916
29	16	A353.0	Station Equipment	1	TRAN	357,362,240	357,362,240	-	-	-	-	357,362,240
30	17	A353.1	Transmission Meters	3	MET	22,524,786	-	-	22,524,786	-	-	22,524,786
31	18	A354	Towers and Fixtures	1	TRAN	11,952,667	11,952,667	-	-	-	-	11,952,667
32	19	A355	Poles and Fixtures	1	TRAN	525,256,335	525,256,335	-	-	-	-	525,256,335
33	20	A356	O.H. Conductors & Devices	1	TRAN	222,086,627	222,086,627	-	-	-	-	222,086,627
34	21	A357	Underground Conduit	1	TRAN	-	-	-	-	-	-	-
35	22	A358	Underground Conductors	1	TRAN	-	-	-	-	-	-	-
36	23	A359	Roads and Trails	1	TRAN	554,492	554,492	-	-	-	-	554,492
37	24		<b>Subtotal</b>			<b>1,256,033,455</b>	<b>1,233,508,669</b>	-	<b>22,524,786</b>	-	-	<b>1,256,033,455</b>
38	25											
39	26	<b>Distribution Plant-Gross</b>										
40	27	A360	Land and Land Rights	2	DIST	13,166,696	-	13,166,696	-	-	-	13,166,696
41	28	A361	Structures and Improvements	2	DIST	19,893,985	-	19,893,985	-	-	-	19,893,985
42	29	A362	Station Equipment	20	D-362	828,832,638	337,125,494	491,707,144	-	-	-	828,832,638
43	30	A363	Storage Battery Equipment	2	DIST	-	-	-	-	-	-	-
44	31	A363.01	Computer Hardware	2	DIST	3,999,421	-	3,999,421	-	-	-	3,999,421
45	32	A363.016	Computer Hardware AMS	2	DIST	-	-	-	-	-	-	-
46	33	A363.02	Computer Software	2	DIST	19,863,362	-	19,863,362	-	-	-	19,863,362
47	34	A363.025	Computer Software CCA	2	DIST	1,126,621	-	1,126,621	-	-	-	1,126,621
48	35	A363.026	Computer Software AMS	2	DIST	1,895,055	-	1,895,055	-	-	-	1,895,055
49	36	A363.03	Communication Equipment	2	DIST	12,657,526	-	12,657,526	-	-	-	12,657,526
50	37	A364	Poles, Towers & Fixtures	2	DIST	452,840,328	-	452,840,328	-	-	-	452,840,328
51	38	A365	O.H. Conductors & Devices	2	DIST	403,736,277	-	403,736,277	-	-	-	403,736,277
52	39	A366	Underground Conduits	2	DIST	76,019,068	-	76,019,068	-	-	-	76,019,068
53	40	A367	U.G. Conductors & Devices	2	DIST	169,575,082	-	169,575,082	-	-	-	169,575,082
54	41	A368	Line Transformers	2	DIST	206,861,693	-	206,861,693	-	-	-	206,861,693
55	42	A369	Services	2	DIST	109,606,732	-	109,606,732	-	-	-	109,606,732
56	43	A370	Meters	3	MET	5,842,300	-	-	5,842,300	-	-	5,842,300
57	44	A370.1	Meters	3	MET	9,042	-	-	9,042	-	-	9,042
58	45	A370.2	Meters	3	MET	-	-	-	-	-	-	-
59	46	A370.3	Meters	3	MET	5,320,231	-	-	5,320,231	-	-	5,320,231
60	47	A370.4	Meters	3	MET	62,920,781	-	-	62,920,781	-	-	62,920,781
61	48	A371	Install. on Customer Prem.	5	TDCS	4,096,619	-	-	-	-	4,096,619	4,096,619
62	49	A372	Leased Prop. on Cust. Premises	5	TDCS	-	-	-	-	-	-	-
63	50	A373	Street Lights	2	DIST	28,098,966	-	28,098,966	-	-	-	28,098,966
64	51	A374	Distribution Plant ARO	2	DIST	6,320	-	6,320	-	-	-	6,320
65	52		<b>Subtotal</b>			<b>2,426,368,745</b>	<b>337,125,494</b>	<b>2,011,054,278</b>	<b>74,092,354</b>	-	<b>4,096,619</b>	<b>2,426,368,745</b>
66	53											
67	54	<b>TOTAL INT, TRAN, DIST PLANT-GROSS</b>				<b>3,682,402,200</b>	<b>1,570,634,163</b>	<b>2,011,054,278</b>	<b>96,617,140</b>	-	<b>4,096,619</b>	<b>3,682,402,200</b>
68	55	<b>TOTAL TRAN, DIST PLANT-GROSS</b>				<b>3,682,402,200</b>	<b>1,570,634,163</b>	<b>2,011,054,278</b>	<b>96,617,140</b>	-	<b>4,096,619</b>	<b>3,682,402,200</b>

PUBLIC UTILITY COMMISSION OF TEXAS						
TEXAS-NEW MEXICO POWER COMPANY						
WP/II-B-1 RATE BASE ACCOUNTS - PLANT						
TEST YEAR ENDING 06/30/2025						
DOCKET NO. 58964						
			1	2	3	4
					WP/II-B-1 3	WP/II-B-6
Line	Account	Description	Per	PNMR	Reclass CWIP /	Other
No.	Number		Books	Allocation	Plant in Service	Adjustments *
						Total
						Company
1		<b>Intangible Plant-Gross</b>				
2	A301	Organization	-	-		-
3	A302	Franchise & Consents	-	-		-
4	A303	Miscellaneous Intangible Plant	-	-		-
5	A303.6	Miscellaneous Intangible Plant-AMS	-	-		-
6		<b>Subtotal</b>	-	-	-	-
7						
8		<b>Transmission Plant-Gross</b>				
9	A349	Land Owned in Fee	-	-		-
10	A350	Land	9,151,314	-		9,151,314
11	A350.1	Land Rights	40,185,260	-		40,185,260
12	A351.01	Computer Hardware	300,547	-		300,547
13	A351.02	Computer Software	-	-		-
14	A351.03	Communication Equipment	1,604,272	-		1,604,272
15	A352	Structures and Improvements	65,054,916	-		65,054,916
16	A353.0	Station Equipment	357,362,240	-		357,362,240
17	A353.1	Transmission Meters	22,524,786	-		22,524,786
18	A354	Towers and Fixtures	11,952,667	-		11,952,667
19	A355	Poles and Fixtures	525,256,335	-		525,256,335
20	A356	O.H. Conductors & Devices	222,086,627	-		222,086,627
21	A357	Underground Conduit	-	-		-
22	A358	Underground Conductors	-	-		-
23	A359	Roads and Trails	554,492	-		554,492
24		<b>Subtotal</b>	<b>1,256,033,455</b>	-	-	<b>1,256,033,455</b>
25						
26		<b>Distribution Plant-Gross</b>				
27	A360	Land and Land Rights	13,166,696	-	-	13,166,696
28	A361	Structures and Improvements	19,893,985	-		19,893,985
29	A362	Station Equipment	828,832,638	-		828,832,638
30	A363	Storage Battery Equipment	-	-		-
31	A363.01	Computer Hardware	3,999,421	-		3,999,421
32	A363.016	Computer Hardware AMS	-	-		-
33	A363.02	Computer Software	19,863,362	-		19,863,362
34	A363.025	Computer Software CCA	1,126,621	-		1,126,621
35	A363.026	Computer Software AMS	1,895,055	-		1,895,055
36	A363.03	Communication Equipment	12,657,526	-		12,657,526
37	A364	Poles, Towers & Fixtures-Primary	452,840,328	-	-	452,840,328
38	A365	O.H. Conductors & Devices-Primary	403,736,277	-	-	403,736,277
39	A366	Underground Conduits-Primary	76,019,068	-		76,019,068
40	A367	U.G. Conductors & Devices-Primary	169,575,082	-		169,575,082
41	A368	Line Transformers-Primary	206,861,693	-		206,861,693
42	A369	Services	109,606,732	-		109,606,732

PUBLIC UTILITY COMMISSION OF TEXAS						
TEXAS-NEW MEXICO POWER COMPANY						
WP/II-B-1 RATE BASE ACCOUNTS - PLANT						
TEST YEAR ENDING 06/30/2025						
DOCKET NO. 58964						
			1	2	3	4
					WP/II-B-1 3	WP/II-B-6
Line	Account	Description	Per	PNMR	Reclass CWIP /	Other
No.	Number		Books	Allocation	Plant in Service	Adjustments *
						Total
						Company
43	A370	Meters	5,842,300	-		5,842,300
44	A370.1	Meters	9,042			9,042
45	A370.2	Meters	-			-
46	A370.3	Meters	5,320,231			5,320,231
47	A370.4	Meters	62,920,781			62,920,781
48	A371	Install. on Customer Prem.	4,096,619	-		4,096,619
49	A372	Leased Prop. on Cust. Premises	-	-		-
50	A373	Street Lights	28,098,966	-		28,098,966
51	A374	Distribution Plant ARO	6,320	-		6,320
52		<b>Subtotal</b>	<b>2,426,368,745</b>	-	-	<b>2,426,368,745</b>
53						
54		<b>TOTAL INT, TRAN, DIST PLANT-GROSS</b>	<b>3,682,402,200</b>	-	-	<b>3,682,402,200</b>
55		<b>TOTAL TRAN, DIST PLANT-GROSS</b>	<b>3,682,402,200</b>	-	-	<b>3,682,402,200</b>

	A	B	C	D	E	F	G	H
1		PUBLIC UTILITY COMMISSION OF TEXAS						
2		TEXAS-NEW MEXICO POWER COMPANY						
3		WP/II-B-1 2 TRANSMISSION METER INVESTMENT						
4		FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025						
5		DOCKET NO. 58964						
6								
7								
8		(1)	(2)	(3)	(4)	(5)	(6)	
9							Embedded	
10	Line						Meter	
11	No.	ESI ID	Station Name	Vintage	HW Index	# Meters	Cost	
12								
13	1			1997	346	1	\$ 87,664	
14	2			2001	391	3	\$ 297,196	
15	3			2003	401	2	\$ 203,198	
16	4			2012	699	1	\$ 177,101	
17	5			2013	709	1	\$ 179,635	
18	6			2013	709	1	\$ 179,635	
19	7			2016	753	1	\$ 190,783	
20	8			2016	753	1	\$ 190,783	
21	9			2016	753	1	\$ 190,783	
22	10			2016	753	1	\$ 190,783	
23	11			2016	753	1	\$ 190,783	
24	12			2016	753	1	\$ 190,783	
25	13			2016	753	1	\$ 190,783	
26	14			2016	753	2	\$ 381,566	
27	15			2016	753	1	\$ 190,783	
28	16			2017	771	1	\$ 195,343	
29	17			2017	771	1	\$ 195,343	
30	18			2017	771	1	\$ 195,343	
31	19			2017	771	1	\$ 195,343	
32	20			2017	771	1	\$ 195,343	
33	21			2017	771	1	\$ 195,343	
34	22			2018	807	1	\$ 204,464	
35	23			2018	807	1	\$ 204,464	
36	24			2018	807	1	\$ 204,464	
37	25			2018	807	1	\$ 204,464	
38	26			2018	807	1	\$ 204,464	
39	27			2018	807	1	\$ 204,464	
40	28			2018	807	1	\$ 204,464	
41	29			2018	807	1	\$ 204,464	
42	30			2018	807	1	\$ 204,464	
43	31			2018	807	1	\$ 204,464	
44	32			2018	807	1	\$ 204,464	
45	33			2018	807	1	\$ 204,464	
46	34			2018	807	3	\$ 613,393	
47	35			2018	807	1	\$ 204,464	
48	36			2018	807	3	\$ 613,393	
49	37			2018	807	1	\$ 204,464	
50	38			2019	825	1	\$ 209,025	
51	39			2019	825	3	\$ 627,075	
52	40			2019	825	1	\$ 209,025	
53	41			2019	825	1	\$ 209,025	
54	42			2019	825	1	\$ 209,025	
55	43			2019	825	1	\$ 209,025	
56	44			2019	825	1	\$ 209,025	
57	45			2020	850	1	\$ 215,359	
58	46			2020	850	1	\$ 215,359	
59	47			2020	850	1	\$ 215,359	
60	48			2020	850	1	\$ 215,359	
61	49			2020	850	1	\$ 215,359	
62	50			2020	850	1	\$ 215,359	
63	51			2020	850	1	\$ 215,359	
64	52			2021	917	1	\$ 232,334	
65	53			2021	917	1	\$ 232,334	
66	54			2021	917	1	\$ 232,334	
67	55			2021	917	1	\$ 232,334	
68	56			2021	917	1	\$ 232,334	
69	57			2021	917	1	\$ 232,334	
70	58			2021	917	1	\$ 232,334	
71	59			2021	917	1	\$ 232,334	

Confidential

	A	B	C	D	E	F	G	H
1		PUBLIC UTILITY COMMISSION OF TEXAS						
2		TEXAS-NEW MEXICO POWER COMPANY						
3		WP/II-B-1 2 TRANSMISSION METER INVESTMENT						
4		FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025						
5		DOCKET NO. 58964						
6								
7								
8		(1)	(2)	(3)	(4)	(5)	(6)	
9							Embedded	
10	Line						Meter	
11	No.	ESI ID	Station Name	Vintage	HW Index	# Meters	Cost	
72	60			2021	917	1	\$ 232,334	
73	61			2021	917	1	\$ 232,334	
74	62			2021	917	1	\$ 232,334	
75	63			2021	917	1	\$ 232,334	
76	64			2022	1043	1	\$ 264,258	
77	65			2022	1043	1	\$ 264,258	
78	66			2022	1043	2	\$ 528,517	
79	67			2022	1043	1	\$ 264,258	
80	68			2022	1043	1	\$ 264,258	
81	69			2022	1043	1	\$ 264,258	
82	70			2022	1043	1	\$ 264,258	
83	71			2022	1043	1	\$ 264,258	
84	72			2023	1163	1	\$ 294,662	
85	73			2023	1163	1	\$ 294,662	
86	74			2023	1163	1	\$ 294,662	
87	75			2023	1163	1	\$ 294,662	
88	76			2023	1163	1	\$ 294,662	
89	77			2023	1163	1	\$ 294,662	
90	78			2023	1163	1	\$ 294,662	
91	79			2023	1163	2	\$ 589,324	
92	80			2023	1163	1	\$ 294,662	
93	81			2024	1194	1	\$ 302,516	
94	82			2024	1194	1	\$ 302,516	
95	83			2024	1194	1	\$ 302,516	
96	84			2024	1194	1	\$ 302,516	
97	85			2024	1194	1	\$ 302,516	
98	86			2024	1194	1	\$ 302,516	
99	87			2024	1194	1	\$ 302,516	
100	88			2024	1194	1	\$ 302,516	
101	89			2025	1221	1	\$ 309,357	
102								
103								
104								
105		Base Cost	\$ 309,357			Total	\$ 22,524,786	
106		HW Index	1221					
107								
108								A/D Allocation %
109		Total Account 353 - Gross	Station Equipment				\$ 379,887,026	100.00%
110		Acct 353.0	Station Equipment				\$ 357,362,240	94.07%
111		Acct 353.1	Transmission Meters				\$ 22,524,786	5.93%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
				1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>General Plant-Gross</b>		<b>II-B-2</b>				
2	A388	Land Owned in Fee		-	-	-	-
3	A389	Land and Land Rights		8,331,701	(2,127,809)	691,532	6,895,425
4	A390	Structures and Improvements		59,379,728	-	16,423,849	75,803,577
5	A391.0	Office Furniture & Equip.		2,890,095	-	295,952	3,186,047
6	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	-
7	A391.2	Office Furniture & Equip. - Application Software		-	-	-	-
8	A391.3	Office Furniture & Equip. - Networks		173	-	-	173
9	A391.4	Office Furniture & Equip. - Aztec		-	-	-	-
10	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	-
11	A392	Transportation Equipment		4,470,515	-	132,757	4,603,272
12	A393	Store Equipment		170,613	-	-	170,613
13	A394	Tools, Shop & Garage Equip.		17,989,788	-	200,459	18,190,246
14	A395	Laboratory Equipment		-	-	-	-
15	A396	Power Operated Equipment		2,651,685	-	7,866	2,659,552
16	A397.1	Computer Hardware		10,427,697	-	12,802,712	23,230,409
17	A397.2	Computer Software		5,589,660	-	48,803,759	54,393,419
18		<b>Subtotal</b>		<b>111,901,655</b>	<b>(2,127,809)</b>	<b>79,358,886</b>	<b>189,132,732</b>
19							
20	A398	Misc. Equipment		336,255	-	-	336,255
21	A399	Other Tangible Property		-	-	-	-
22	A399.1	Asset Retirement Costs for General Plant		16,490	-	-	16,490
23		<b>Subtotal</b>		<b>352,745</b>	<b>-</b>	<b>-</b>	<b>352,745</b>
24							
25	<b>TOTAL GENERAL PLANT GROSS</b>		<b>II-B-2</b>	<b>112,254,400</b>	<b>(2,127,809)</b>	<b>79,358,886</b>	<b>189,485,477</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964										
			5	6	7	8	9	10	11	12
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS
1	<b>General Plant-Gross</b>									
2	A388	Land Owned in Fee			-	-	-	-	-	-
3	A389	Land and Land Rights	13	PLTXGNL-N	6,895,425	3,189,216	3,507,634	195,496	-	3,079
4	A390	Structures and Improvements	19	EMP	75,803,577	11,547,203	53,921,666	4,480,535	1,367,742	4,486,430
5	A391.0	Office Furniture & Equip.	19	EMP	3,186,047	485,332	2,266,344	188,318	57,487	188,566
6	A391.1	Office Furniture & Equip. - Computer Equipment	19	EMP	-	-	-	-	-	-
7	A391.2	Office Furniture & Equip. - Application Software	19	EMP	-	-	-	-	-	-
8	A391.3	Office Furniture & Equip. - Networks	19	EMP	173	26	123	10	3	10
9	A391.4	Office Furniture & Equip. - Aztec	19	EMP	-	-	-	-	-	-
10	A391.5	Office Furniture & Equip. - Mainframe Equip.	19	EMP	-	-	-	-	-	-
11	A392	Transportation Equipment	13	PLTXGNL-N	4,603,272	2,129,068	2,341,638	130,510	-	2,055
12	A393	Store Equipment	13	PLTXGNL-N	170,613	78,911	86,789	4,837	-	76
13	A394	Tools, Shop & Garage Equip.	13	PLTXGNL-N	18,190,246	8,413,206	9,253,197	515,722	-	8,121
14	A395	Laboratory Equipment	13	PLTXGNL-N	-	-	-	-	-	-
15	A396	Power Operated Equipment	13	PLTXGNL-N	2,659,552	1,230,074	1,352,888	75,402	-	1,187
16	A397.1	Computer Hardware	19	EMP	23,230,409	3,538,702	16,524,581	1,373,084	419,152	1,374,890
17	A397.2	Computer Software	36	PLTSVC-NXG	54,393,419	24,777,260	27,917,872	1,579,851	22,125	96,310
18		<b>Subtotal</b>			<b>189,132,732</b>	<b>55,388,999</b>	<b>117,172,733</b>	<b>8,543,766</b>	<b>1,866,508</b>	<b>6,160,726</b>
19										
20	A398	Misc. Equipment	34	NPLTSVC-X	336,255	152,429	172,581	9,988	368	888
21	A399	Other Tangible Property	34	NPLTSVC-X	-	-	-	-	-	-
22	A399.1	Asset Retirement Costs for General Plant	33	GNLPLT-NX	16,490	4,452	10,463	782	185	609
23		<b>Subtotal</b>			<b>352,745</b>	<b>156,881</b>	<b>183,044</b>	<b>10,771</b>	<b>553</b>	<b>1,497</b>
24										
25	<b>TOTAL GENERAL PLANT GROSS</b>				<b>189,485,477</b>	<b>55,545,879</b>	<b>117,355,777</b>	<b>8,554,537</b>	<b>1,867,061</b>	<b>6,162,223</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964			
			13
Line No.	Account Number	Description	Total
1	<b>General Plant-Gross</b>		
2	A388	Land Owned in Fee	-
3	A389	Land and Land Rights	6,895,425
4	A390	Structures and Improvements	75,803,577
5	A391.0	Office Furniture & Equip.	3,186,047
6	A391.1	Office Furniture & Equip. - Computer Equipment	-
7	A391.2	Office Furniture & Equip. - Application Software	-
8	A391.3	Office Furniture & Equip. - Networks	173
9	A391.4	Office Furniture & Equip. - Aztec	-
10	A391.5	Office Furniture & Equip. - Mainframe Equip.	-
11	A392	Transportation Equipment	4,603,272
12	A393	Store Equipment	170,613
13	A394	Tools, Shop & Garage Equip.	18,190,246
14	A395	Laboratory Equipment	-
15	A396	Power Operated Equipment	2,659,552
16	A397.1	Computer Hardware	23,230,409
17	A397.2	Computer Software	54,393,419
18		<b>Subtotal</b>	<b>189,132,732</b>
19			
20	A398	Misc. Equipment	336,255
21	A399	Other Tangible Property	-
22	A399.1	Asset Retirement Costs for General Plant	16,490
23		<b>Subtotal</b>	<b>352,745</b>
24			
25	<b>TOTAL GENERAL PLANT GROSS</b>		<b>189,485,477</b>



PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP. TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964									
			1	2	3	4	5	6	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	FF #	Functionalization Factor Name
1	A397	Total Communication Equipment	II-B-3	(32)	-	-	(32)	13	PLTXGNL-N
	A397.3	Communication Equipment	II-B-3	2,134,876	-	1,811,964	3,946,840	13	PLTXGNL-N
2		Subtotal		2,134,844	-	1,811,964	3,946,808		
3									
4		<b>TOTAL COMMUNICATION EQUIPMENT</b>		<b>2,134,844</b>	<b>-</b>	<b>1,811,964</b>	<b>3,946,808</b>		
5									
6		<b>TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.</b>	<b>II-B-2-3</b>	<b>114,389,244</b>	<b>(2,127,809)</b>	<b>81,170,850</b>	<b>193,432,285</b>		
7									
8		<b>TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)</b>	<b>II-B-1-3</b>	<b>3,796,791,444</b>	<b>(2,127,809)</b>	<b>81,170,850</b>	<b>3,875,834,485</b>		
9									
10		<b>TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)</b>	<b>II-B-1-3</b>	<b>3,796,791,444</b>	<b>(2,127,809)</b>	<b>81,170,850</b>	<b>3,875,834,485</b>		

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP. TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964									
			7	8	9	10	11	12	13
Line No.	Account Number	Description	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	A397	Total Communication Equipment	(32)	(15)	(16)	(1)	-	(0)	(32)
	A397.3	Communication Equipment	3,946,840	1,825,461	2,007,718	111,899	-	1,762	3,946,840
2		<b>Subtotal</b>	<b>3,946,808</b>	<b>1,825,446</b>	<b>2,007,702</b>	<b>111,898</b>	<b>-</b>	<b>1,762</b>	<b>3,946,808</b>
3									
4		<b>TOTAL COMMUNICATION EQUIPMENT</b>	<b>3,946,808</b>	<b>1,825,446</b>	<b>2,007,702</b>	<b>111,898</b>	<b>-</b>	<b>1,762</b>	<b>3,946,808</b>
5									
6		<b>TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.</b>	<b>193,432,285</b>	<b>57,371,325</b>	<b>119,363,479</b>	<b>8,666,435</b>	<b>1,867,061</b>	<b>6,163,985</b>	<b>193,432,285</b>
7									
8		<b>TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)</b>	<b>3,875,834,485</b>	<b>1,628,005,488</b>	<b>2,130,417,756</b>	<b>105,283,575</b>	<b>1,867,061</b>	<b>10,260,604</b>	<b>3,875,834,485</b>
9									
10		<b>TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)</b>	<b>3,875,834,485</b>	<b>1,628,005,488</b>	<b>2,130,417,756</b>	<b>105,283,575</b>	<b>1,867,061</b>	<b>10,260,604</b>	<b>3,875,834,485</b>

		<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
		<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
		<b>WP/II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.</b>			
		<b>TEST YEAR ENDING 06/30/2025</b>			
		<b>DOCKET NO. 58964</b>			
			1	2	3
Line No.	Account Number	Description	Per Books	PNMR Allocation	Total Company
1	A397	Total Communication Equipment	(32)	-	(32)
	A397.3	Communication Equipment	2,134,876	1,811,964	3,946,840
2		<b>Subtotal</b>	<b>2,134,844</b>	<b>1,811,964</b>	<b>3,946,808</b>
3					
4		<b>TOTAL COMMUNICATION EQUIPMENT</b>	<b>2,134,844</b>	<b>1,811,964</b>	<b>3,946,808</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-4 RATE BASE ACCOUNTS - CWIP TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
				1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1		<b>Construction Work in Progress</b>	<b>II-B-4</b>				
2	A107	CWIP		268,898,838	-	(259,262,057)	9,636,781
3	A108	RWIP		6,176,690	-	(2,514,139)	3,662,552
4		<b>Subtotal</b>		<b>275,075,528</b>	<b>-</b>	<b>(261,776,196)</b>	<b>13,299,332</b>
5							
6	<b>TOTAL CWIP</b>		<b>II-B-4</b>	<b>275,075,528</b>	<b>-</b>	<b>(261,776,196)</b>	<b>13,299,332</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-4 RATE BASE ACCOUNTS - CWIP TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964										
			5	6	7	8	9	10	11	12
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS
1		<b>Construction Work in Progress</b>								
2	A107	CWIP	38	D-CWIP	9,636,781	245,462	9,388,567	2,537	41	173
3	A108	RWIP	38	D-CWIP	3,662,552	73,830	3,578,686	9,869	(3)	170
4		<b>Subtotal</b>			<b>13,299,332</b>	<b>319,292</b>	<b>12,967,253</b>	<b>12,406</b>	<b>38</b>	<b>343</b>
5										
6	<b>TOTAL CWIP</b>				<b>13,299,332</b>	<b>319,292</b>	<b>12,967,253</b>	<b>12,406</b>	<b>38</b>	<b>343</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-4 RATE BASE ACCOUNTS - CWIP TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964			
			13
Line No.	Account Number	Description	Total
1		<b>Construction Work in Progress</b>	
2	A107	CWIP	9,636,781
3	A108	RWIP	3,662,552
4		<b>Subtotal</b>	<b>13,299,332</b>
5			
6		<b>TOTAL CWIP</b>	<b>13,299,332</b>



PUBLIC UTILITY COMMISSION OF TEXAS													
TEXAS-NEW MEXICO POWER COMPANY													
WP/II-B-4 RATE BASE ACCOUNTS - CWIP													
TEST YEAR ENDING 06/30/2025													
DOCKET NO. 58964													
Line No.			1	2	3	4	5	6	7	8	9	10	11
38													
39	RWIP	Ref. Schedule	Amortized General Plant	Building and Structures	Communications	Default Location Type	Distribution Mass	Electric Transmission Substation	General Purpose Buildings	Intangible	Land, Structures, And Improvements	Off Furniture And Equipment	Office Furniture
40	Cancelled	WP/II-B-4 1	-	-	-	-	-	-	2,151	-	-	-	-
41	Closed	WP/II-B-4 1	-	-	-	-	85	8,655	84,165	-	-	-	-
42	Completed	WP/II-B-4 1	-	4,587	-	-	-	1,951	228,176	-	-	(159)	-
43	In Service	WP/II-B-4 1	-	7,019	-	-	-	68	1,785	-	-	-	-
44	Open	WP/II-B-4 1	-	(18,830)	-	-	-	43,796	18,655	226,836	-	-	-
45	Unitized	WP/II-B-4 1	-	-	-	-	-	-	-	-	-	-	-
46	Total		-	(7,225)	-	-	85	54,470	334,932	226,836	-	(159)	-
47	Total Eligible		-	11,606	-	-	85	10,674	314,127	-	-	(159)	-
48	Funct. Factor			PLTSVC-N		PLTSVC-N	DIST	TRAN	PLTXGNL-N	PLTSVC-NX		PAY	
49													
50													
51		RWIP	TRAN	DIST	MET	TBILL	TDCS	Total					
52		Building and Structures	5,270	5,967	339	6	24	11,606					
53		Distribution Mass	-	85	-	-	-	85					
54		Electric Transmission Substation	10,674	-	-	-	-	10,674					
55		General Purpose Buildings	145,287	159,793	8,906	-	140	314,127					
56		TNMP Elec Distribution Subs	-	24,577	-	-	-	24,577					
57		Transmission Lines	(97,826)	-	-	-	-	(97,826)					
58		Electric Distribution	-	3,376,899	-	-	-	3,376,899					
59		Off Furniture And Equipment	(14.37)	(116.67)	(15.18)	(8.80)	(4.25)	(159)					
60		Transmission Mass	-	-	-	-	-	-					
61		Other General Plant	10,439	11,481	640	-	10	22,569					
62		Transportation	-	-	-	-	-	-					
63		RWIP Subtotal	73,830	3,578,686	9,869	(3)	170	3,662,552					
64		<b>RWIP Total</b>	<b>73,830</b>	<b>3,578,686</b>	<b>9,869</b>	<b>(3)</b>	<b>170</b>	<b>3,662,552</b>					
65													
66		<b>TOTAL CWIP &amp; RWIP</b>	<b>319,292</b>	<b>12,967,253</b>	<b>12,406</b>	<b>38</b>	<b>343</b>	<b>13,299,332</b>					
67													
68			Amount	Reference									
69		Total CWIP	268,898,838	per books and records									
70		Adjustment	-										
71		Adjusted CWIP	268,898,838	column 20, line 21									
72													
73													

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
WP/II-B-4 RATE BASE ACCOUNTS - CWIP											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
Line No.			12	13	14	15	16	17	18	19	20
1		Ref. Schedule									
2	Cancelled	WP/II-B-4 1									
3	Closed	WP/II-B-4 1									
4	Completed	WP/II-B-4 1									
5	In Service	WP/II-B-4 1									
6	Open	WP/II-B-4 1									
7	Suspended	WP/II-B-4 1									
8	Unitized	WP/II-B-4 1									
9	Total										
10	Total Eligible										
11											
12											
13	CWIP	Ref. Schedule	Other Land/Gen Plant-Non Str/Sub	Other General Plant	Power Operated Equipment	TNMP Elec Distribution Subs	Transmission Lines	Electric Distribution *	Transmission Mass	Transportation	TOTAL
14	Cancelled	WP/II-B-4 1	-	-	-	(0)	-	4,693			61,446
15	Closed	WP/II-B-4 1	-	-	-	-	(8,390)	600,895			602,163
16	Completed	WP/II-B-4 1	-	2,920	-	-	17,980	3,426,728			3,531,721
17	In Service	WP/II-B-4 1	-	-	-	2,014,819	186,676	3,301,401			5,502,896
18	Open	WP/II-B-4 1	-	471,500	-	18,148,676	10,574,824	220,767,471			259,145,065
19	Suspended	WP/II-B-4 1	-	-	-	-	-	55,547			55,547
20	Unitized	WP/II-B-4 1	-	-	-	-	-	-			-
21	Total		-	474,420	-	20,163,495	10,771,090	228,156,734	-	-	268,898,838
22	Total Eligible		-	2,920	-	2,014,819	196,266	7,329,024	-	-	9,636,781
23	Funct. Factor			PLTXGNL-N		DIST	TRAN	DIST	TRAN	TRAN	
24											
25											
26		CWIP									
27		Building and Structures									
28		Distribution Mass									
29		Electric Transmission Substation									
30		General Purpose Buildings									
31		Intangible									
32		Other General Plant									
33		TNMP Elec Distribution Subs									
34		Transmission Lines									
35		Electric Distribution									
36		CWIP Subtotal									
37		<b>CWIP Total</b>									

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
WP/II-B-4 RATE BASE ACCOUNTS - CWIP											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
Line No.			12	13	14	15	16	17	18	19	20
38											
39	RWIP	Ref. Schedule	Other Land/Gen Plant-Non Str/Sub	Other General Plant	Power Operated Equipment	TNMP Elec Distribution Subs	Transmission Lines	Electric Distribution	Transmission Mass	Transportation	TOTAL
40	Cancelled	WP/II-B-4 1	-	-	-	0	-	21,796	-	-	23,947
41	Closed	WP/II-B-4 1	-	43	-	12,875	(119,718)	1,082,216	-	-	1,068,321
42	Completed	WP/II-B-4 1	-	22,526	-	3,948	21,705	1,394,621	-	-	1,677,354
43	In Service	WP/II-B-4 1	-	-	-	7,755	187	900,062	-	-	916,876
44	Open	WP/II-B-4 1	-	2,563	-	456,932	38,932	1,721,307	-	-	2,490,192
45	Unitized	WP/II-B-4 1	-	-	-	-	-	-	-	-	-
46	Total		-	25,133	-	481,509	(58,893)	5,120,002	-	-	6,176,690
47	Total Eligible		-	22,569	-	24,577	(97,826)	3,376,899	-	-	3,662,552
48	Funct. Factor			PLTXGNL-N		DIST	TRAN	DIST	TRAN	TRAN	
49											
50											
51		RWIP									
52		Building and Structures									
53		Distribution Mass									
54		Electric Transmission Substation									
55		General Purpose Buildings									
56		TNMP Elec Distribution Subs									
57		Transmission Lines									
58		Electric Distribution									
59		Off Furniture And Equipment									
60		Transmission Mass									
61		Other General Plant									
62		Transportation									
63		RWIP Subtotal									
64		<b>RWIP Total</b>									
65											
66		<b>TOTAL CWIP &amp; RWIP</b>									
67											
68											
69		Total CWIP									
70		Adjustment									
71		Adjusted CWIP									
72											
73											

PUBLIC UTILITY COMMISSION OF TEXAS							
TEXAS-NEW MEXICO POWER COMPANY							
TEST YEAR ENDING 6/30/2025							
WP/II-B-4 1-CWIP & RWIP DETAIL							
DOCKET NO. 58964							
	1	2	3	7	8		
Line No.	Project	Project Description	Location	Function	Total		
1	ALV00107	Line Extension-Residential	Alvin Texas	Electric Distribution Plant	134,539		
2	ALV00207	Line Extension-Commercial	Alvin Texas	Electric Distribution Plant	119,886		
3	ALV00307	Reliability Projects	Alvin Texas	Electric Distribution Plant	73,119		
4	ALV00407	Line Extension-Misc. (Temp Service)	Alvin Texas	Electric Distribution Plant	743		
5	ALV00607	Distribution Remove & Replace	Alvin Texas	Electric Distribution Plant	30,369		
6	ALV00807	Services	Alvin Texas	Electric Distribution Plant	22,710		
7	ALV02125	NC Laurel Landing Subdivision	Alvin Texas	Electric Distribution Plant	105,060		
8	ALV02423	Watermark Section 3	Alvin Texas	Electric Distribution Plant	(164,585)		
9	ALV02523	AL1117 Reconductor 795AAC 1.85 m	Alvin Texas	Electric Distribution Plant	230,160		
10	ALV02623	NC Georgetown Subdivision Sect 2	Alvin Texas	Electric Distribution Plant	31,288		
11	ALV03324	NewCustKendallLakesSubdivisionSec12	Alvin Texas	Electric Distribution Plant	19,067		
12	ANG00107	Line Extension-Residential	Angleton Texas	Electric Distribution Plant	64,629		
13	ANG00207	Line Extension-Commercial	Angleton Texas	Electric Distribution Plant	100,579		
14	ANG00307	Reliability Projects	Angleton Texas	Electric Distribution Plant	51,670		
15	ANG00507	Lighting	Angleton Texas	Electric Distribution Plant	1,461		
16	ANG00607	Distribution Remove & Replace	Angleton Texas	Electric Distribution Plant	93,667		
17	ANG00707	Distribution System Improvements	Angleton Texas	Electric Distribution Plant	3,109		
18	ANG02124	White Oak Sub Ckt #3	Angleton Texas	Electric Distribution Plant	144,496		
19	ANG02125	1244 Ext3Ph 1/0AAC W to OHPRI469777	Angleton Texas	Electric Distribution Plant	414,415		
20	ANG02222	White Oak Sub Ckt #2	Angleton Texas	Electric Distribution Plant	206,769		
21	ANG02322	White Oak Sub Ckt #1	Angleton Texas	Electric Distribution Plant	117,431		
22	ANG02622	NC Austin Colony Subdivision Sect 1	Angleton Texas	Electric Distribution Plant	138,058		
23	ANG02725	NC Windrose Green Subdivision Sec 5	Angleton Texas	Electric Distribution Plant	(85,599)		
24	ANG02924	NC Angleton Park Place Sec 1	Angleton Texas	Electric Distribution Plant	51,575		
25	ANG03024	Ashland Waste Water Treatment Plant	Angleton Texas	Electric Distribution Plant	23,795		
26	ANG03124	Ashland Lift Station	Angleton Texas	Electric Distribution Plant	(123,840)		
27	ANG03224	NC Windrose Green Subdivision Sec 4	Angleton Texas	Electric Distribution Plant	15,365		
28	BAY00907	Transformers	Bay Area General	Electric Distribution Plant	32,361		
29	BAY02323	Regulator Replacements Installs	Bay Area General	Electric Distribution Plant	593		
30	BAY02423	Capacitor Bank Replacements Install	Bay Area General	Electric Distribution Plant	23,501		
31	BAY02725	URD Rehab Breaks	Bay Area General	Electric Distribution Plant	5,229		
32	BAY30512	BAY Building Improvements	Bay Area General	Electric General Plant	1,741		
33	BAY34012	BAY Tools & Work Equipment	Bay Area General	Electric General Plant	5,821		
34	BOG00107	Line Extension-Residential	Bogota Texas	Electric Distribution Plant	6,146		
35	BOG00207	Line Extension-Commercial	Bogota Texas	Electric Distribution Plant	1,105		
36	BOG00307	Reliability Projects	Bogota Texas	Electric Distribution Plant	299,839		
37	BOG00507	Lighting	Bogota Texas	Electric Distribution Plant	2,533		
38	BOG00607	Distribution Remove & Replace	Bogota Texas	Electric Distribution Plant	50,660		
39	BRA00907	Transformers	Brazos Texas	Electric Distribution Plant	14,482		
40	BRA02525	URD Rehab Breaks	Brazos Texas	Electric Distribution Plant	20,091		
41	BRA02623	NC BitinfraBitcoinBrazoriaSub	Brazos Texas	Electric Distribution Plant	73,474		
42	BRA02625	NC Austin Colony Subdivision Sec 1	Brazos Texas	Electric Distribution Plant	33,673		
43	BRA07112	BRA Misc Transmission	Brazos Texas	Electric Transmission Plant	90,484		
44	BRA30512	BRA Building Improvements	Brazos Texas	Electric General Plant	1,335		
45	BRA34012	BRA Tools & Work Equipment	Brazos Texas	Electric General Plant	10,320		

46	BRY00107	Line Extension-Residential	Bryson Texas	Electric Distribution Plant	1,810		
47	BRY00207	Line Extension-Commercial	Bryson Texas	Electric Distribution Plant	(3,393)		
48	BRY00307	Reliability Projects	Bryson Texas	Electric Distribution Plant	29,753		
49	BRY00607	Distribution Remove & Replace	Bryson Texas	Electric Distribution Plant	549		
50	BRY00707	Distribution System Improvements	Bryson Texas	Electric Distribution Plant	58		
51	BRZ00107	Line Extension-Residential	Brazoria	Electric Distribution Plant	82,966		
52	BRZ00207	Line Extension-Commercial	Brazoria	Electric Distribution Plant	4,527		
53	BRZ00307	Reliability Projects	Brazoria	Electric Distribution Plant	5,721		
54	BRZ00607	Distribution Remove & Replace	Brazoria	Electric Distribution Plant	53,299		
55	BRZ00707	Distribution System Improvements	Brazoria	Electric Distribution Plant	2,727		
56	BRZ02125	1291 Rbld PhAC SF3154GC 1/0AAC 1mi	Brazoria	Electric Distribution Plant	112,892		
57	CLI00207	Line Extension-Commercial	Clifton Texas	Electric Distribution Plant	1,603		
58	CLI00307	Reliability Projects	Clifton Texas	Electric Distribution Plant	36,312		
59	CLI00507	Lighting	Clifton Texas	Electric Distribution Plant	5,990		
60	CLI00607	Distribution Remove & Replace	Clifton Texas	Electric Distribution Plant	100,392		
61	CLI00807	Services	Clifton Texas	Electric Distribution Plant	18,840		
62	CLI02425	Turkeyfoot Sub Ph1 Feeder Reconfig	Clifton Texas	Electric Distribution Plant	210,357		
63	CLI02525	Lhoist Plant Load Addition	Clifton Texas	Electric Distribution Plant	429,310		
64	CTX00907	Transformers	Central Texas General	Electric Distribution Plant	36,421		
65	CTX02224	Distribution Pole Changeouts	Central Texas General	Electric Distribution Plant	7,543		
66	CTX02322	Distribution Equipment Replacement	Central Texas General	Electric Distribution Plant	(19)		
67	CTX02325	Distribution Pole Changeouts	Central Texas General	Electric Distribution Plant	85,463		
68	CTX07112	CTX Misc Transmission	Central Texas General	Electric Transmission Plant	21,622		
69	CTX30512	CTX Building Improvements	Central Texas General	Electric General Plant	28,088		
70	CTX30621	Upgrade Renovate CTX Local Offices	Central Texas General	Electric General Plant	47,837		
71	CTX30624	Upgrade Renovate CTX Local Offices	Central Texas General	Electric General Plant	25,071		
72	CTX30625	Upgrade Renovate CTX Local Offices	Central Texas General	Electric General Plant	273,627		
73	CTX34012	CTX Tools & Work Equipment	Central Texas General	Electric General Plant	11,745		
74	DIC00107	Line Extension-Residential	Dickenson Texas	Electric Distribution Plant	46,068		
75	DIC00207	Line Extension-Commercial	Dickenson Texas	Electric Distribution Plant	49,398		
76	DIC00307	Reliability Projects	Dickenson Texas	Electric Distribution Plant	33,943		
77	DIC00507	Lighting	Dickenson Texas	Electric Distribution Plant	4,185		
78	DIC00607	Distribution Remove & Replace	Dickenson Texas	Electric Distribution Plant	97,286		
79	DIC02124	URD Rehab-Overland Trails Dickinson	Dickenson Texas	Electric Distribution Plant	572,865		
80	DIC02125	NC Lakeside Bayou Subdivision Sec 3	Dickenson Texas	Electric Distribution Plant	85		
81	DIC02325	URD Rehab Briar Glenn Subdivision	Dickenson Texas	Electric Distribution Plant	117,424		
82	EMO00107	Line Extension-Residential	Emory Texas	Electric Distribution Plant	9,471		
83	EMO00207	Line Extension-Commercial	Emory Texas	Electric Distribution Plant	1,342		
84	EMO00307	Reliability Projects	Emory Texas	Electric Distribution Plant	8,759		
85	EMO00607	Distribution Remove & Replace	Emory Texas	Electric Distribution Plant	10,276		
86	FRI00107	Line Extension-Residential	Friendswood Texas	Electric Distribution Plant	6,571		
87	FRI00207	Line Extension-Commercial	Friendswood Texas	Electric Distribution Plant	42,215		
88	FRI00307	Reliability Projects	Friendswood Texas	Electric Distribution Plant	29,456		
89	FRI00407	Line Extension-Misc. (Temp Service)	Friendswood Texas	Electric Distribution Plant	(4,907)		
90	FRI00507	Lighting	Friendswood Texas	Electric Distribution Plant	1,500		
91	FRI00607	Distribution Remove & Replace	Friendswood Texas	Electric Distribution Plant	89,193		
92	FRI02124	NC Friendswood Trail Sec 3A 4A	Friendswood Texas	Electric Distribution Plant	9,551		
93	FRI02225	TieE1108to1252 FM518-TheForest7200'	Friendswood Texas	Electric Distribution Plant	59,472		
94	FRI02324	NC Maple Leaf Dr Streetlights	Friendswood Texas	Electric Distribution Plant	368,562		
95	FRI02325	NC Legacy Subdivision Lift Station	Friendswood Texas	Electric Distribution Plant	40,541		
96	FRI02424	NC Georgetown Subdivision 1	Friendswood Texas	Electric Distribution Plant	51,416		
97	FRI02524	NC Landing Ph 2 Ervin Ph 4	Friendswood Texas	Electric Distribution Plant	26,642		
98	FTS00107	Line Extension-Residential	Ft Stockton Texas	Electric Distribution Plant	34,688		

99	FTS00207	Line Extension-Commercial	Ft Stockton Texas	Electric Distribution Plant	66,949		
100	FTS00307	Reliability Projects	Ft Stockton Texas	Electric Distribution Plant	223,604		
101	FTS00407	Line Extension-Misc. (Temp Service)	Ft Stockton Texas	Electric Distribution Plant	4,592		
102	FTS00507	Lighting	Ft Stockton Texas	Electric Distribution Plant	116		
103	FTS00607	Distribution Remove & Replace	Ft Stockton Texas	Electric Distribution Plant	199,196		
104	FTS00707	Distribution System Improvements	Ft Stockton Texas	Electric Distribution Plant	112,671		
105	FTS00807	Services	Ft Stockton Texas	Electric Distribution Plant	5,067		
106	FTS02422	Bluestem DGR Alamo	Ft Stockton Texas	Electric Distribution Plant	(520,904)		
107	FTS02522	Bluestem DGR Downtown	Ft Stockton Texas	Electric Distribution Plant	151,052		
108	FTS02621	MomentumEnergy Storage Partners DGR	Ft Stockton Texas	Electric Distribution Plant	51,540		
109	GAT00107	Line Extension-Residential	Gatesville Texas	Electric Distribution Plant	18,913		
110	GAT00207	Line Extension-Commercial	Gatesville Texas	Electric Distribution Plant	110,711		
111	GAT00307	Reliability Projects	Gatesville Texas	Electric Distribution Plant	45,246		
112	GAT00507	Lighting	Gatesville Texas	Electric Distribution Plant	1,117		
113	GAT00607	Distribution Remove & Replace	Gatesville Texas	Electric Distribution Plant	17,334		
114	GAT00707	Distribution System Improvements	Gatesville Texas	Electric Distribution Plant	290		
115	GAT02325	CoryellCo Sub Ph3 4kV Cutover GT429	Gatesville Texas	Electric Distribution Plant	1,399,339		
116	GLE00107	Line Extension-Residential	Glen Rose Texas	Electric Distribution Plant	114,413		
117	GLE00207	Line Extension-Commercial	Glen Rose Texas	Electric Distribution Plant	48,442		
118	GLE00307	Reliability Projects	Glen Rose Texas	Electric Distribution Plant	12,981		
119	GLE00607	Distribution Remove & Replace	Glen Rose Texas	Electric Distribution Plant	60,467		
120	GLE00707	Distribution System Improvements	Glen Rose Texas	Electric Distribution Plant	16,176		
121	GLE02225	Tolar 3Ph Reconductor US377	Glen Rose Texas	Electric Distribution Plant	56,707		
122	HAM00107	Line Extension-Residential	Hamilton Texas	Electric Distribution Plant	12,278		
123	HAM00307	Reliability Projects	Hamilton Texas	Electric Distribution Plant	33,986		
124	HAM00607	Distribution Remove & Replace	Hamilton Texas	Electric Distribution Plant	12,078		
125	HAM00707	Distribution System Improvements	Hamilton Texas	Electric Distribution Plant	11,415		
126	HAM02124	Ham Co Sub-Ph1 Reconfig Circuits	Hamilton Texas	Electric Distribution Plant	263,799		
127	HIC00107	Line Extension-Residential	Hico Texas	Electric Distribution Plant	178		
128	HIC00207	Line Extension-Commercial	Hico Texas	Electric Distribution Plant	339		
129	HIC00307	Reliability Projects	Hico Texas	Electric Distribution Plant	1,169		
130	HIC02124	Hico Sub-Ph1 4kV Circuit Cutover	Hico Texas	Electric Distribution Plant	695		
131	HIC02125	Hico Sub Ph2 4kV Rebuild HC395	Hico Texas	Electric Distribution Plant	34,335		
132	KER00107	Line Extension-Residential	Kermit Texas	Electric Distribution Plant	7,723		
133	KER00207	Line Extension-Commercial	Kermit Texas	Electric Distribution Plant	19,435		
134	KER00307	Reliability Projects	Kermit Texas	Electric Distribution Plant	112,486		
135	KER00507	Lighting	Kermit Texas	Electric Distribution Plant	2,426		
136	KER00607	Distribution Remove & Replace	Kermit Texas	Electric Distribution Plant	79,928		
137	KER00707	Distribution System Improvements	Kermit Texas	Electric Distribution Plant	6,019		
138	KER02224	Kermit #2 4K06 Conversion to 7.2kV	Kermit Texas	Electric Distribution Plant	248,009		
139	KER02324	Kermit #2 4K07 Conversion to 7.2 kV	Kermit Texas	Electric Distribution Plant	349,321		
140	KER02424	Kermit 'Windblown' Sub Feeder Exits	Kermit Texas	Electric Distribution Plant	762		
141	KER02825	Kermit #2 4K06 Reconductor	Kermit Texas	Electric Distribution Plant	595,645		
142	KER30624	Kermit Service Center Replacement	Kermit Texas	Electric General Plant	276,031		
143	LAM00107	Line Extension-Residential	La Marque Texas	Electric Distribution Plant	5,131		
144	LAM00207	Line Extension-Commercial	La Marque Texas	Electric Distribution Plant	73,108		
145	LAM00307	Reliability Projects	La Marque Texas	Electric Distribution Plant	4,291		
146	LAM00407	Line Extension-Misc. (Temp Service)	La Marque Texas	Electric Distribution Plant	40,919		
147	LAM00607	Distribution Remove & Replace	La Marque Texas	Electric Distribution Plant	60,670		
148	LAM02123	NewCust Data&EnergyIncBitcoinMNLSub	La Marque Texas	Electric Distribution Plant	867,042		
149	LAM02420	TxDOT IH45 Westward Dr to Omega Bay	La Marque Texas	Electric Distribution Plant	227,644		
150	LEA00107	Line Extension-Residential	League City Texas	Electric Distribution Plant	102,041		
151	LEA00207	Line Extension-Commercial	League City Texas	Electric Distribution Plant	(26,943)		

152	LEA00307	Reliability Projects	League City Texas	Electric Distribution Plant	199,163		
153	LEA00407	Line Extension-Misc. (Temp Service)	League City Texas	Electric Distribution Plant	3,725		
154	LEA00507	Lighting	League City Texas	Electric Distribution Plant	3,726		
155	LEA00607	Distribution Remove & Replace	League City Texas	Electric Distribution Plant	37,714		
156	LEA00807	Services	League City Texas	Electric Distribution Plant	33,271		
157	LEA02216	FM 646 WIDENING - HWY 3 TO FM 1266	League City Texas	Electric Distribution Plant	170,027		
158	LEA02325	NC Legacy Subdivision Sec 3	League City Texas	Electric Distribution Plant	71,742		
159	LEA02425	NC Legacy Subdivision Sec 5	League City Texas	Electric Distribution Plant	100,603		
160	LEA02824	FM 646 Widening - FM 3436 to SH 146	League City Texas	Electric Distribution Plant	13,700		
161	LEA02825	South Shore Harbour URD Rehab	League City Texas	Electric Distribution Plant	23,458		
162	LEA02924	FM 646 Widening - FM1266 to FM3436	League City Texas	Electric Distribution Plant	81,281		
163	LEA02925	NC Samara Subdivision Sec 14	League City Texas	Electric Distribution Plant	36,049		
164	LEA03024	NC Samara Subdivision Sec 11	League City Texas	Electric Distribution Plant	(26,956)		
165	LEA03124	Brittany Bay Subdivision UG Rehab	League City Texas	Electric Distribution Plant	2,029		
166	LEA03323	Stella DGR Hidden Lakes Subs	League City Texas	Electric Distribution Plant	464,889		
167	LEA03424	NC Samara Subdivision Sec 7	League City Texas	Electric Distribution Plant	61,494		
168	LEA03524	NC Samara Subdivision Sec 8	League City Texas	Electric Distribution Plant	65,531		
169	LEA03624	NC Samara Subdivision Sec 9	League City Texas	Electric Distribution Plant	(157,826)		
170	LEA03724	NC Samara Subdivision Sec 10	League City Texas	Electric Distribution Plant	(251,341)		
171	LEA03924	NC Samara Subdivision Section 12	League City Texas	Electric Distribution Plant	(33,216)		
172	LEA04123	NC Karam Commercial Village	League City Texas	Electric Distribution Plant	9,192		
173	LEW00107	Line Extension-Residential	Lewisville Texas	Electric Distribution Plant	163,200		
174	LEW00207	Line Extension-Commercial	Lewisville Texas	Electric Distribution Plant	120,520		
175	LEW00307	Reliability Projects	Lewisville Texas	Electric Distribution Plant	147,142		
176	LEW00407	Line Extension-Misc. (Temp Service)	Lewisville Texas	Electric Distribution Plant	23,066		
177	LEW00507	Lighting	Lewisville Texas	Electric Distribution Plant	1,385		
178	LEW00607	Distribution Remove & Replace	Lewisville Texas	Electric Distribution Plant	1,405,570		
179	LEW00707	Distribution System Improvements	Lewisville Texas	Electric Distribution Plant	60,906		
180	LEW00807	Services	Lewisville Texas	Electric Distribution Plant	40,766		
181	LEW00907	Transformers	Lewisville Texas	Electric Distribution Plant	97,732		
182	LEW02224	LEW URD Replacement & Injection	Lewisville Texas	Electric Distribution Plant	122,288		
183	LEW02425	NC The Standard at Old Town Apt	Lewisville Texas	Electric Distribution Plant	48,602		
184	LEW02523	Lakeside Crossing 201 Townhomes	Lewisville Texas	Electric Distribution Plant	853,915		
185	LEW30512	LEW Building Improvements	Lewisville Texas	Electric General Plant	28,194		
186	LEW34012	LEW Tools & Work Equipment	Lewisville Texas	Electric General Plant	7,566		
187	LVE02012	LVE Distribution Substation	LEWISVILLE DIST SYS ENGINEE	Electric Distribution Plant	39,669		
188	LVE30512	LVE Building Improvements	LEWISVILLE DIST SYS ENGINEE	Electric General Plant	2,618		
189	MER00107	Line Extension-Residential	Meridian Texas	Electric Distribution Plant	13,225		
190	MER00207	Line Extension-Commercial	Meridian Texas	Electric Distribution Plant	(248)		
191	MER00307	Reliability Projects	Meridian Texas	Electric Distribution Plant	39,753		
192	MER00607	Distribution Remove & Replace	Meridian Texas	Electric Distribution Plant	28,405		
193	MNL00907	Transformers	Mainland Area General	Electric Distribution Plant	45,791		
194	MNL02424	Mainland Ckt #3	Mainland Area General	Electric Distribution Plant	147,592		
195	MNL02525	Recond 1298/1103 Tie 6k' Amburn	Mainland Area General	Electric Distribution Plant	56,647		
196	MNL07112	MNL Misc Transmission	Mainland Area General	Electric Transmission Plant	25,479		
197	MNL30512	MNL Building Improvements	Mainland Area General	Electric General Plant	20,046		
198	MNL34012	MNL Tools & Work Equipment	Mainland Area General	Electric General Plant	16,517		
199	NBC00107	Line Extension-Residential	North Brazoria County Texas	Electric Distribution Plant	11,862		
200	NBC00207	Line Extension-Commercial	North Brazoria County Texas	Electric Distribution Plant	(1,403)		
201	NBC00307	Reliability Projects	North Brazoria County Texas	Electric Distribution Plant	31,920		
202	NBC00607	Distribution Remove & Replace	North Brazoria County Texas	Electric Distribution Plant	12,056		
203	NOC00107	Line Extension-Residential	Nocona Texas	Electric Distribution Plant	51,532		
204	NOC00207	Line Extension-Commercial	Nocona Texas	Electric Distribution Plant	22,985		

205	NOC00307	Reliability Projects	Nocona Texas	Electric Distribution Plant	239,432		
206	NOC00607	Distribution Remove & Replace	Nocona Texas	Electric Distribution Plant	81,247		
207	NOC00707	Distribution System Improvements	Nocona Texas	Electric Distribution Plant	53,631		
208	NTE02012	NTE Distribution Substation	North Texas Engineering	Electric Distribution Plant	272,770		
209	NTE02225	Coachwhip 2nd Transformer	North Texas Engineering	Electric Distribution Plant	57,298		
210	NTE02226	Graham Substation Rebuild to 138kV	North Texas Engineering	Electric Distribution Plant	21,689		
211	NTE02323	Pilot Point Substation	North Texas Engineering	Electric Distribution Plant	10,390,235		
212	NTE02325	SRP Clifton No2 Rebuild - Mallard	North Texas Engineering	Electric Distribution Plant	2,412,436		
213	NTE02425	Turkeyfoot Substation	North Texas Engineering	Electric Distribution Plant	10,267,061		
214	NTE02525	Flycatcher Substation	North Texas Engineering	Electric Distribution Plant	3,970,766		
215	NTE02624	Sand Lake 2nd XFMR	North Texas Engineering	Electric Distribution Plant	3,421,798		
216	NTE02625	Wolfcamp Substation	North Texas Engineering	Electric Distribution Plant	5,812,001		
217	NTE02725	Whitney T1 Rebuild - New XFMR	North Texas Engineering	Electric Distribution Plant	2,624,461		
218	NTE02925	2026 Transformer Slot/Progress Pmts	North Texas Engineering	Electric Distribution Plant	1,157,373		
219	NTE03022	Avila Energy Storage Resource	North Texas Engineering	Electric Distribution Plant	561		
220	NTE03124	Kermit #2 4kV BayUpgrade to 12.47kV	North Texas Engineering	Electric Distribution Plant	6,866		
221	NTE03125	Coyote Springs Line Term Addition	North Texas Engineering	Electric Distribution Plant	1,437,285		
222	NTE03225	LonestarLineTermAdditionContinental	North Texas Engineering	Electric Distribution Plant	1,192,575		
223	NTE03325	West Texas Spare Transformer	North Texas Engineering	Electric Distribution Plant	2,399,744		
224	NTE03425	Olsen-Valley Mills No2 Dist	North Texas Engineering	Electric Distribution Plant	62,139		
225	NTE03523	West Texas 50 MVA Mobile Sub	North Texas Engineering	Electric Distribution Plant	2,858,555		
226	NTE03524	Hamilton County Rebuild	North Texas Engineering	Electric Distribution Plant	13,687,264		
227	NTE03623	LakeWhitney Autotransformer Replace	North Texas Engineering	Electric Distribution Plant	30,134		
228	NTE03624	Blue Ridge Rebuild	North Texas Engineering	Electric Distribution Plant	34,734		
229	NTE03724	Staghorn XFMR Addition	North Texas Engineering	Electric Distribution Plant	602		
230	NTE04024	Valley Mills Rebuild	North Texas Engineering	Electric Distribution Plant	2,284,465		
231	NTE07112	NTE Misc Transmission	North Texas Engineering	Electric Transmission Plant	221,973		
232	NTE07225	Ranger to Thurber Heavy Line Maint	North Texas Engineering	Electric Transmission Plant	1,261,600		
233	NTE07308	Fishhook Transmission Line Cut Ins	North Texas Engineering	Electric Transmission Plant	212,506		
234	NTE07325	WalnutSpr to GlenRose Hvy LineMaint	North Texas Engineering	Electric Transmission Plant	1,511,434		
235	NTE07406	Sherbino WSL Metering Package	North Texas Engineering	Electric Transmission Plant	103,908		
236	NTE07425	Graham to Bryson 69kV Steel Pole Co	North Texas Engineering	Electric Transmission Plant	760,198		
237	NTE07525	Whitewright-Climax Heavy Line Maint	North Texas Engineering	Electric Transmission Plant	950,139		
238	NTE07606	Kermit Tap-Windblown Rebuild TXDOT	North Texas Engineering	Electric Transmission Plant	198,338		
239	NTE07609	NC PPM Pyote Bitcoin Mine	North Texas Engineering	Electric Transmission Plant	119,604		
240	NTE07625	Sanderson Pole Line Heavy Maint	North Texas Engineering	Electric Transmission Plant	126,940		
241	NTE07706	WTX T-Line Galloping Mitigation	North Texas Engineering	Electric Transmission Plant	413,320		
242	NTE07808	16th Street Autotransformer Replace	North Texas Engineering	Electric Transmission Plant	5,000,851		
243	NTE07825	Cowpen 345kV/138kV Station RPG	North Texas Engineering	Electric Transmission Plant	14,314,842		
244	NTE07909	Bitcoin and BatteryCustomerTieLines	North Texas Engineering	Electric Transmission Plant	149,918		
245	NTE07924	CT06920-Rebuild with 22kV Underbld	North Texas Engineering	Electric Transmission Plant	760,177		
246	NTE07925	Silverleaf 345kV/138kV Station RPG	North Texas Engineering	Electric Transmission Plant	28,672,641		
247	NTE08006	Airport to Avilla TLine Construct	North Texas Engineering	Electric Transmission Plant	(375)		
248	NTE08007	Climax-BlueRdgTap - Rayburn Switch	North Texas Engineering	Electric Transmission Plant	925,336		
249	NTE08106	Saint Gall II	North Texas Engineering	Electric Transmission Plant	132,896		
250	NTE08206	LakeWhitney BreakerandPanel Replace	North Texas Engineering	Electric Transmission Plant	286		
251	NTE08224	Monarch Switching Station	North Texas Engineering	Electric Transmission Plant	2,738,637		
252	NTE08307	Quaternary Property Acquisition	North Texas Engineering	Electric Transmission Plant	91,000		
253	NTE08325	Olsen to VMills 69kv HeavyLineMaint	North Texas Engineering	Electric Transmission Plant	1,359,256		
254	NTE08408	NC Switchgrass Switching Station	North Texas Engineering	Electric Transmission Plant	691,640		
255	NTE08423	Rendtr TI to Lakepoint 138kV Line	North Texas Engineering	Electric Transmission Plant	5,206,934		
256	NTE08508	Hico to Iredell 69kV Hvy Line Maint	North Texas Engineering	Electric Transmission Plant	172		
257	NTE08525	TNP One Remote End Work	North Texas Engineering	Electric Transmission Plant	14,779		

258	NTE08623	Stone Road Switching Station	North Texas Engineering	Electric Transmission Plant	109,279		
259	NTE08624	BlueRidge TransmissionLine & Cut In	North Texas Engineering	Electric Transmission Plant	11,509		
260	NTE08625	TwinOaks RemoteEndWork and Upgrades	North Texas Engineering	Electric Transmission Plant	22,661		
261	NTE08707	NC Quaternary to Wolfcamp TLine	North Texas Engineering	Electric Transmission Plant	2,539,174		
262	NTE08708	Turkeyfoot TLine Cut In	North Texas Engineering	Electric Transmission Plant	1,543,297		
263	NTE08724	HamCounty TransmissionLine & Cut In	North Texas Engineering	Electric Transmission Plant	1,441,200		
264	NTE08725	Rcnd Cedarvale-Fishhook with ACCC	North Texas Engineering	Electric Transmission Plant	3,453,896		
265	NTE08807	NC Lonestar to Continental Tie Line	North Texas Engineering	Electric Transmission Plant	985,610		
266	NTE08821	Ryan Energy-Energy Storage Resource	North Texas Engineering	Electric Transmission Plant	55,547		
267	NTE08825	Rcnd MiVida-Fishhook with ACCC	North Texas Engineering	Electric Transmission Plant	3,452,923		
268	NTE08925	Rcnd Cedarvale-MiVida with ACCC	North Texas Engineering	Electric Transmission Plant	353,074		
269	NTE09023	New Pilot Point T-Line	North Texas Engineering	Electric Transmission Plant	15,498,078		
270	NTE09123	Jupiter Tidwell Prairie ESR TNP1Sub	North Texas Engineering	Electric Transmission Plant	2,426,882		
271	NTE30512	NTE Building Improvements	North Texas Engineering	Electric General Plant	1,658		
272	NTE34012	NTE Tools & Work Equipment	North Texas Engineering	Electric General Plant	141,649		
273	NTX00907	Transformers	North Texas General	Electric Distribution Plant	59,792		
274	NTX02324	NTX Recloser Regulator Cap Replace	North Texas General	Electric Distribution Plant	61,283		
275	NTX02325	NTX Recloser/Regulator/Cap Replace	North Texas General	Electric Distribution Plant	648,201		
276	NTX02523	NTX West DistributionPoleChangeouts	North Texas General	Electric Distribution Plant	22,076		
277	NTX02624	NTX West DistributionPoleChangeouts	North Texas General	Electric Distribution Plant	16,292		
278	NTX07112	NTX Misc Transmission	North Texas General	Electric Transmission Plant	197,226		
279	NTX30512	NTX Building Improvements	North Texas General	Electric General Plant	61,755		
280	NTX34012	NTX Tools & Work Equipment	North Texas General	Electric General Plant	23,031		
281	OLN00107	Line Extension-Residential	Olney Texas	Electric Distribution Plant	8,961		
282	OLN00207	Line Extension-Commercial	Olney Texas	Electric Distribution Plant	327,877		
283	OLN00307	Reliability Projects	Olney Texas	Electric Distribution Plant	73,121		
284	OLN00507	Lighting	Olney Texas	Electric Distribution Plant	13,470		
285	OLN00607	Distribution Remove & Replace	Olney Texas	Electric Distribution Plant	9,827		
286	OLN00707	Distribution System Improvements	Olney Texas	Electric Distribution Plant	89,660		
287	OLN02323	Hunt Olney Sub Diesel DGR	Olney Texas	Electric Distribution Plant	(3,005)		
288	PEC00107	Line Extension-Residential	Pecos Texas	Electric Distribution Plant	14,742		
289	PEC00207	Line Extension-Commercial	Pecos Texas	Electric Distribution Plant	403,907		
290	PEC00307	Reliability Projects	Pecos Texas	Electric Distribution Plant	932,287		
291	PEC00507	Lighting	Pecos Texas	Electric Distribution Plant	(2,233)		
292	PEC00607	Distribution Remove & Replace	Pecos Texas	Electric Distribution Plant	150,588		
293	PEC00707	Distribution System Improvements	Pecos Texas	Electric Distribution Plant	18,238		
294	PEC00807	Services	Pecos Texas	Electric Distribution Plant	11,606		
295	PEC02224	County Rd 12P1010 Ckt Upgrade	Pecos Texas	Electric Distribution Plant	46,421		
296	PEC02324	Elm Street 12P1100 Circuit Upgrade	Pecos Texas	Electric Distribution Plant	246,137		
297	PEC02825	Coachwhip 2nd Bay Feeder Exits	Pecos Texas	Electric Distribution Plant	235,337		
298	PEC02922	Elm Street Bluestem DGR	Pecos Texas	Electric Distribution Plant	323,691		
299	PEC02925	Wolfcamp Substation Getaway	Pecos Texas	Electric Distribution Plant	132,964		
300	PEC03122	Bluestem County Rd DGR Sth Pecos	Pecos Texas	Electric Distribution Plant	59,253		
301	PEC03125	Wolfcamp Sub Double Ckt	Pecos Texas	Electric Distribution Plant	120,880		
302	PEC03225	ElmStCkt12P1072TreeCityAreaCktUpgrd	Pecos Texas	Electric Distribution Plant	72,599		
303	PEC03523	Hunt Coyote Springs Sub Diesel DGR	Pecos Texas	Electric Distribution Plant	(8,739)		
304	PEC03525	NC Staghorn Conduit Power DGR	Pecos Texas	Electric Distribution Plant	59,858		
305	PEC03725	NC CPV Basin Ranch NSD 06717	Pecos Texas	Electric Distribution Plant	83,903		
306	PEC03824	Sand Lake New Feeders (2) East	Pecos Texas	Electric Distribution Plant	1,495,310		
307	PEC03825	NC CityofPecos WaterWells NSD 03956	Pecos Texas	Electric Distribution Plant	70,698		
308	PEC04124	Staghorn Feeder Exits	Pecos Texas	Electric Distribution Plant	3,742		
309	PEC04224	WTX Cantaloupe Solar SODG	Pecos Texas	Electric Distribution Plant	137,143		
310	PEC04324	Stella Elm Street DGR	Pecos Texas	Electric Distribution Plant	361,464		

311	PEC04424	Stella County Road DGR	Pecos Texas	Electric Distribution Plant	632		
312	PEC04520	Hunt Consolidated Cedarville DGR	Pecos Texas	Electric Distribution Plant	(6)		
313	PEC04524	SaddlebackCkt12P817-12P789-LatUpgrd	Pecos Texas	Electric Distribution Plant	234,040		
314	PEC04624	Faulkner Conduit Power DGR	Pecos Texas	Electric Distribution Plant	118,068		
315	PEC04724	Cedarvale Conduit Power DGR	Pecos Texas	Electric Distribution Plant	166,598		
316	PEC04824	Pyote Sub Conduit Power DGR	Pecos Texas	Electric Distribution Plant	146,974		
317	PEC04924	NC Coyanosa Conduit Power DGR	Pecos Texas	Electric Distribution Plant	141,231		
318	PEC30623	Pecos ConstructionCenter RoofRepair	Pecos Texas	Electric General Plant	21,884		
319	PEC30624	Pecos Service Center Restrooms	Pecos Texas	Electric General Plant	11,681		
320	PET00107	Line Extension-Residential	Petrolia Texas	Electric Distribution Plant	7,573		
321	PET00207	Line Extension-Commercial	Petrolia Texas	Electric Distribution Plant	611		
322	PET00307	Reliability Projects	Petrolia Texas	Electric Distribution Plant	55,076		
323	PET00707	Distribution System Improvements	Petrolia Texas	Electric Distribution Plant	4,574		
324	PIL00107	Line Extension-Residential	Pilot Point Texas	Electric Distribution Plant	104,906		
325	PIL00207	Line Extension-Commercial	Pilot Point Texas	Electric Distribution Plant	88,863		
326	PIL00307	Reliability Projects	Pilot Point Texas	Electric Distribution Plant	82,753		
327	PIL00507	Lighting	Pilot Point Texas	Electric Distribution Plant	3,273		
328	PIL00607	Distribution Remove & Replace	Pilot Point Texas	Electric Distribution Plant	117,561		
329	PIL00707	Distribution System Improvements	Pilot Point Texas	Electric Distribution Plant	(3)		
330	PIL00807	Services	Pilot Point Texas	Electric Distribution Plant	49,964		
331	PIL02124	Pilot Point New Sub Ckt One Rendtr	Pilot Point Texas	Electric Distribution Plant	244,343		
332	PIL02224	Pilot Point New Sub Ckt Two Rendtr	Pilot Point Texas	Electric Distribution Plant	156,391		
333	PIL02323	New Pilot Point Substation Exits	Pilot Point Texas	Electric Distribution Plant	300,032		
334	PIL02424	PIL Ckt 2608 Lake Crossing Upgrade	Pilot Point Texas	Electric Distribution Plant	847,345		
335	PIL02724	PIL OH Line-HighPointe Ranch Aubrey	Pilot Point Texas	Electric Distribution Plant	17,573		
336	PIL02824	NC HighPointe Ph2 W Aubrey	Pilot Point Texas	Electric Distribution Plant	346,629		
337	PIL02924	NC HighPointe Ph3 W Aubrey	Pilot Point Texas	Electric Distribution Plant	213,303		
338	PIL03024	NC Aubrey Heights	Pilot Point Texas	Electric Distribution Plant	32,864		
339	PIL30621	Replace PilotPoint ConstructionCntr	Pilot Point Texas	Electric General Plant	190,505		
340	PRI00107	Line Extension-Residential	Princeton Texas	Electric Distribution Plant	94,123		
341	PRI00207	Line Extension-Commercial	Princeton Texas	Electric Distribution Plant	161,544		
342	PRI00307	Reliability Projects	Princeton Texas	Electric Distribution Plant	15,492		
343	PRI00507	Lighting	Princeton Texas	Electric Distribution Plant	46,518		
344	PRI00607	Distribution Remove & Replace	Princeton Texas	Electric Distribution Plant	106,063		
345	PRI00807	Services	Princeton Texas	Electric Distribution Plant	34,029		
346	PRI02124	New Customer Blue Ridge Estates	Princeton Texas	Electric Distribution Plant	599,257		
347	PRI02822	NC PrincetonLandingApartments	Princeton Texas	Electric Distribution Plant	30,904		
348	PRI02924	Princeton MyrekLane E CR452 LineExt	Princeton Texas	Electric Distribution Plant	182,199		
349	PRI02925	NC Whitewing Trails Ph 4 Horton PRI	Princeton Texas	Electric Distribution Plant	520,856		
350	PRI03025	NC Garden Homes Princeton	Princeton Texas	Electric Distribution Plant	12,327		
351	PRI03224	NC Blue Ridge Addition Ph1	Princeton Texas	Electric Distribution Plant	39,044		
352	PRI03324	NC Riata Development	Princeton Texas	Electric Distribution Plant	322,364		
353	PRI03424	NC Sicily Addition Ph2	Princeton Texas	Electric Distribution Plant	896,685		
354	PRI03523	Stella DGR Farmersville Sub	Princeton Texas	Electric Distribution Plant	(19,899)		
355	PRI03524	NC Sicily Laguna Apts	Princeton Texas	Electric Distribution Plant	90,472		
356	PRI03620	Road Widening Hwy 611 Farmersville	Princeton Texas	Electric Distribution Plant	49,272		
357	PRI03824	NC Lakehaven8 Frmsvll, TX	Princeton Texas	Electric Distribution Plant	327,846		
358	PRI03923	NC Crossmill Ph 1A PRI	Princeton Texas	Electric Distribution Plant	219,205		
359	PRI04124	NC Clearhaven-1 Princeton TX	Princeton Texas	Electric Distribution Plant	429,938		
360	PRI04224	NC Clearhaven-2 Princeton Tx	Princeton Texas	Electric Distribution Plant	113,988		
361	PRI04324	NC HarvardFlats Princeton Tx	Princeton Texas	Electric Distribution Plant	288,127		
362	PRI04424	NC Eastridge Princeton Tx	Princeton Texas	Electric Distribution Plant	167,975		
363	PRI04524	NC Lakehaven 6 Farmersville	Princeton Texas	Electric Distribution Plant	(13,307)		

364	PRI04624	NC Lakehaven 7 Farmersville	Princeton Texas	Electric Distribution Plant	52,374		
365	PRI04724	NC WWin 3 Beazer PRI	Princeton Texas	Electric Distribution Plant	266,625		
366	PRI04824	NC WWin 3 Pulte 3B	Princeton Texas	Electric Distribution Plant	818,172		
367	SAN00207	Line Extension-Commercial	Sanderson Texas	Electric Distribution Plant	(10,377)		
368	SAN00307	Reliability Projects	Sanderson Texas	Electric Distribution Plant	33,245		
369	SOC02012	SOC Distribution Substation	Texas System Operations	Electric Distribution Plant	184,768		
370	SOC02223	Telecom SmartDCDistPanel Upgrd Dist	Texas System Operations	Electric Distribution Plant	2,940		
371	SOC02323	Telecom Replace Exalt MW Radios D	Texas System Operations	Electric Distribution Plant	2,038		
372	SOC03119	Refresh Shared Storage (OPS & FIG)	Texas System Operations	Electric Distribution Plant	385,906		
373	SOC07112	SOC Misc Transmission	Texas System Operations	Electric Transmission Plant	301,236		
374	SOC07323	Telecom SmartDCDistPanel UpgrdTrans	Texas System Operations	Electric Transmission Plant	18,575		
375	SOC07423	Telecom Replace Exalt MW Radios T	Texas System Operations	Electric Transmission Plant	71,688		
376	SOC28122	Firewall Manager EOL Replacement	Texas System Operations	Electric Intangible Plant	164,924		
377	SOC28124	OSI Monarch Sys Upgrd Software Adds	Texas System Operations	Electric Intangible Plant	772,388		
378	SOC30512	SOC Building Improvements	Texas System Operations	Electric General Plant	19,614		
379	SOC30617	SOC Building Expansion	Texas System Operations	Electric General Plant	84,153		
380	SOC34012	SOC Tools & Work Equipment	Texas System Operations	Electric General Plant	3,839		
381	SOC34221	Gulf Coast LMR Replacement	Texas System Operations	Electric General Plant	64		
382	SRP03063	EOST 6.3 Dist HighCapFieldAreaNetwk	System Resiliency Plan	Electric Distribution Plant	225		
383	SRP03072	CySc 7.2 Dist OT CySecPerimeterProt	System Resiliency Plan	Electric Distribution Plant	123		
384	SRP03081	PhSc 8.1 Dist Sub SecurityFenceHard	System Resiliency Plan	Electric Distribution Plant	2,538		
385	SRP03082	PhSc 8.2 Dist Sub Security Upgrades	System Resiliency Plan	Electric Distribution Plant	9,701		
386	SRP08081	PhSc 8.1 Tran Sub SecurityFenceHard	System Resiliency Plan	Electric Distribution Plant	1,680		
387	SRP08082	PhSc 8.2 Tran Sub Security Upgrades	System Resiliency Plan	Electric Distribution Plant	1,858		
388	SRP29063	EOST 6.3 Intg HighCapFieldAreaNetwk	System Resiliency Plan	Electric Distribution Plant	6,893		
389	STE01007	Meter Equipment	South Texas Engineering	Electric Distribution Plant	225,513		
390	STE02012	STE Distribution Substation	South Texas Engineering	Electric Distribution Plant	112,100		
391	STE02222	White Oak Substation	South Texas Engineering	Electric Distribution Plant	14,611,582		
392	STE02225	Hidden Lakes Sub 3rd XFMR	South Texas Engineering	Electric Distribution Plant	1,532,370		
393	STE02324	Hidden Lakes - Evelyn Energy ESR	South Texas Engineering	Electric Distribution Plant	20,131		
394	STE02422	Zeya Energy Storage Resource	South Texas Engineering	Electric Distribution Plant	223,227		
395	STE02423	Gulf Coast 50 MVA Mobile Sub	South Texas Engineering	Electric Distribution Plant	2,858,689		
396	STE02425	WCL Line Term Add - Castor ESR	South Texas Engineering	Electric Distribution Plant	9,385		
397	STE02523	LineTerminalAddnFwyParkSubRedEgret	South Texas Engineering	Electric Distribution Plant	1,078,526		
398	STE02524	Alvin Line Term Add - Bocanova	South Texas Engineering	Electric Distribution Plant	1,736		
399	STE02624	League City Line Term Add - Wizard	South Texas Engineering	Electric Distribution Plant	23,974		
400	STE02625	Rebuild League City High Side	South Texas Engineering	Electric Distribution Plant	45,785		
401	STE02924	Sweeny T2 Upgrade	South Texas Engineering	Electric Distribution Plant	3,029,281		
402	STE02925	Brazoria T2 Upgrade	South Texas Engineering	Electric Distribution Plant	35,329		
403	STE03025	Hidden Lakes Line Term Add -Shepard	South Texas Engineering	Electric Distribution Plant	220,492		
404	STE03115	Sweeny 138kV Conversion	South Texas Engineering	Electric Distribution Plant	(714)		
405	STE03124	Lago Mar Substation	South Texas Engineering	Electric Distribution Plant	5,512,867		
406	STE03125	League City Cap Banks Add	South Texas Engineering	Electric Distribution Plant	1,699,095		
407	STE03225	Mainland Line Term Add - Vertus	South Texas Engineering	Electric Distribution Plant	582,686		
408	STE03325	North Alvin Line Term Add - Aldrin	South Texas Engineering	Electric Distribution Plant	184,528		
409	STE05223	Palmetto Sub	South Texas Engineering	Electric Distribution Plant	7,161,515		
410	STE05224	2024 4G Meter Remediation	South Texas Engineering	Electric Distribution Plant	77,359		
411	STE05225	2025 4G Meter Remediation	South Texas Engineering	Electric Distribution Plant	377,076		
412	STE07224	Rebuild Brazoria to Retrieve 3000A	South Texas Engineering	Electric Transmission Plant	184		
413	STE07425	White Oak Cut In	South Texas Engineering	Electric Transmission Plant	80,805		
414	STE07524	Clemons Tap-Clemons Dome Pole Rplmt	South Texas Engineering	Electric Transmission Plant	86		
415	STE07623	FM524 Expansion Line S and Cap Yard	South Texas Engineering	Electric Transmission Plant	129,732		
416	STE07824	T-Line FWY Park to Red Egret	South Texas Engineering	Electric Transmission Plant	1,086,413		

417	STE08024	Magnolia-Seminole138kVRebuild RPG	South Texas Engineering	Electric Transmission Plant	(67)		
418	STE08124	FM524 Terminal Addition-Desna BESS	South Texas Engineering	Electric Transmission Plant	83,513		
419	STE08224	League City to Wizard 138kV T-Line	South Texas Engineering	Electric Transmission Plant	514,960		
420	STE08321	Lago Mar Cut In	South Texas Engineering	Electric Transmission Plant	133,710		
421	STE08324	Alvin to Bocanova T-Line	South Texas Engineering	Electric Transmission Plant	9,854		
422	STE08423	TC Line Raise Heavy Haul Route	South Texas Engineering	Electric Transmission Plant	1,208,526		
423	STE08424	West Columbia Local to Castor TLine	South Texas Engineering	Electric Transmission Plant	401,475		
424	STE08525	Mainland to Vertus BESS Tie Line	South Texas Engineering	Electric Transmission Plant	579,802		
425	STE08622	Heights-Zeya ESR 138kV Trans Line	South Texas Engineering	Electric Transmission Plant	1,117,427		
426	STE08623	Alluvium Switching Station	South Texas Engineering	Electric Transmission Plant	923,832		
427	STE08824	League City to Dickinson Reterm	South Texas Engineering	Electric Transmission Plant	167,400		
428	STE08924	Rebuild 69kV Line Texas City	South Texas Engineering	Electric Transmission Plant	5,213,575		
429	STE30512	STE Building Improvements	South Texas Engineering	Electric General Plant	8,398		
430	STE30621	WCCC Substation Dept Yard Addition	South Texas Engineering	Electric General Plant	15,892		
431	STE34012	STE Tools & Work Equipment	South Texas Engineering	Electric General Plant	8,591		
432	STR00107	Line Extension-Residential	Strawn Texas	Electric Distribution Plant	246,935		
433	STR00207	Line Extension-Commercial	Strawn Texas	Electric Distribution Plant	25,245		
434	STR00307	Reliability Projects	Strawn Texas	Electric Distribution Plant	36,687		
435	STR00507	Lighting	Strawn Texas	Electric Distribution Plant	1,097		
436	STR00607	Distribution Remove & Replace	Strawn Texas	Electric Distribution Plant	40,216		
437	STR02116	Relocate 1490 for Turkey Peak Res	Strawn Texas	Electric Distribution Plant	2,306,738		
438	STR02123	Thurber Sub Rblld 12.47kV Cutover	Strawn Texas	Electric Distribution Plant	(928)		
439	STR02225	ThurberSub Ph3 Gordon SR1447Cutover	Strawn Texas	Electric Distribution Plant	2,179,469		
440	SWE00107	Line Extension-Residential	Sweeny Texas	Electric Distribution Plant	79,683		
441	SWE00207	Line Extension-Commercial	Sweeny Texas	Electric Distribution Plant	(9,376)		
442	SWE00307	Reliability Projects	Sweeny Texas	Electric Distribution Plant	272,865		
443	SWE00607	Distribution Remove & Replace	Sweeny Texas	Electric Distribution Plant	(3,142)		
444	SWE02523	Palmetto Sub Ckt #1 Getaway	Sweeny Texas	Electric Distribution Plant	16,075		
445	TEX00107	Line Extension-Residential	Texas City Texas	Electric Distribution Plant	90,790		
446	TEX00207	Line Extension-Commercial	Texas City Texas	Electric Distribution Plant	(82,768)		
447	TEX00307	Reliability Projects	Texas City Texas	Electric Distribution Plant	31,207		
448	TEX00507	Lighting	Texas City Texas	Electric Distribution Plant	12,977		
449	TEX00607	Distribution Remove & Replace	Texas City Texas	Electric Distribution Plant	205,903		
450	TEX00807	Services	Texas City Texas	Electric Distribution Plant	17,502		
451	TEX02124	Avenue E Reconstruction	Texas City Texas	Electric Distribution Plant	(715,077)		
452	TEX02825	NC Vida Costera Sec 2 Subdivision	Texas City Texas	Electric Distribution Plant	52		
453	TEX03023	NC Lago Mar POD 10 Sect 3	Texas City Texas	Electric Distribution Plant	158,431		
454	TEX03024	NC Lago Mar POD 9 Sec 2	Texas City Texas	Electric Distribution Plant	232,344		
455	TEX03225	NC Herons Landing Sec 4 Subdivision	Texas City Texas	Electric Distribution Plant	1,659		
456	TEX03923	NC BeaconPoint Section 1 Texas City	Texas City Texas	Electric Distribution Plant	(496,674)		
457	TEX04123	NC BeaconPoint Section 2 Texas City	Texas City Texas	Electric Distribution Plant	(39,892)		
458	TEX04223	NC BeaconPoint Section 3 Texas City	Texas City Texas	Electric Distribution Plant	(26,893)		
459	TEX30623	Freeway Park Laydown Yard	Texas City Texas	Electric General Plant	234,058		
460	TXG02124	Power Transformer Asset Mgmt	TNMP Texas General	Electric Distribution Plant	2,020,857		
461	TXG02224	Distribution Breaker Asset Mgmt	TNMP Texas General	Electric Distribution Plant	256,351		
462	TXG02225	Power Transformer Asset Mgmt	TNMP Texas General	Electric Distribution Plant	1,516,686		
463	TXG02723	Cloud Gate in Distrib Substations	TNMP Texas General	Electric Distribution Plant	517		
464	TXG02724	Sub Battery Replacement Add Dist	TNMP Texas General	Electric Distribution Plant	1,717		
465	TXG02824	CloudGateinDistribSubstations2024	TNMP Texas General	Electric Distribution Plant	4,856		
466	TXG03024	2025 Dist Breaker Slot Reserve	TNMP Texas General	Electric Distribution Plant	933,005		
467	TXG03025	2025 Dist Sub Radio Twr Rebuild	TNMP Texas General	Electric Distribution Plant	214,172		
468	TXG03322	IP Teleprotection Router Upgr Dist	TNMP Texas General	Electric Distribution Plant	1,022		
469	TXG04014	TNMP Distribution Easements	TNMP Texas General	Electric Distribution Plant	32,612		

470	TXG05220	AMS NextGen Meters	TNMP Texas General	Electric Distribution Plant	283		
471	TXG05222	Worst PerformingCircuit Remediation	TNMP Texas General	Electric Distribution Plant	(182)		
472	TXG05224	Worst PerformingCircuit Remediation	TNMP Texas General	Electric Distribution Plant	3,595		
473	TXG05225	Worst PerformingCircuit Remediation	TNMP Texas General	Electric Distribution Plant	2,333,666		
474	TXG07525	2025 Trans Sub Radio Twr Rebuild	TNMP Texas General	Electric Transmission Plant	55,575		
475	TXG07622	RTU Upgrades Additions Transmission	TNMP Texas General	Electric Transmission Plant	33		
476	TXG07724	Switch Replacements	TNMP Texas General	Electric Transmission Plant	5,763		
477	TXG07824	Lightning Arrestor Replacements	TNMP Texas General	Electric Transmission Plant	592		
478	TXG08022	Relay System Historian Trans	TNMP Texas General	Electric Transmission Plant	2,994		
479	TXG08024	Cloud GateinTransmSubstations2024	TNMP Texas General	Electric Transmission Plant	19,464		
480	TXG08424	2025 345kV Breaker Slot Reserve	TNMP Texas General	Electric Transmission Plant	6,358,225		
481	TXG28020	TNMP Landworks Database	TNMP Texas General	Electric Intangible Plant	22,269		
482	TXG28025	Fiber Asset Manager	TNMP Texas General	Electric Intangible Plant	220,085		
483	TXG28124	Viewport	TNMP Texas General	Electric Intangible Plant	282,767		
484	TXG28125	TNMP OMS Network Mgr Upgrade 2025	TNMP Texas General	Electric Intangible Plant	6,714		
485	TXG28225	TX Cascade Upgrade 2025 Windows	TNMP Texas General	Electric Intangible Plant	158,422		
486	TXG28325	TNMP Kubra Spanish Notifi 2025	TNMP Texas General	Electric Intangible Plant	1,324		
487	TXG28624	TNMP Field Worker 2024	TNMP Texas General	Electric Intangible Plant	22		
488	TXG29905	Accounting True Ups	TNMP Texas General	Electric Distribution Plant	4,139,887		
489	TXG32022	TNMP ASOC Substation VOIP Server	TNMP Texas General	Electric General Plant	(159)		
490	TXG34123	2025 NTXRadioSite BU GeneratorsTwr	TNMP Texas General	Electric General Plant	82		
491	TXG34124	Digital LMR System NTX	TNMP Texas General	Electric General Plant	487,421		
492	TXG34125	Digital LMR System WTX	TNMP Texas General	Electric General Plant	22,236		
493	TXG99707	TNMP-TX Salvage	TNMP Texas General	Electric Distribution Plant	93,475		
494	VAL00107	Line Extension-Residential	Valley Mills Texas	Electric Distribution Plant	14,061		
495	VAL00207	Line Extension-Commercial	Valley Mills Texas	Electric Distribution Plant	715		
496	VAL00307	Reliability Projects	Valley Mills Texas	Electric Distribution Plant	15,020		
497	VAL00607	Distribution Remove & Replace	Valley Mills Texas	Electric Distribution Plant	15,840		
498	VAL00707	Distribution System Improvements	Valley Mills Texas	Electric Distribution Plant	986		
499	WES00107	Line Extension-Residential	West Columbia Texas	Electric Distribution Plant	59,974		
500	WES00207	Line Extension-Commercial	West Columbia Texas	Electric Distribution Plant	71,110		
501	WES00307	Reliability Projects	West Columbia Texas	Electric Distribution Plant	41,775		
502	WES00507	Lighting	West Columbia Texas	Electric Distribution Plant	1,590		
503	WES00607	Distribution Remove & Replace	West Columbia Texas	Electric Distribution Plant	151,480		
504	WES00807	Services	West Columbia Texas	Electric Distribution Plant	66,274		
505	WES02125	Columbia Lakes URD Reconductor	West Columbia Texas	Electric Distribution Plant	105,078		
506	WHI00107	Line Extension-Residential	Whitney Texas	Electric Distribution Plant	38,577		
507	WHI00207	Line Extension-Commercial	Whitney Texas	Electric Distribution Plant	20,530		
508	WHI00307	Reliability Projects	Whitney Texas	Electric Distribution Plant	14,027		
509	WHI00607	Distribution Remove & Replace	Whitney Texas	Electric Distribution Plant	39,462		
510	WHI00707	Distribution System Improvements	Whitney Texas	Electric Distribution Plant	2,684		
511	WHI02124	WHISubPh1 T2ReconfigWI22460 WI22465	Whitney Texas	Electric Distribution Plant	578,800		
512	WHW00107	Line Extension-Residential	Whitewright Texas	Electric Distribution Plant	12,133		
513	WHW00207	Line Extension-Commercial	Whitewright Texas	Electric Distribution Plant	16,366		
514	WHW00307	Reliability Projects	Whitewright Texas	Electric Distribution Plant	30,944		
515	WHW00507	Lighting	Whitewright Texas	Electric Distribution Plant	31,135		
516	WHW00607	Distribution Remove & Replace	Whitewright Texas	Electric Distribution Plant	557,888		
517	WHW00807	Services	Whitewright Texas	Electric Distribution Plant	18,492		
518	WHW02325	NC Fountain Springs RV Whitewright	Whitewright Texas	Electric Distribution Plant	36,117		
519	WTX00907	Transformers	West Texas General	Electric Distribution Plant	68,484		
520	WTX02125	WTX Capacitor Replacement Installs	West Texas General	Electric Distribution Plant	94,774		
521	WTX02425	WTX Regulators Install Replace	West Texas General	Electric Distribution Plant	712		
522	WTX02624	WTX Capacitor Replacement Installs	West Texas General	Electric Distribution Plant	105,299		

523	WTX02625	WTX URD Cable Replacement	West Texas General	Electric Distribution Plant	172,696			
524	WTX07112	WTX Misc Transmission	West Texas General	Electric Transmission Plant	200,034			
525	WTX30512	WTX Building Improvements	West Texas General	Electric General Plant	125,334			
526	WTX30620	Pecos Construction Center Imprv	West Texas General	Electric General Plant	59,678			
527	<b>Grand Total</b>				<b>275,075,528</b>	<b>II B-4 CWIP, column 1, line 9</b>		

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Intangible Plant</b>						
2	<b>Accumulated Depreciation</b>		<b>II-B-5</b>				
3	A301	Organization		-	-	-	-
4	A302	Franchise & Consents-Merger assets-Other		-	-	-	-
5	A303	Miscellaneous Intangible Plant		-	-	-	-
6	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	-
7		<b>Subtotal</b>		-	-	-	-
8							
9	<b>Transmission Plant</b>						
10	<b>Accumulated Depreciation</b>		<b>II-B-5</b>				
11	A349	Land Owned in Fee		-	-	-	-
12	A350	Land		(97,397)	-	-	(97,397)
13	A350.1	Land Rights		(5,824,435)	-	-	(5,824,435)
14	A351.01	Computer Hardware		(37,663)	-	-	(37,663)
15	A351.02	Computer Software		-	-	-	-
16	A351.03	Communication Equipment		(339,223)	-	-	(339,223)
17	A352	Structures and Improvements		(4,051,225)	-	-	(4,051,225)
18	A353.0	Station Equipment		(52,165,924)	-	-	(52,165,924)
19	A353.1	Transmission Meters		(3,288,054)	-	-	(3,288,054)
20	A354	Towers and Fixtures		(3,902,630)	-	-	(3,902,630)
21	A355	Poles and Fixtures		(95,457,617)	-	-	(95,457,617)
22	A356	O.H. Conductors & Devices		(38,417,986)	-	-	(38,417,986)
23	A357	Underground Conduit		-	-	-	-
24	A358	Underground Conductors		-	-	-	-
25	A359	Roads and Trails		(30,290)	-	-	(30,290)
26		<b>Subtotal</b>		<b>(203,612,443)</b>	-	-	<b>(203,612,443)</b>
27							
28	<b>Distribution Plant</b>						
29	<b>Accumulated Depreciation</b>		<b>II-B-5</b>				
30	A360	Land and Land Rights		(154,067)	-	-	(154,067)
31	A361	Structures and Improvements		(10,336,189)	-	-	(10,336,189)
32	A362	Station Equipment		(97,641,049)	-	-	(97,641,049)
33	A363	Storage Battery Equipment		-	-	-	-
34	A363.01	Computer Hardware		(1,878,585)	-	-	(1,878,585)
35	A363.016	Computer Hardware AMS		-	-	-	-
36	A363.02	Computer Software		(5,195,165)	-	-	(5,195,165)
37	A363.025	Computer Software CCA		(134,700)	-	-	(134,700)
38	A363.026	Computer Software AMS		(946,115)	-	-	(946,115)
39	A363.03	Communication Equipment		(5,042,329)	-	-	(5,042,329)
40	A364	Poles, Towers & Fixtures		(112,185,252)	-	-	(112,185,252)
41	A365	O.H. Conductors & Devices		(131,443,248)	-	-	(131,443,248)
42	A366	Underground Conduits		(29,475,801)	-	-	(29,475,801)
43	A367	U.G. Conductors & Devices		(51,384,549)	-	-	(51,384,549)
44	A368	Line Transformers		(48,070,028)	-	-	(48,070,028)
45	A369	Services		(82,594,908)	-	-	(82,594,908)
46	A370	Meters		(4,736,081)	-	-	(4,736,081)
47	A370.1	Meters		11,582	-	-	11,582
48	A370.2	Meters		-	-	-	-
49	A370.3	Meters		9,459,623	-	-	9,459,623
50	A370.4	Meters		(16,499,940)	-	-	(16,499,940)
51	A371	Install. on Customer Prem.		(2,812,174)	-	-	(2,812,174)
52	A372	Leased Prop. on Cust. Premises		-	-	-	-
53	A373	Street Lights		(10,837,442)	-	-	(10,837,442)
54	A374	Distribution Plant ARO		(6,253)	-	-	(6,253)
55		<b>Subtotal</b>		<b>(601,902,670)</b>	-	-	<b>(601,902,670)</b>
56							
57	<b>TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.</b>		<b>II-B-5</b>	<b>(805,515,113)</b>	-	-	<b>(805,515,113)</b>
58	<b>TOTAL TRAN, DIST PLANT-ACCUM DEP.</b>		<b>II-B-5</b>	<b>(805,515,113)</b>	-	-	<b>(805,515,113)</b>
59							
60	<b>TOTAL INT, TRAN, DIST PLANT-NET</b>		<b>II-B-1 - II-B-5</b>	<b>2,876,887,087</b>	-	-	<b>2,876,887,087</b>
61	<b>TOTAL TRAN, DIST PLANT-NET</b>		<b>II-B-1 - II-B-5</b>	<b>2,876,887,087</b>	-	-	<b>2,876,887,087</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
62							
63		<b>General Plant</b>	<b>II-B-5</b>				
64		<b>Accumulated Depreciation</b>					
65	A388	Land Owned in Fee		-	-	-	-
66	A389	Land and Land Rights		93	-	19,895	19,988
67	A390	Structures and Improvements		(4,748,242)	-	(6,754,698)	(11,502,940)
68	A391	Office Furniture & Equip.		(1,045,592)	-	(91,528)	(1,137,120)
69	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	-
70	A391.2	Office Furniture & Equip. - Application Software		-	-	-	-
71	A391.3	Office Furniture & Equip. - Networks		(14)	-	-	(14)
72	A391.4	Office Furniture & Equip. - Aztec		-	-	-	-
73	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	-
74	A392	Transportation Equipment		(2,558,546)	-	(50,257)	(2,608,803)
75	A393	Store Equipment		(19,593)	-	-	(19,593)
76	A394	Tools, Shop & Garage Equip.		(6,411,125)	-	(97,416)	(6,508,542)
77	A395	Laboratory Equipment		-	-	-	-
78	A396	Power Operated Equipment		(1,192,006)	-	(6,179)	(1,198,185)
79		<b>Subtotal</b>		<b>(15,975,025)</b>	<b>-</b>	<b>(6,980,184)</b>	<b>(22,955,209)</b>
80							
81	A397	Communication Equipment		1	-	-	1
82	A397.1	Computer Hardware		(2,297,103)	-	(6,222,128)	(8,519,231)
83	A397.2	Computer Software		(996,209)	-	(27,942,115)	(28,938,325)
84	A397.3	Communication Equipment		(199,265)	-	(1,135,660)	(1,334,925)
85	A398	Misc. Equipment		(151,340)	-	-	(151,340)
86	A399.0	Other Tangible Property		-	-	-	-
87	A399.1	Asset Retirement Costs for General Plant		(13,460)	-	-	(13,460)
88		<b>Subtotal</b>		<b>(3,657,376)</b>	<b>-</b>	<b>(35,299,904)</b>	<b>(38,957,280)</b>
89							
90		<b>TOTAL ACCUM. DEP. FOR GENERAL PLANT</b>	<b>II-B-5</b>	<b>(19,632,401)</b>	<b>-</b>	<b>(42,280,087)</b>	<b>(61,912,489)</b>
91		<b>TOTAL GENERAL PLANT-NET</b>	<b>II-B-2 - II-B-5</b>	<b>94,756,842</b>	<b>(2,127,809)</b>	<b>38,890,763</b>	<b>131,519,796</b>
92							
93		<b>TOTAL ACCUMULATED DEPRECIATION</b>		<b>(825,147,515)</b>	<b>-</b>	<b>(42,280,087)</b>	<b>(867,427,602)</b>
94							
95		<b>TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)</b>	<b>II-B-1-3 - II-B-5</b>	<b>2,971,643,929</b>	<b>(2,127,809)</b>	<b>38,890,763</b>	<b>3,008,406,883</b>
96							
97		<b>TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)</b>	<b>II-B-1-3 - II-B-5</b>	<b>2,971,643,929</b>	<b>(2,127,809)</b>	<b>38,890,763</b>	<b>3,008,406,883</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964												
			5	6	7	8	9	10	11	12	13	
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total	
1	<b>Intangible Plant</b>											
2	<b>Accumulated Depreciation</b>											
3	A301	Organization			-	-	-	-	-	-	-	
4	A302	Franchise & Consents-Merger assets-Other			-	-	-	-	-	-	-	
5	A303	Miscellaneous Intangible Plant	36	PLTSVC-NXG	-	-	-	-	-	-	-	
6	A303.6	Miscellaneous Intangible Plant-AMS	2	DIST	-	-	-	-	-	-	-	
7		<b>Subtotal</b>			-	-	-	-	-	-	-	
8												
9	<b>Transmission Plant</b>											
10	<b>Accumulated Depreciation</b>											
11	A349	Land Owned in Fee			-	-	-	-	-	-	-	
12	A350	Land	1	TRAN	(97,397)	(97,397)	-	-	-	-	(97,397)	
13	A350.1	Land Rights	1	TRAN	(5,824,435)	(5,824,435)	-	-	-	-	(5,824,435)	
14	A351.01	Computer Hardware	1	TRAN	(37,663)	(37,663)	-	-	-	-	(37,663)	
15	A351.02	Computer Software	1	TRAN	-	-	-	-	-	-	-	
16	A351.03	Communication Equipment	1	TRAN	(339,223)	(339,223)	-	-	-	-	(339,223)	
17	A352	Structures and Improvements	1	TRAN	(4,051,225)	(4,051,225)	-	-	-	-	(4,051,225)	
18	A353.0	Station Equipment	1	TRAN	(52,165,924)	(52,165,924)	-	-	-	-	(52,165,924)	
19	A353.1	Transmission Meters	3	MET	(3,288,054)	-	-	(3,288,054)	-	-	(3,288,054)	
20	A354	Towers and Fixtures	1	TRAN	(3,902,630)	(3,902,630)	-	-	-	-	(3,902,630)	
21	A355	Poles and Fixtures	1	TRAN	(95,457,617)	(95,457,617)	-	-	-	-	(95,457,617)	
22	A356	O.H. Conductors & Devices	1	TRAN	(38,417,986)	(38,417,986)	-	-	-	-	(38,417,986)	
23	A357	Underground Conduit	1	TRAN	-	-	-	-	-	-	-	
24	A358	Underground Conductors	1	TRAN	-	-	-	-	-	-	-	
25	A359	Roads and Trails	1	TRAN	(30,290)	(30,290)	-	-	-	-	(30,290)	
26		<b>Subtotal</b>			<b>(203,612,443)</b>	<b>(200,324,389)</b>	-	<b>(3,288,054)</b>	-	-	<b>(203,612,443)</b>	
27												
28	<b>Distribution Plant</b>											
29	<b>Accumulated Depreciation</b>											
30	A360	Land and Land Rights	2	DIST	(154,067)	-	(154,067)	-	-	-	(154,067)	
31	A361	Structures and Improvements	2	DIST	(10,336,189)	-	(10,336,189)	-	-	-	(10,336,189)	
32	A362	Station Equipment	20	D-362	(97,641,049)	(39,715,240)	(57,925,809)	-	-	-	(97,641,049)	
33	A363	Storage Battery Equipment	2	DIST	-	-	-	-	-	-	-	
34	A363.01	Computer Hardware	2	DIST	(1,878,585)	-	(1,878,585)	-	-	-	(1,878,585)	
35	A363.016	Computer Hardware AMS	2	DIST	-	-	-	-	-	-	-	
36	A363.02	Computer Software	2	DIST	(5,195,165)	-	(5,195,165)	-	-	-	(5,195,165)	
37	A363.025	Computer Software CCA	2	DIST	(134,700)	-	(134,700)	-	-	-	(134,700)	
38	A363.026	Computer Software AMS	2	DIST	(946,115)	-	(946,115)	-	-	-	(946,115)	
39	A363.03	Communication Equipment	2	DIST	(5,042,329)	-	(5,042,329)	-	-	-	(5,042,329)	
40	A364	Poles, Towers & Fixtures	2	DIST	(112,185,252)	-	(112,185,252)	-	-	-	(112,185,252)	
41	A365	O.H. Conductors & Devices	2	DIST	(131,443,248)	-	(131,443,248)	-	-	-	(131,443,248)	
42	A366	Underground Conduits	2	DIST	(29,475,801)	-	(29,475,801)	-	-	-	(29,475,801)	
43	A367	U.G. Conductors & Devices	2	DIST	(51,384,549)	-	(51,384,549)	-	-	-	(51,384,549)	
44	A368	Line Transformers	2	DIST	(48,070,028)	-	(48,070,028)	-	-	-	(48,070,028)	
45	A369	Services	2	DIST	(82,594,908)	-	(82,594,908)	-	-	-	(82,594,908)	
46	A370	Meters	3	MET	(4,736,081)	-	-	(4,736,081)	-	-	(4,736,081)	
47	A370.1	Meters	3	MET	11,582	-	-	11,582	-	-	11,582	
48	A370.2	Meters	3	MET	-	-	-	-	-	-	-	
49	A370.3	Meters	3	MET	9,459,623	-	-	9,459,623	-	-	9,459,623	
50	A370.4	Meters	3	MET	(16,499,940)	-	-	(16,499,940)	-	-	(16,499,940)	
51	A371	Install. on Customer Prem.	5	TDCS	(2,812,174)	-	-	-	-	(2,812,174)	(2,812,174)	
52	A372	Leased Prop. on Cust. Premises	5	TDCS	-	-	-	-	-	-	-	
53	A373	Street Lights	2	DIST	(10,837,442)	-	(10,837,442)	-	-	-	(10,837,442)	
54	A374	Distribution Plant ARO	2	DIST	(6,253)	-	(6,253)	-	-	-	(6,253)	
55		<b>Subtotal</b>			<b>(601,902,670)</b>	<b>(39,715,240)</b>	<b>(547,610,441)</b>	<b>(11,764,815)</b>	-	<b>(2,812,174)</b>	<b>(601,902,670)</b>	
56												
57	<b>TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.</b>					<b>(805,515,113)</b>	<b>(240,039,629)</b>	<b>(547,610,441)</b>	<b>(15,052,869)</b>	-	<b>(2,812,174)</b>	<b>(805,515,113)</b>
58	<b>TOTAL TRAN, DIST PLANT-ACCUM DEP.</b>					<b>(805,515,113)</b>	<b>(240,039,629)</b>	<b>(547,610,441)</b>	<b>(15,052,869)</b>	-	<b>(2,812,174)</b>	<b>(805,515,113)</b>
59												
60	<b>TOTAL INT, TRAN, DIST PLANT-NET</b>					<b>2,876,887,087</b>	<b>1,330,594,534</b>	<b>1,463,443,836</b>	<b>81,564,271</b>	-	<b>1,284,445</b>	<b>2,876,887,087</b>
61	<b>TOTAL TRAN, DIST PLANT-NET</b>					<b>2,876,887,087</b>	<b>1,330,594,534</b>	<b>1,463,443,836</b>	<b>81,564,271</b>	-	<b>1,284,445</b>	<b>2,876,887,087</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
			5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
62		<b>General Plant</b>									
63		<b>Accumulated Depreciation</b>									
65	A388	Land Owned in Fee			-	-	-	-	-	-	-
66	A389	Land and Land Rights	13	PLTXGNL-N	19,988	9,244	10,167	567	-	9	19,988
67	A390	Structures and Improvements	19	EMP	(11,502,940)	(1,752,250)	(8,182,433)	(679,906)	(207,550)	(680,801)	(11,502,940)
68	A391	Office Furniture & Equip.	19	EMP	(1,137,120)	(173,218)	(808,872)	(67,212)	(20,517)	(67,300)	(1,137,120)
69	A391.1	Office Furniture & Equip. - Computer Equipment	19	EMP	-	-	-	-	-	-	-
70	A391.2	Office Furniture & Equip. - Application Software	19	EMP	-	-	-	-	-	-	-
71	A391.3	Office Furniture & Equip. - Networks	19	EMP	(14)	(2)	(10)	(1)	(0)	(1)	(14)
72	A391.4	Office Furniture & Equip. - Aztec	19	EMP	-	-	-	-	-	-	-
73	A391.5	Office Furniture & Equip. - Mainframe Equip.	19	EMP	-	-	-	-	-	-	-
74	A392	Transportation Equipment	13	PLTXGNL-N	(2,608,803)	(1,206,603)	(1,327,072)	(73,964)	-	(1,165)	(2,608,803)
75	A393	Store Equipment	13	PLTXGNL-N	(19,593)	(9,062)	(9,967)	(555)	-	(9)	(19,593)
76	A394	Tools, Shop & Garage Equip.	13	PLTXGNL-N	(6,508,542)	(3,010,278)	(3,310,830)	(184,527)	-	(2,906)	(6,508,542)
77	A395	Laboratory Equipment	13	PLTXGNL-N	-	-	-	-	-	-	-
78	A396	Power Operated Equipment	13	PLTXGNL-N	(1,198,185)	(554,175)	(609,505)	(33,970)	-	(535)	(1,198,185)
79		<b>Subtotal</b>			<b>(22,955,209)</b>	<b>(6,696,343)</b>	<b>(14,238,522)</b>	<b>(1,039,569)</b>	<b>(228,068)</b>	<b>(752,707)</b>	<b>(22,955,209)</b>
80											
81	A397	Communication Equipment	13	PLTXGNL-N	1	1	1	0	-	0	1
82	A397.1	Computer Hardware	19	EMP	(8,519,231)	(1,297,740)	(6,060,019)	(503,548)	(153,715)	(504,210)	(8,519,231)
83	A397.2	Computer Software	36	PLTSVC-NXG	(28,938,325)	(13,181,970)	(14,852,835)	(840,511)	(11,771)	(51,239)	(28,938,325)
84	A397.3	Communication Equipment	13	PLTXGNL-N	(1,334,925)	(617,419)	(679,063)	(37,847)	-	(596)	(1,334,925)
85	A398	Misc. Equipment	34	NPLTSVC-X	(151,340)	(68,605)	(77,675)	(4,496)	(166)	(400)	(151,340)
86	A399.0	Other Tangible Property	34	NPLTSVC-X	-	-	-	-	-	-	-
87	A399.1	Asset Retirement Costs for General Plant	33	GNLPLT-NX	(13,460)	(3,634)	(8,540)	(639)	(151)	(497)	(13,460)
88		<b>Subtotal</b>			<b>(38,957,280)</b>	<b>(15,169,366)</b>	<b>(21,678,131)</b>	<b>(1,387,040)</b>	<b>(165,802)</b>	<b>(556,942)</b>	<b>(38,957,280)</b>
89											
90		<b>TOTAL ACCUM. DEP. FOR GENERAL PLANT</b>			<b>(61,912,489)</b>	<b>(21,865,708)</b>	<b>(35,916,653)</b>	<b>(2,426,609)</b>	<b>(393,870)</b>	<b>(1,309,649)</b>	<b>(61,912,489)</b>
91		<b>TOTAL GENERAL PLANT-NET</b>			<b>131,519,796</b>	<b>35,505,617</b>	<b>83,446,826</b>	<b>6,239,826</b>	<b>1,473,192</b>	<b>4,854,336</b>	<b>131,519,796</b>
92											
93		<b>TOTAL ACCUMULATED DEPRECIATION</b>			<b>(867,427,602)</b>	<b>(261,905,337)</b>	<b>(583,527,094)</b>	<b>(17,479,478)</b>	<b>(393,870)</b>	<b>(4,121,823)</b>	<b>(867,427,602)</b>
94											
95		<b>TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)</b>			<b>3,008,406,883</b>	<b>1,366,100,151</b>	<b>1,546,890,662</b>	<b>87,804,097</b>	<b>1,473,192</b>	<b>6,138,781</b>	<b>3,008,406,883</b>
96											
97		<b>TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)</b>			<b>3,008,406,883</b>	<b>1,366,100,151</b>	<b>1,546,890,662</b>	<b>87,804,097</b>	<b>1,473,192</b>	<b>6,138,781</b>	<b>3,008,406,883</b>

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
WP/II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
			1	2	3
Line No.	Account Number	Description	Per Books	PNMR Allocation	Total Company
1	<b>Intangible Plant</b>				
2	<b>Accumulated Depreciation</b>				
3	A301	Organization	-	-	-
4	A302	Franchise & Consents-Merger assets-Other	-	-	-
5	A303	Miscellaneous Intangible Plant	-	-	-
6	A303.6	Miscellaneous Intangible Plant-AMS	-	-	-
7		<b>Subtotal</b>	-	-	-
8					
9	<b>Transmission Plant</b>				
10	<b>Accumulated Depreciation</b>				
11	A349	Land Owned in Fee	-	-	-
12	A350	Land	(97,397)	-	(97,397)
13	A350.1	Land Rights	(5,824,435)	-	(5,824,435)
14	A351.01	Computer Hardware	(37,663)	-	(37,663)
15	A351.02	Computer Software	-	-	-
16	A351.03	Communication Equipment	(339,223)	-	(339,223)
17	A352	Structures and Improvements	(4,051,225)	-	(4,051,225)
18	A353.0	Station Equipment	(52,165,924)	-	(52,165,924)
19	A353.1	Transmission Meters	(3,288,054)	-	(3,288,054)
20	A354	Towers and Fixtures	(3,902,630)	-	(3,902,630)
21	A355	Poles and Fixtures	(95,457,617)	-	(95,457,617)
22	A356	O.H. Conductors & Devices	(38,417,986)	-	(38,417,986)
23	A357	Underground Conduit	-	-	-
24	A358	Underground Conductors	-	-	-
25	A359	Roads and Trails	(30,290)	-	(30,290)
26		<b>Subtotal</b>	<b>(203,612,443)</b>	-	<b>(203,612,443)</b>
27					

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
WP/II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
			1	2	3
Line No.	Account Number	Description	Per Books	PNMR Allocation	Total Company
28	<b>Distribution Plant</b>				
29	<b>Accumulated Depreciation</b>				
30	A360	Land and Land Rights	(154,067)	-	(154,067)
31	A361	Structures and Improvements	(10,336,189)	-	(10,336,189)
32	A362	Station Equipment	(97,641,049)	-	(97,641,049)
33	A363	Storage Battery Equipment	-	-	-
34	A363.01	Computer Hardware	(1,878,585)	-	(1,878,585)
35	A363.016	Computer Hardware AMS	-	-	-
36	A363.02	Computer Software	(5,195,165)	-	(5,195,165)
37	A363.025	Computer Software CCA	(134,700)	-	(134,700)
38	A363.026	Computer Software AMS	(946,115)	-	(946,115)
39	A363.03	Communication Equipment	(5,042,329)	-	(5,042,329)
40	A364P	Poles, Towers & Fixtures-Primary	(112,185,252)	-	(112,185,252)
41	A365P	O.H. Conductors & Devices-Primary	(131,443,248)	-	(131,443,248)
42	A366P	Underground Conduits-Primary	(29,475,801)	-	(29,475,801)
43	A367P	U.G. Conductors & Devices-Primary	(51,384,549)	-	(51,384,549)
44	A368P	Line Transformers-Primary	(48,070,028)	-	(48,070,028)
45	A369	Services	(82,594,908)	-	(82,594,908)
46	A370	Meters	(4,736,081)	-	(4,736,081)
47	A370.1	Meters	11,582	-	11,582
48	A370.2	Meters	-	-	-
49	A370.3	Meters	9,459,623	-	9,459,623
50	A370.4	Meters	(16,499,940)	-	(16,499,940)
51	A371	Install. on Customer Prem.	(2,812,174)	-	(2,812,174)
52	A372	Leased Prop. on Cust. Premises	-	-	-
53	A373	Street Lights	(10,837,442)	-	(10,837,442)
54	A374	Distribution ARO	(6,253)	-	(6,253)
55		<b>Subtotal</b>	<b>(601,902,670)</b>	<b>-</b>	<b>(601,902,670)</b>
56					
57	<b>TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.</b>		<b>(805,515,113)</b>	<b>-</b>	<b>(805,515,113)</b>
58	<b>TOTAL TRAN, DIST PLANT-ACCUM DEP.</b>		<b>(805,515,113)</b>	<b>-</b>	<b>(805,515,113)</b>

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
WP/II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
			1	2	3
Line No.	Account Number	Description	Per Books	PNMR Allocation	Total Company
59					
60	<b>General Plant</b>				
61	<b>Accumulated Depreciation</b>				
62	A388	Land Owned in Fee	-		-
63	A389	Land and Land Rights	93	19,895	19,988
64	A390	Structures and Improvements	(4,748,242)	(6,754,698)	(11,502,940)
65	A391.0	Office Furniture & Equip.	(1,045,592)	(91,528)	(1,137,120)
66	A391.1	Office Furniture & Equip. - PC Systems	-	-	-
67	A391.2	Office Furniture & Equip. - PCs	-	-	-
68	A391.3	Office Furniture & Equip. - Comp. Hardware	(14)	-	(14)
69	A391.4	Office Furniture & Equip. - Aztec	-	-	-
70	A391.5	Office Furniture & Equip. - Mainframe Equip.	-	-	-
71	A392	Transportation Equipment	(2,558,546)	(50,257)	(2,608,803)
72	A393	Store Equipment	(19,593)	-	(19,593)
73	A394	Tools, Shop & Garage Equip.	(6,411,125)	(97,416)	(6,508,542)
74	A395	Laboratory Equipment	-	-	-
75	A396	Power Operated Equipment	(1,192,006)	(6,179)	(1,198,185)
76		<b>Subtotal</b>	<b>(15,975,025)</b>	<b>(6,980,184)</b>	<b>(22,955,209)</b>
77					
78	A397	Communication Equipment	1	-	1
79	A397.1	Computer Hardware	(2,297,103)	(6,222,128)	(8,519,231)
80	A397.2	Computer Software	(996,209)	(27,942,115)	(28,938,325)
81	A397.3	Communication Equipment	(199,265)	(1,135,660)	(1,334,925)
82	A398	Misc. Equipment	(151,340)	-	(151,340)
83	A399.0	Other Tangible Property	-	-	-
84	A399.1	Asset Retirement Costs for General Plant	(13,460)	-	(13,460)
85		<b>Subtotal</b>	<b>(3,657,376)</b>	<b>(35,299,904)</b>	<b>(38,957,280)</b>
86					
87	<b>TOTAL ACCUM. DEP. FOR GENERAL PLANT</b>		<b>(19,632,401)</b>	<b>(42,280,087)</b>	<b>(61,912,489)</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS            TEXAS-NEW MEXICO POWER COMPANY            II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE            TEST YEAR ENDING 06/30/2025            DOCKET NO. 58964</b>							
				1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Other Rate Base Items</b>						
2							
3	A105	Plant Held for Future Use	WP/II-B-6	14,798	-	(14,798)	-
4		<b>Subtotal</b>		<b>14,798</b>	-	<b>(14,798)</b>	-
5							
6	<b>TOTAL PLANT HELD FOR FUTURE USE</b>		WP/II-B-6	<b>14,798</b>	-	<b>(14,798)</b>	-

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964												
			5	6	7	8	9	10	11	12	13	
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total	
1	<b>Other Rate Base Items</b>											
2												
3	A105	Plant Held for Future Use	21	D-105	-	-	-	-	-	-	-	-
4		<b>Subtotal</b>			-	-	-	-	-	-	-	-
5												
6	<b>TOTAL PLANT HELD FOR FUTURE USE</b>											
					-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
WP/II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
	1	2	3	4	5	6	7	8	9	10	11
Line No.	Description	Location	Total Company	Funct. Factor	Known Change *	Company Total Electric	TRAN	DIST	MET	TBILL	TDCS
1	Former Bayou substation site-land	Texas - Gulf Coast	12,736	D-105	(12,736)	-	-	-	-	-	-
2	Former Gatesville substation site-land	Texas - Central	1,837	D-105	(1,837)	-	-	-	-	-	-
3	Former Hamilton substation site-land	Texas - Central	225	D-105	(225)	-	-	-	-	-	-
4	<b>Total</b>		<b>14,798</b>		<b>(14,798)</b>	-	-	-	-	-	-
* See testimony of TNMP witness Sanders regarding Plant Held for Future Use for treatment of the Bayou, Gatesville, and Hamilton substations in this proceeding.											

12
Total
-
-
-
-

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Accumulated Provisions</b>						
2							
3	A228200	Workers Compensation - Injury & Damages		(1,456)	-	-	(1,456)
4	A228202	General Liability - Injury & Damages		(1,121,519)	-	-	(1,121,519)
5	A228203	Workers Compensation Gross Up		(4,165,458)	-	4,165,458	-
6	A228210	IBNR Workers Compensation Liability		(75,348)	-	-	(75,348)
7	A228211	IBNR Auto Liability		-	-	-	-
8	A228212	IBNR Public Liability		(1,462,193)	-	-	(1,462,193)
9		<b>Subtotal</b>		<b>(6,825,974)</b>	<b>-</b>	<b>4,165,458</b>	<b>(2,660,516)</b>
10							
11	<b>Accumulated Deferred Income Taxes</b>		<b>II-E-3.5</b>	<b>(219,653,437)</b>	<b>(32,823,099)</b>	<b>11,655,349</b>	<b>(240,821,187)</b>
12							
13	<b>TOTAL ACCUMULATED PROVISIONS</b>		<b>II-B-7</b>	<b>(226,479,411)</b>	<b>(32,823,099)</b>	<b>15,820,807</b>	<b>(243,481,703)</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
			5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	<b>Accumulated Provisions</b>										
2											
3	A228200	Workers Compensation - Injury & Damages	12	PAYXAG	(1,456)	(131)	(1,067)	(139)	(80)	(39)	(1,456)
4	A228202	General Liability - Injury & Damages	14	PLTSVC-N	(1,121,519)	(509,275)	(576,673)	(32,733)	(549)	(2,289)	(1,121,519)
5	A228203	Workers Compensation Gross Up	12	PAYXAG	-	-	-	-	-	-	-
6	A228210	IBNR Workers Compensation Liability	12	PAYXAG	(75,348)	(6,798)	(55,193)	(7,181)	(4,165)	(2,011)	(75,348)
7	A228211	IBNR Auto Liability	13	PLTXGNL-N	-	-	-	-	-	-	-
8	A228212	IBNR Public Liability	15	PLTSVC-NX	(1,462,193)	(663,973)	(751,844)	(42,676)	(716)	(2,984)	(1,462,193)
9		<b>Subtotal</b>			<b>(2,660,516)</b>	<b>(1,180,178)</b>	<b>(1,384,777)</b>	<b>(82,729)</b>	<b>(5,511)</b>	<b>(7,322)</b>	<b>(2,660,516)</b>
10											
11		<b>Accumulated Deferred Income Taxes</b>	14	PLTSVC-N	<b>(240,821,187)</b>	<b>(109,355,507)</b>	<b>(123,827,680)</b>	<b>(7,028,666)</b>	<b>(117,928)</b>	<b>(491,406)</b>	<b>(240,821,187)</b>
12											
13	<b>TOTAL ACCUMULATED PROVISIONS</b>				<b>(243,481,703)</b>	<b>(110,535,685)</b>	<b>(125,212,457)</b>	<b>(7,111,394)</b>	<b>(123,439)</b>	<b>(498,728)</b>	<b>(243,481,703)</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Other Rate Base Items</b>						
2	<b>Working Capital (MONTHLY)</b>						
3	<b>Materials and Supplies</b>						
4	154	Material and Supplies	II-B-8	28,289,643	-	(2,904,530)	25,385,114
5	163	Undistributed M&S Expenses		(0)	-	(656,295)	(656,295)
6		<b>Subtotal</b>		<b>28,289,643</b>	<b>-</b>	<b>(3,560,824)</b>	<b>24,728,819</b>
7							
8	<b>TOTAL MATERIALS &amp; SUPPLIES</b>		<b>II-B-8</b>	<b>28,289,643</b>	<b>-</b>	<b>(3,560,824)</b>	<b>24,728,819</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
			5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	<b>Other Rate Base Items</b>										
2	<b>Working Capital (MONTHLY)</b>										
3	<b>Materials and Supplies</b>										
4	154	Material and Supplies	15	PLTSVC-NX	25,385,114	11,527,233	13,052,754	740,896	12,431	51,799	25,385,114
5	163	Undistributed M&S Expenses	15	PLTSVC-NX	(656,295)	(298,020)	(337,460)	(19,155)	(321)	(1,339)	(656,295)
6		<b>Subtotal</b>		-	<b>24,728,819</b>	<b>11,229,214</b>	<b>12,715,294</b>	<b>721,741</b>	<b>12,109</b>	<b>50,460</b>	<b>24,728,819</b>
7											
8	<b>TOTAL MATERIALS &amp; SUPPLIES</b>				<b>24,728,819</b>	<b>11,229,214</b>	<b>12,715,294</b>	<b>721,741</b>	<b>12,109</b>	<b>50,460</b>	<b>24,728,819</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-8 M&S (all)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
				1	3	4	5	6	7	8
					June	July	August	September	October	November
Line	Account	Description	Reference	Functionalization	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Factor	Balance	Balance	Balance	Balance	Balance	Balance
				Name						
1										
2	<b>Other Rate Base Items</b>									
3	<b>Working Capital</b>	<b>(MONTHLY)</b>								
4		<b>Materials and Supplies</b>								
5	154	Material and Supplies	<b>II-B-8</b>	PLTSVC-NX	22,900,945	23,545,628	24,873,483	25,018,584	25,491,562	25,379,341
6	163	Undistributed M&S Expenses		PLTSVC-NX	(0)	(1,484,846)	(1,874,691)	(0)	(1,524,332)	(1,649,739)
7		<b>Subtotal</b>			<b>22,900,945</b>	<b>22,060,781</b>	<b>22,998,792</b>	<b>25,018,584</b>	<b>23,967,229</b>	<b>23,729,602</b>
8										
9	<b>TOTAL MATERIALS &amp; SUPPLIES</b>		<b>II-B-8</b>		<b>22,900,945</b>	<b>22,060,781</b>	<b>22,998,792</b>	<b>25,018,584</b>	<b>23,967,229</b>	<b>23,729,602</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (all)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
			9	10	11	12	13	14	15	16	
			December	January	February	March	April	May	June	June 2024	
Line	Account	Description	2024	2025	2025	2025	2025	2025	2025	2025	through
No.	Number		Balance	June 2025							
										Average Month	
										Total	
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies</b>									
5	154	Material and Supplies	24,351,337	25,168,119	25,681,231	25,825,152	25,835,262	27,646,191	28,289,643	330,006,478	25,385,114
6	163	Undistributed M&S Expenses	(0)	149,970	298,123	(0)	(1,213,660)	(1,232,655)	(0)	(8,531,831)	(656,295)
7		<b>Subtotal</b>	<b>24,351,337</b>	<b>25,318,089</b>	<b>25,979,354</b>	<b>25,825,152</b>	<b>24,621,602</b>	<b>26,413,536</b>	<b>28,289,643</b>	<b>321,474,648</b>	<b>24,728,819</b>
8											
9	<b>TOTAL MATERIALS &amp; SUPPLIES</b>		<b>24,351,337</b>	<b>25,318,089</b>	<b>25,979,354</b>	<b>25,825,152</b>	<b>24,621,602</b>	<b>26,413,536</b>	<b>28,289,643</b>	<b>321,474,648</b>	<b>24,728,819</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-8 M&S (TRAN)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
				1	3	4	5	6	7	8
				Funct.	June	July	August	September	October	November
Line	Account	Description	Reference	Factor	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Name	Balance	Balance	Balance	Balance	Balance	Balance
1										
2	<b>Other Rate Base Items</b>									
3	<b>Working Capital</b>	<b>(MONTHLY)</b>								
4		<b>Materials and Supplies*</b>								
5	A154	Material and Supplies	<b>II-B-8</b>	PLTSVC-NX	10,399,187	10,691,933	11,294,905	11,360,794	11,575,571	11,524,612
6	A163	Undistributed M&S Expenses	<b>II-B-8</b>	PLTSVC-NX	-	(674,260)	(851,286)	-	(692,190)	(749,137)
7		<b>Subtotal</b>			<b>10,399,187</b>	<b>10,017,673</b>	<b>10,443,618</b>	<b>11,360,794</b>	<b>10,883,380</b>	<b>10,775,475</b>
8										
9	<b>TOTAL TRANSMISSION MATERIALS &amp; SUPPLIES</b>		<b>II-B-8</b>		<b>10,399,187</b>	<b>10,017,673</b>	<b>10,443,618</b>	<b>11,360,794</b>	<b>10,883,380</b>	<b>10,775,475</b>

PUBLIC UTILITY COMMISSION OF TEXAS												
TEXAS-NEW MEXICO POWER COMPANY												
II-B-8 M&S (TRAN)												
TEST YEAR ENDING 06/30/2025												
DOCKET NO. 58964												
				9	10	11	12	13	14	15	16	17
				December	January	February	March	April	May	June	June 2024	
Line	Account	Description	Reference	2024	2025	2025	2025	2025	2025	2025	through	Average Month
No.	Number		Schedule	Balance	June 2025							
											Total	
1												
2	<b>Other Rate Base Items</b>											
3	<b>Working Capital</b>	<b>(MONTHLY)</b>										
4		<b>Materials and Supplies*</b>										
5	A154	Material and Supplies	<b>II-B-8</b>	11,057,801	11,428,697	11,661,698	11,727,052	11,731,643	12,553,975	12,846,163	149,854,032	11,527,233
6	A163	Undistributed M&S Expenses	<b>II-B-8</b>	-	68,100	135,376	-	(551,116)	(559,741)	-	(3,874,255)	(298,020)
7		<b>Subtotal</b>		<b>11,057,801</b>	<b>11,496,798</b>	<b>11,797,074</b>	<b>11,727,052</b>	<b>11,180,527</b>	<b>11,994,234</b>	<b>12,846,163</b>	<b>145,979,777</b>	<b>11,229,214</b>
8												
9	<b>TOTAL TRANSMISSION MATERIALS &amp; SUPPLIES</b>		<b>II-B-8</b>	<b>11,057,801</b>	<b>11,496,798</b>	<b>11,797,074</b>	<b>11,727,052</b>	<b>11,180,527</b>	<b>11,994,234</b>	<b>12,846,163</b>	<b>145,979,777</b>	<b>11,229,214</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (DIST)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				1	3	4	5	6	7	8	9
				Funct.	June	July	August	September	October	November	December
Line	Account	Description	Reference	Factor	2024	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Name	Balance						
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies*</b>									
5	A154	Material and Supplies	II-B-8	PLTSVC-NX	11,775,421	12,106,910	12,789,679	12,864,288	13,107,489	13,049,786	12,521,197
6	A163	Undistributed M&S Expenses	II-B-8	PLTSVC-NX	-	(763,492)	(963,946)	-	(783,795)	(848,278)	-
7		<b>Subtotal</b>			<b>11,775,421</b>	<b>11,343,418</b>	<b>11,825,733</b>	<b>12,864,288</b>	<b>12,323,693</b>	<b>12,201,508</b>	<b>12,521,197</b>
8											
9	<b>TOTAL DISTRIBUTION MATERIALS &amp; SUPP</b>		<b>II-B-8</b>		<b>11,775,421</b>	<b>11,343,418</b>	<b>11,825,733</b>	<b>12,864,288</b>	<b>12,323,693</b>	<b>12,201,508</b>	<b>12,521,197</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (DIST)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				10	11	12	13	14	15	16	17
				January	February	March	April	May	June	June 2024	Average Month
Line	Account	Description	Reference	2025	2025	2025	2025	2025	2025	through	
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	
										Total	
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies*</b>									
5	A154	Material and Supplies	<b>II-B-8</b>	12,941,178	13,205,015	13,279,017	13,284,216	14,215,376	14,546,232	169,685,804	13,052,754
6	A163	Undistributed M&S Expenses	<b>II-B-8</b>	77,113	153,292	-	(624,051)	(633,818)	-	(4,386,976)	(337,460)
7		<b>Subtotal</b>		<b>13,018,291</b>	<b>13,358,306</b>	<b>13,279,017</b>	<b>12,660,165</b>	<b>13,581,558</b>	<b>14,546,232</b>	<b>165,298,827</b>	<b>12,715,294</b>
8											
9	<b>TOTAL DISTRIBUTION MATERIALS &amp; SUPP</b>		<b>II-B-8</b>	<b>13,018,291</b>	<b>13,358,306</b>	<b>13,279,017</b>	<b>12,660,165</b>	<b>13,581,558</b>	<b>14,546,232</b>	<b>165,298,827</b>	<b>12,715,294</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (MET)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				1	3	4	5	6	7	8	9
				Funct.	June	July	August	September	October	November	December
Line	Account	Description	Reference	Factor	2024	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Name	Balance						
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies*</b>									
5	A154	Material and Supplies	II-B-8	PLTSVC-NX	668,393	687,208	725,964	730,198	744,003	740,728	710,724
6	A163	Undistributed M&S Expenses	II-B-8	PLTSVC-NX	-	(43,337)	(54,715)	-	(44,490)	(48,150)	-
7		<b>Subtotal</b>			<b>668,393</b>	<b>643,871</b>	<b>671,248</b>	<b>730,198</b>	<b>699,513</b>	<b>692,578</b>	<b>710,724</b>
8											
9	<b>TOTAL METERING MATERIALS &amp; SUPPL</b>		II-B-8		<b>668,393</b>	<b>643,871</b>	<b>671,248</b>	<b>730,198</b>	<b>699,513</b>	<b>692,578</b>	<b>710,724</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (MET)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				10	11	12	13	14	15	16	17
				January	February	March	April	May	June	June 2024	
Line	Account	Description	Reference	2025	2025	2025	2025	2025	2025	through	Average Month
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	
											Total
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies*</b>									
5	A154	Material and Supplies	<b>II-B-8</b>	734,563	749,539	753,739	754,034	806,888	825,668	9,631,650	740,896
6	A163	Undistributed M&S Expenses	<b>II-B-8</b>	4,377	8,701	-	(35,422)	(35,977)	-	(249,012)	(19,155)
7		<b>Subtotal</b>		<b>738,940</b>	<b>758,240</b>	<b>753,739</b>	<b>718,612</b>	<b>770,912</b>	<b>825,668</b>	<b>9,382,637</b>	<b>721,741</b>
8											
9	<b>TOTAL METERING MATERIALS &amp; SUPPL</b>		<b>II-B-8</b>	<b>738,940</b>	<b>758,240</b>	<b>753,739</b>	<b>718,612</b>	<b>770,912</b>	<b>825,668</b>	<b>9,382,637</b>	<b>721,741</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (TBILL)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				1	3	4	5	6	7	8	9
					June	July	August	September	October	November	December
Line	Account	Description	Reference	Funct.	2024	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Factor	Balance						
				Name							
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies*</b>									
5	A154	Material and Supplies	II-B-8	PLTSVC-NX	11,214	11,530	12,180	12,251	12,483	12,428	11,925
6	A163	Undistributed M&S Expenses	II-B-8	PLTSVC-NX	-	(727)	(918)	-	(746)	(808)	-
7		<b>Subtotal</b>			<b>11,214</b>	<b>10,803</b>	<b>11,262</b>	<b>12,251</b>	<b>11,737</b>	<b>11,620</b>	<b>11,925</b>
8											
9	<b>TOTAL T&amp;D BILLING MATERIALS &amp; SUP</b>		II-B-8		<b>11,214</b>	<b>10,803</b>	<b>11,262</b>	<b>12,251</b>	<b>11,737</b>	<b>11,620</b>	<b>11,925</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (TBILL)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				10	11	12	13	14	15	16	17
				January	February	March	April	May	June	June 2024	
Line	Account	Description	Reference	2025	2025	2025	2025	2025	2025	through	Average Month
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	
											Total
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies*</b>									
5	A154	Material and Supplies	II-B-8	12,325	12,576	12,646	12,651	13,538	13,853	161,601	12,431
6	A163	Undistributed M&S Expenses	II-B-8	73	146	-	(594)	(604)	-	(4,178)	(321)
7		<b>Subtotal</b>		<b>12,398</b>	<b>12,722</b>	<b>12,646</b>	<b>12,057</b>	<b>12,934</b>	<b>13,853</b>	<b>157,423</b>	<b>12,109</b>
8											
9	<b>TOTAL T&amp;D BILLING MATERIALS &amp; SUPPLIES</b>		II-B-8	<b>12,398</b>	<b>12,722</b>	<b>12,646</b>	<b>12,057</b>	<b>12,934</b>	<b>13,853</b>	<b>157,423</b>	<b>12,109</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (TDCS)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				1	3	4	5	6	7	8	9
Line	Account	Description	Reference	Funct.	June	July	August	September	October	November	December
No.	Number		Schedule	Name	2024	2024	2024	2024	2024	2024	2024
					Balance						
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies</b>									
5	A154	Material and Supplies	II-B-8	PLTSVC-NX	46,730	48,046	50,755	51,051	52,017	51,788	49,690
6	A163	Undistributed M&S Expenses	II-B-8	PLTSVC-NX	-	(3,030)	(3,825)	-	(3,110)	(3,366)	-
7		<b>Subtotal</b>			<b>46,730</b>	<b>45,016</b>	<b>46,930</b>	<b>51,051</b>	<b>48,906</b>	<b>48,421</b>	<b>49,690</b>
8											
9	<b>TOTAL T&amp;D CUST. SERV.MATERIALS &amp; S</b>		II-B-8		<b>46,730</b>	<b>45,016</b>	<b>46,930</b>	<b>51,051</b>	<b>48,906</b>	<b>48,421</b>	<b>49,690</b>

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-B-8 M&S (TDCS)											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				10	11	12	13	14	15	16	17
				January	February	March	April	May	June	June 2024	
Line	Account	Description	Reference	2025	2025	2025	2025	2025	2025	through	Average Month
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	
											Total
1											
2	<b>Other Rate Base Items</b>										
3	<b>Working Capital</b>	<b>(MONTHLY)</b>									
4		<b>Materials and Supplies</b>									
5	A154	Material and Supplies	II-B-8	51,357	52,404	52,697	52,718	56,413	57,726	673,392	51,799
6	A163	Undistributed M&S Expenses	II-B-8	306	608	-	(2,477)	(2,515)	-	(17,410)	(1,339)
7		<b>Subtotal</b>		<b>51,663</b>	<b>53,012</b>	<b>52,697</b>	<b>50,241</b>	<b>53,898</b>	<b>57,726</b>	<b>655,983</b>	<b>50,460</b>
8											
9	<b>TOTAL T&amp;D CUST. SERV.MATERIALS &amp; S</b>		II-B-8	<b>51,663</b>	<b>53,012</b>	<b>52,697</b>	<b>50,241</b>	<b>53,898</b>	<b>57,726</b>	<b>655,983</b>	<b>50,460</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS            TEXAS-NEW MEXICO POWER COMPANY            II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL            TEST YEAR ENDING 06/30/2025            DOCKET NO. 58964</b>							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Other Rate Base Items</b>						
2	<b>Working Capital</b>		<b>II-B-9</b>				
3		Cash Working Capital		-	-	(3,346,416)	(3,346,416)
4		<b>Subtotal</b>		-	-	<b>(3,346,416)</b>	<b>(3,346,416)</b>
5							
6	<b>TOTAL CASH WORKING CAPITAL</b>		<b>II-B-9</b>	-	-	<b>(3,346,416)</b>	<b>(3,346,416)</b>
7							
8	<b>TOTAL WORKING CAPITAL</b>		<b>II-B-8-9</b>	<b>28,289,643</b>	-	<b>(1,581,875)</b>	<b>26,707,768</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
			5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	<b>Other Rate Base Items</b>										
2	<b>Working Capital</b>										
3		Cash Working Capital	23	D-CWC	(3,346,416)	(1,939,782)	(1,685,886)	95,291	129,392	54,569	(3,346,416)
4		<b>Subtotal</b>			<b>(3,346,416)</b>	<b>(1,939,782)</b>	<b>(1,685,886)</b>	<b>95,291</b>	<b>129,392</b>	<b>54,569</b>	<b>(3,346,416)</b>
5											
6	<b>TOTAL CASH WORKING CAPITAL</b>										
7					<b>(3,346,416)</b>	<b>(1,939,782)</b>	<b>(1,685,886)</b>	<b>95,291</b>	<b>129,392</b>	<b>54,569</b>	<b>(3,346,416)</b>
8	<b>TOTAL WORKING CAPITAL</b>										
					<b>21,382,403</b>	<b>9,289,432</b>	<b>11,029,408</b>	<b>817,032</b>	<b>141,501</b>	<b>105,029</b>	<b>21,382,403</b>

PUBLIC UTILITY COMMISSION OF TEXAS								
TEXAS-NEW MEXICO POWER COMPANY								
TEST YEAR ENDING 06/30/2025								
WP/II-B-9								
LEAD LAG STUDY RESULTS - NET LAG APPROACH								
DOCKET NO. 58964								
			1	2	3	4	5	
Line No.	Description	Reference Schedule	Revenue Lag	Expense Lead (Lag)	Net Lag (Lead)	CWC Factor	Test Year Expense	Notes
			(A)	(B)	(C) = (A) - (B)	(D) = (C)/365		
1	Transmission Expense	WP/II-B-9/1	53.21	50.21	3.00	0.82%	178,055,926	[1]
2	Payroll	WP/II-B-9/1	53.21	15.02	38.19	10.46%	25,009,038	[2]
3	Overhead and Allocations	WP/II-B-9/1	53.21	35.00	18.21	4.99%	35,232,720	[3]
4	Other Operations and Maintenance	WP/II-B-9/1	53.21	24.23	28.98	7.94%	15,257,843	[4]
5	Taxes Other Than Income Taxes	WP/II-B-9/1	53.21	150.79	(97.58)	-26.73%	53,505,779	[5]
6	Federal Income Tax	WP/II-B-9/1	53.21	37.50	15.71	4.30%	35,939,467	[6]
7	Working Funds & Other	WP/II-B-9/1						
8	Average Daily Bank Balances	WP/II-B-9/1						
9								
10	<b>TOTAL</b>						<b>343,000,772</b>	
11								
12	<b>Notes</b>							
13								
14	[1] Transmission Expense	II-D-1	159,775,155					
15	Pro forma Adjustments	II-D-1	18,280,771					
16	Total		178,055,926					
17								
18	[2] Payroll Charged to Expense per Books	II-D-3	17,393,069					
19	Pro forma Adjustments	II-D-3	7,615,969					
20	Total		25,009,038					
21								
22	[3] Overhead Allocation	II-D-2	53,529,516					
23	Pro forma Adjustments	II-D-2	(18,296,796)					
24	Total		35,232,720					
25								
26	[4] Total O&M Expense	II-D-2	249,226,949					
27	(Less) Transmission Expense	II-D-1	178,055,926					
28	(Less) Payroll	II-D-3	25,009,038					
29	(Less) Uncollectibles	II-D-1	-					
30	(Less) Overhead Allocation	II-D-2	35,232,720					
31	(Less) Non-Regulated, Non-Electric	II-D-2	-					
32	(Less) Prepaid Amortization Expense	II-D-1 & II-D-2	11,564,560					
33	Pro forma Adjustments	II-D-2	15,893,137					
34	Total - Other O&M Expense		15,257,843					
35								
36	[5] Taxes Other Than Income	II-E-2	52,858,327					
37	Pro forma Adjustments	II-E-2	647,452					
38	System Benefit Fund Fees	IV-J	-					
39	Total Taxes Other Than Income		53,505,779					
40								
41	[6] Total Federal Income Tax	II-E-3	35,939,467					

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY TEST YEAR ENDING 06/30/2025 WP/II-B-9 LEAD LAG STUDY RESULTS - NET LAG APPROACH DOCKET NO. 58964										
Line No.	Description	Reference Schedule	6 Cash Working Capital Requirement	7 Funct. Factor	8 TRAN	9 DIST	10 MET	11 TBILL	12 TDCS	13 Total
1	Transmission Expense	WP/II-B-9/1	1,463,473	TRANEXP	36,371	1,427,102	-	-	-	1,463,473
2	Payroll	WP/II-B-9/1	2,616,699	PAYXAG	236,080	1,916,755	249,382	144,646	69,837	2,616,699
3	Overhead and Allocations	WP/II-B-9/1	1,757,775	A922.9	158,587	1,287,585	167,523	97,166	46,913	1,757,775
4	Other Operations and Maintenance	WP/II-B-9/1	1,211,431	TOMXFP	44,787	1,114,739	31,502	13,015	7,388	1,211,431
5	Taxes Other Than Income Taxes	WP/II-B-9/1	(14,304,367)	TOTI	(4,204,647)	(9,681,360)	(340,478)	(41,109)	(36,773)	(14,304,367)
6	Federal Income Tax	WP/II-B-9/1	1,546,874	TOTREV	420,059	1,059,497	54,612	6,990	5,715	1,546,874
7	Working Funds & Other	WP/II-B-9/1	102,347	D-CWC	59,326	51,561	(2,914)	(3,957)	(1,669)	102,347
8	Average Daily Bank Balances	WP/II-B-9/1	2,259,351	D-CWC	1,309,654	1,138,235	(64,336)	(87,359)	(36,842)	2,259,351
9										
10	<b>TOTAL</b>		<b>(3,346,416)</b>		<b>(1,939,782)</b>	<b>(1,685,886)</b>	<b>95,291</b>	<b>129,392</b>	<b>54,569</b>	<b>(3,346,416)</b>
11										
12	<b>Notes</b>									
13										
14	[1] Transmission Expense	II-D-1								
15	Pro forma Adjustments	II-D-1								
16	Total									
17										
18	[2] Payroll Charged to Expense per Books	II-D-3								
19	Pro forma Adjustments	II-D-3								
20	Total									
21										
22	[3] Overhead Allocation	II-D-2								
23	Pro forma Adjustments	II-D-2								
24	Total									
25										
26	[4] Total O&M Expense	II-D-2								
27	(Less) Transmission Expense	II-D-1								
28	(Less) Payroll	II-D-3								
29	(Less) Uncollectibles	II-D-1								
30	(Less) Overhead Allocation	II-D-2								
31	(Less) Non-Regulated, Non-Electric	II-D-2								
32	(Less) Prepaid Amortization Expense	II-D-1 & II-D-2								
33	Pro forma Adjustments	II-D-2								
34	Total - Other O&M Expense									
35										
36	[5] Taxes Other Than Income	II-E-2								
37	Pro forma Adjustments	II-E-2								
38	System Benefit Fund Fees	IV-J								
39	Total Taxes Other Than Income									
40										
41	[6] Total Federal Income Tax	II-E-3								

	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-9 1-Lead Lag Results</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	<b>SPONSOR: J. JOYCE</b>			
<b>Line No.</b>	<b>Description</b>	<b>Revenue Lag Days *</b>	<b>Expense Lead Days</b>	<b>Reference</b>
	(a)	(b)	(c)	(d)
1	Operation & Maintenance Expense			
2	Transmission Expense	53.21	(50.21)	See TNMP Exhibit JJJ-1
3	Regular Payroll Expense	53.21	(15.02)	See TNMP Exhibit JJJ-1
4	Incentive Payroll Expense	53.21	(248.50)	See TNMP Exhibit JJJ-1
5	Affiliate Charges	53.21	(35.00)	See TNMP Exhibit JJJ-1
6	Amortization of Prepaid Expenses	0.00	0.00	N/A
7	Other O&M Expenses	53.21	(24.23)	See TNMP Exhibit JJJ-1
8				
9	Federal Income Taxes			
10	Current	53.21	(37.50)	See TNMP Exhibit JJJ-1
11	Deferred	0.00	0.00	N/A
12	Total FIT			
13				
14	Taxes Other Than Income Taxes	53.21	(150.79)	See TNMP Exhibit JJJ-1
15				
16	Depreciation Expense	0.00	0.00	N/A
17				
18	Return	0.00	0.00	N/A
19				
20				
21				
22	Working Funds and Other		\$ 102,347	See TNMP Exhibit JJJ-1
23	Average Daily Bank Balances		2,259,351	See TNMP Exhibit JJJ-1

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Other Rate Base Items</b>						
2	<b>Working Capital (MONTHLY)</b>						
3	165	<b>Prepayments</b>	<b>II-B-10</b>				
4		Substation Maintenance Prepayment		388,244		(328,641)	59,602
5		Insurance		9,816,302		(4,554,249)	5,262,053
		Prepaid Tax PNMR		2,836		874	3,710
6		<b>Subtotal</b>		<b>10,207,382</b>	<b>-</b>	<b>(4,882,016)</b>	<b>5,325,365</b>
7							
8	<b>TOTAL PREPAYMENTS</b>			<b>10,207,382</b>	<b>-</b>	<b>(4,882,016)</b>	<b>5,325,365</b>
9							
10	<b>WORKING CAPITAL TOTAL</b>			<b>38,497,025</b>	<b>-</b>	<b>(6,463,892)</b>	<b>32,033,133</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
		5	6	7	8	9	10	11	12	13	
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	<b>Other Rate Base Items</b>										
2	<b>Working Capital (MONTHLY)</b>										
3	165	<b>Prepayments</b>									
4		Substation Maintenance Prepayment	15	PLTSVC-NX	59,602	27,065	30,647	1,740	29	122	59,602
5		Insurance	15	PLTSVC-NX	5,262,053	2,389,468	2,705,692	153,580	2,577	10,737	5,262,053
		Prepaid Tax PNMR	15	PLTSVC-NX	3,710	1,685	1,908	108	2	8	3,710
6		<b>Subtotal</b>			<b>5,325,365</b>	<b>2,418,218</b>	<b>2,738,246</b>	<b>155,427</b>	<b>2,608</b>	<b>10,867</b>	<b>5,325,365</b>
7											
8	<b>TOTAL PREPAYMENTS</b>										
				-	<b>5,325,365</b>	<b>2,418,218</b>	<b>2,738,246</b>	<b>155,427</b>	<b>2,608</b>	<b>10,867</b>	<b>5,325,365</b>
9											
10	<b>WORKING CAPITAL TOTAL</b>										
					<b>26,707,768</b>	<b>11,707,649</b>	<b>13,767,654</b>	<b>972,460</b>	<b>144,109</b>	<b>115,896</b>	<b>26,707,768</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-10 Prepayments (all)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
				1	3	4	5	6	7	8
Line	Account	Description	Reference	Functionalization	June	July	August	September	October	November
No.	Number		Schedule	Factor	2024	2024	2024	2024	2024	2024
				Name	Balance	Balance	Balance	Balance	Balance	Balance
1	<b>Other Rate Base Items</b>									
2	<b>Working Capital</b>									
3	165	<b>Prepayments</b>	<b>II-B-10</b>							
4		Substation Maintenance Prepayment		PLTSVC-NX	35,364	29,470	23,576	17,682	11,788	5,894
5		Insurance		PLTSVC-NX	6,308,442	8,489,984	7,559,462	6,760,220	6,792,906	5,860,146
6		Prepaid Tax PNMR		PLTSVC-NX	-	-	-	-	(946)	9,458
7		<b>Subtotal</b>			<b>6,343,806</b>	<b>8,519,454</b>	<b>7,583,038</b>	<b>6,777,903</b>	<b>6,803,748</b>	<b>5,875,498</b>
8	<b>TOTAL PREPAYMENTS</b>		<b>II-B-10</b>		<b>6,343,806</b>	<b>8,519,454</b>	<b>7,583,038</b>	<b>6,777,903</b>	<b>6,803,748</b>	<b>5,875,498</b>

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>										
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>										
	<b>II-B-10 Prepayments (all)</b>										
	<b>TEST YEAR ENDING 06/30/2025</b>										
	<b>DOCKET NO. 58964</b>										
			9	10	11	12	13				
			December	January	February	March	April	May	June	June 2024	
Line	Account	Description	2024	2025	2025	2025	2025	2025	2025	through	
No.	Number		Balance	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	Average Month
										Total	
1	<b>Other Rate Base Items</b>										
2	<b>Working Capital (MONTHLY)</b>										
3	<b>165 Prepayments</b>										
4		Substation Maintenance Prepayment	(0)	64,243	58,402	52,562	46,722	40,882	388,244	774,829	59,602
5		Insurance	4,927,386	4,237,325	3,307,847	2,378,369	1,448,891	519,413	9,816,302	68,406,692	5,262,053
		Prepaid Tax PNMR	8,512	7,566	6,620	5,674	4,728	3,782	2,836	48,230	3,710
6		<b>Subtotal</b>	<b>4,935,898</b>	<b>4,309,134</b>	<b>3,372,869</b>	<b>2,436,605</b>	<b>1,500,341</b>	<b>564,076</b>	<b>10,207,382</b>	<b>69,229,750</b>	<b>5,325,365</b>
7											
8	<b>TOTAL PREPAYMENTS</b>										
			<b>4,935,898</b>	<b>4,309,134</b>	<b>3,372,869</b>	<b>2,436,605</b>	<b>1,500,341</b>	<b>564,076</b>	<b>10,207,382</b>	<b>69,229,750</b>	<b>5,325,365</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-10 Prepayments (TRAN)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
					2	3	4	5	6	7
Line	Account	Description	Reference	Funct.	June	July	August	September	October	November
No.	Number		Schedule	Factor	2024	2024	2024	2024	2024	2024
				Name	Balance	Balance	Balance	Balance	Balance	Balance
1	<b>Other Rate Base Items</b>									
2	<b>Working Capital</b>	(MONTHLY)								
3	165	<b>Prepayments</b>	<b>II-B-10</b>							
4		Substation Maintenance Prepayment		PLTSVC-NX	16,059	13,382	10,706	8,029	5,353	2,676
5		Insurance		PLTSVC-NX	2,864,627	3,855,253	3,432,708	3,069,777	3,084,619	2,661,058
6		Prepaid Tax PNMR		PLTSVC-NX	-	-	-	-	(430)	4,295
7		<b>Subtotal</b>			<b>2,880,685</b>	<b>3,868,635</b>	<b>3,443,414</b>	<b>3,077,806</b>	<b>3,089,542</b>	<b>2,668,030</b>
8	<b>TOTAL TRANSMISSION PREPAYMENTS</b>		<b>II-B-10</b>		<b>2,880,685</b>	<b>3,868,635</b>	<b>3,443,414</b>	<b>3,077,806</b>	<b>3,089,542</b>	<b>2,668,030</b>

PUBLIC UTILITY COMMISSION OF TEXAS												
TEXAS-NEW MEXICO POWER COMPANY												
II-B-10 Prepayments (TRAN)												
TEST YEAR ENDING 06/30/2025												
DOCKET NO. 58964												
				8	9	10	11	12	13	14	15	16
				December	January	February	March	April	May	June	June 2024	Average
Line	Account	Description	Reference	2024	2025	2025	2025	2025	2025	2025	through	Month
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	Month
											Total	
1	<b>Other Rate Base Items</b>											
2	<b>Working Capital</b>	<b>(MONTHLY)</b>										
3	<b>165</b>	<b>Prepayments</b>	<b>II-B-10</b>									
4		Substation Maintenance Prepayment		(0)	29,172	26,520	23,868	21,216	18,564	176,299	351,845	27,065
5		Insurance		2,237,498	1,924,145	1,502,074	1,080,004	657,933	235,862	4,457,526	31,063,083	2,389,468
		Prepaid Tax PNMR		3,865	3,436	3,006	2,577	2,147	1,717	1,288	21,901	1,685
6		<b>Subtotal</b>		<b>2,241,363</b>	<b>1,956,753</b>	<b>1,531,600</b>	<b>1,106,448</b>	<b>681,296</b>	<b>256,144</b>	<b>4,635,113</b>	<b>31,436,829</b>	<b>2,418,218</b>
7												
8		<b>TOTAL TRANSMISSION PREPAYMENTS</b>	<b>II-B-10</b>	<b>2,241,363</b>	<b>1,956,753</b>	<b>1,531,600</b>	<b>1,106,448</b>	<b>681,296</b>	<b>256,144</b>	<b>4,635,113</b>	<b>31,436,829</b>	<b>2,418,218</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-10 Prepayments (DIST)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
				1	3	4	5	6	7	8
				Funct.	June	July	August	September	October	November
Line	Account	Description	Reference	Factor	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Name	Balance	Balance	Balance	Balance	Balance	Balance
1	<b>Other Rate Base Items</b>									
2	<b>Working Capital</b>	<b>(MONTHLY)</b>								
3	<b>165</b>	<b>Prepayments</b>	<b>II-B-10</b>							
4		Substation Maintenance Prepayment		PLTSVC-NX	18,184	15,153	12,123	9,092	6,061	3,031
5		Insurance		PLTSVC-NX	3,243,733	4,365,459	3,886,994	3,476,033	3,492,840	3,013,224
		Prepaid Tax PNMR		PLTSVC-NX	-	-	-	-	(486)	4,863
6		<b>Subtotal</b>			<b>3,261,917</b>	<b>4,380,612</b>	<b>3,899,117</b>	<b>3,485,125</b>	<b>3,498,414</b>	<b>3,021,118</b>
7										
8	<b>TOTAL DISTRIBUTION PREPAYMENTS</b>		<b>II-B-10</b>		<b>3,261,917</b>	<b>4,380,612</b>	<b>3,899,117</b>	<b>3,485,125</b>	<b>3,498,414</b>	<b>3,021,118</b>

PUBLIC UTILITY COMMISSION OF TEXAS													
TEXAS-NEW MEXICO POWER COMPANY													
II-B-10 Prepayments (DIST)													
TEST YEAR ENDING 06/30/2025													
DOCKET NO. 58964													
				9	10	11	12	13	14	15	16	17	
				December	January	February	March	April	May	June	June 2024	Average	
Line	Account	Description	Reference	2024	2025	2025	2025	2025	2025	2025	2025	through	Month
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	Month
												Total	
1	<b>Other Rate Base Items</b>												
2	<b>Working Capital (MONTHLY)</b>												
3	165	<b>Prepayments</b>	<b>II-B-10</b>										
4		Substation Maintenance Prepayment		(0)	33,033	30,030	27,027	24,024	21,021	199,631	398,409		30,647
5		Insurance		2,533,609	2,178,787	1,700,860	1,222,932	745,004	267,076	5,047,438	35,173,990		2,705,692
		Prepaid Tax PNMR		4,377	3,890	3,404	2,917	2,431	1,945	1,458	24,799		1,908
6		<b>Subtotal</b>		<b>2,537,986</b>	<b>2,215,710</b>	<b>1,734,293</b>	<b>1,252,876</b>	<b>771,459</b>	<b>290,042</b>	<b>5,248,527</b>	<b>35,597,198</b>		<b>2,738,246</b>
7													
8	<b>TOTAL DISTRIBUTION PREPAYMENTS</b>			<b>II-B-10</b>	<b>2,537,986</b>	<b>2,215,710</b>	<b>1,734,293</b>	<b>1,252,876</b>	<b>771,459</b>	<b>290,042</b>	<b>5,248,527</b>	<b>35,597,198</b>	<b>2,738,246</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-10 Prepayments (MET)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
				1	3	4	5	6	7	8
				Funct.	June	July	August	September	October	November
Line	Account	Description	Reference	Factor	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Name	Balance	Balance	Balance	Balance	Balance	Balance
1	<b>Other Rate Base Items</b>									
2	<b>Working Capital</b>	<b>(MONTHLY)</b>								
3	<b>165</b>	<b>Prepayments</b>	<b>II-B-10</b>							
4		Substation Maintenance Prepayment		PLTSVC-NX	1,032	860	688	516	344	172
5		Insurance		PLTSVC-NX	184,120	247,791	220,632	197,305	198,259	171,036
		Prepaid Tax PNMR		PLTSVC-NX	-	-	-	-	(28)	276
6		<b>Subtotal</b>			<b>185,152</b>	<b>248,651</b>	<b>221,320</b>	<b>197,822</b>	<b>198,576</b>	<b>171,484</b>
7										
8	<b>TOTAL METERING PREPAYMENTS</b>		<b>II-B-10</b>		<b>185,152</b>	<b>248,651</b>	<b>221,320</b>	<b>197,822</b>	<b>198,576</b>	<b>171,484</b>

PUBLIC UTILITY COMMISSION OF TEXAS													
TEXAS-NEW MEXICO POWER COMPANY													
II-B-10 Prepayments (MET)													
TEST YEAR ENDING 06/30/2025													
DOCKET NO. 58964													
				9	10	11	12	13	14	15	16	17	
				December	January	February	March	April	May	June	June 2024	Average	
Line	Account	Description	Reference	2024	2025	2025	2025	2025	2025	2025	2025	through	Month
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	Month
												Total	
1	<b>Other Rate Base Items</b>												
2	<b>Working Capital (MONTHLY)</b>												
3	165	<b>Prepayments</b>	<b>II-B-10</b>										
4		Substation Maintenance Prepayment		(0)	1,875	1,705	1,534	1,364	1,193	11,331	22,614		1,740
5		Insurance		143,812	123,672	96,544	69,416	42,288	15,160	286,501	1,996,534		153,580
		Prepaid Tax PNMR		248	221	193	166	138	110	83	1,408		108
6		<b>Subtotal</b>		<b>144,060</b>	<b>125,767</b>	<b>98,441</b>	<b>71,115</b>	<b>43,789</b>	<b>16,463</b>	<b>297,915</b>	<b>2,020,556</b>		<b>155,427</b>
7													
8	<b>TOTAL METERING PREPAYMENTS</b>		<b>II-B-10</b>	<b>144,060</b>	<b>125,767</b>	<b>98,441</b>	<b>71,115</b>	<b>43,789</b>	<b>16,463</b>	<b>297,915</b>	<b>2,020,556</b>		<b>155,427</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-10 Prepayments (TBILL)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
				1	3	4	5	6	7	8
				Funct.	June	July	August	September	October	November
Line	Account	Description	Reference	Factor	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Name	Balance	Balance	Balance	Balance	Balance	Balance
1	<b>Other Rate Base Items</b>									
2	<b>Working Capital (MONTHLY)</b>									
3	165	<b>Prepayments</b>	<b>II-B-10</b>							
4		Substation Maintenance Prepayment		PLTSVC-NX	17	14	12	9	6	3
5		Insurance		PLTSVC-NX	3,089	4,157	3,702	3,310	3,326	2,870
		Prepaid Tax PNMR		PLTSVC-NX	-	-	-	-	(0)	5
6		<b>Subtotal</b>			<b>3,107</b>	<b>4,172</b>	<b>3,713</b>	<b>3,319</b>	<b>3,332</b>	<b>2,877</b>
7										
8	<b>TOTAL T&amp;D BILLING PREPAYMENTS</b>		<b>II-B-10</b>		<b>3,107</b>	<b>4,172</b>	<b>3,713</b>	<b>3,319</b>	<b>3,332</b>	<b>2,877</b>

PUBLIC UTILITY COMMISSION OF TEXAS													
TEXAS-NEW MEXICO POWER COMPANY													
II-B-10 Prepayments (TBILL)													
TEST YEAR ENDING 06/30/2025													
DOCKET NO. 58964													
				9	10	11	12	13	14	15	16	17	
				December	January	February	March	April	May	June	June 2024	Average	
Line	Account	Description	Reference	2024	2025	2025	2025	2025	2025	2025	2025	through	Month
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	Month
												Total	
1	<b>Other Rate Base Items</b>												
2	<b>Working Capital (MONTHLY)</b>												
3	165	<b>Prepayments</b>	<b>II-B-10</b>										
4		Substation Maintenance Prepayment		-	31	29	26	23	20	190	379		29
5		Insurance		2,413	2,075	1,620	1,165	710	254	4,807	33,498		2,577
		Prepaid Tax PNMR		4	4	3	3	2	2	1	24		2
6		<b>Subtotal</b>		<b>2,417</b>	<b>2,110</b>	<b>1,652</b>	<b>1,193</b>	<b>735</b>	<b>276</b>	<b>4,998</b>	<b>33,901</b>		<b>2,608</b>
7													
8	<b>TOTAL T&amp;D BILLING PREPAYMENTS</b>		<b>II-B-10</b>	<b>2,417</b>	<b>2,110</b>	<b>1,652</b>	<b>1,193</b>	<b>735</b>	<b>276</b>	<b>4,998</b>	<b>33,901</b>		<b>2,608</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-10 Prepayments (TDCS)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
				1	3	4	5	6	7	8
				Funct.	June	July	August	September	October	November
Line	Account	Description	Reference	Factor	2024	2024	2024	2024	2024	2024
No.	Number		Schedule	Name	Balance	Balance	Balance	Balance	Balance	Balance
1	<b>Other Rate Base Items</b>									
2	<b>Working Capital</b>	<b>(MONTHLY)</b>								
3	<b>165</b>	<b>Prepayments</b>	<b>II-B-10</b>							
4		Substation Maintenance Prepayment		PLTSVC-NX	72	60	48	36	24	12
5		Insurance		PLTSVC-NX	12,873	17,324	15,425	13,795	13,861	11,958
		Prepaid Tax PNMR		PLTSVC-NX	-	-	-	-	(2)	19
6		<b>Subtotal</b>			<b>12,945</b>	<b>17,384</b>	<b>15,474</b>	<b>13,831</b>	<b>13,883</b>	<b>11,989</b>
7										
8	<b>TOTAL T&amp;D CUSTOMER SERVICE PREPAYMENTS</b>		<b>II-B-10</b>		<b>12,945</b>	<b>17,384</b>	<b>15,474</b>	<b>13,831</b>	<b>13,883</b>	<b>11,989</b>

PUBLIC UTILITY COMMISSION OF TEXAS												
TEXAS-NEW MEXICO POWER COMPANY												
II-B-10 Prepayments (TDCS)												
TEST YEAR ENDING 06/30/2025												
DOCKET NO. 58964												
				9	10	11	12	13	14	15	16	17
				December	January	February	March	April	May	June	June 2024	Average
Line	Account	Description	Reference	2024	2025	2025	2025	2025	2025	2025	through	
No.	Number		Schedule	Balance	Balance	Balance	Balance	Balance	Balance	Balance	June 2025	Month
											Total	
1	<b>Other Rate Base Items</b>											
2	<b>Working Capital</b>	<b>(MONTHLY)</b>										
3	<b>165</b>	<b>Prepayments</b>	<b>II-B-10</b>									
4		Substation Maintenance Prepayment		-	131	119	107	95	83	792	1,581	122
5		Insurance		10,055	8,646	6,750	4,853	2,957	1,060	20,031	139,587	10,737
		Prepaid Tax PNMR		17	15	14	12	10	8	6	98	8
6		<b>Subtotal</b>		<b>10,072</b>	<b>8,793</b>	<b>6,882</b>	<b>4,972</b>	<b>3,062</b>	<b>1,151</b>	<b>20,829</b>	<b>141,266</b>	<b>10,867</b>
7												
8	<b>TOTAL T&amp;D CUSTOMER SERVICE PREPAYMENTS</b>		<b>II-B-10</b>	<b>10,072</b>	<b>8,793</b>	<b>6,882</b>	<b>4,972</b>	<b>3,062</b>	<b>1,151</b>	<b>20,829</b>	<b>141,266</b>	<b>10,867</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Other Rate Base Items</b>						
2	A230000	ARO Liability		(994,895)	-		(994,895)
3	A254000	Regulatory Liability - Energy Efficiency Accrual		0	-	(0)	-
4	A254360	Regulatory Liability - Non Qualified Pension	<b>WP II-B-11 1</b>	-	-	-	-
5	A254362	Regulatory Liability - OPEB		(2,340,964)	-	-	(2,340,964)
6	A254010	Regulatory Liability - Income Taxes		(79,069,448)	-	-	(79,069,448)
7							
8	<b>TOTAL OTHER RATE BASE ITEMS</b>		<b>II-B-11</b>	<b>(82,405,308)</b>	<b>-</b>	<b>(0)</b>	<b>(82,405,308)</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964										
			5	6	7	8	9	10	11	12
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS
1	<b>Other Rate Base Items</b>									
2	A230000	ARO Liability	15	PLTSVC-NX	(994,895)	(451,776)	(511,565)	(29,037)	(487)	(2,030)
3	A254000	Regulatory Liability - Energy Efficiency Accrual			-	-	-	-	-	-
4	A254360	Regulatory Liability - Non Qualified Pension	14	PLTSVC-N	-	-	-	-	-	-
5	A254362	Regulatory Liability - OPEB	14	PLTSVC-N	(2,340,964)	(1,063,018)	(1,203,699)	(68,324)	(1,146)	(4,777)
6	A254010	Regulatory Liability - Income Taxes	14	PLTSVC-N	(79,069,448)	(35,904,979)	(40,656,665)	(2,307,740)	(38,720)	(161,345)
7										
8	<b>TOTAL OTHER RATE BASE ITEMS</b>				<b>(82,405,308)</b>	<b>(37,419,773)</b>	<b>(42,371,928)</b>	<b>(2,405,101)</b>	<b>(40,353)</b>	<b>(168,152)</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964			
			13
Line No.	Account Number	Description	Total
1	<b>Other Rate Base Items</b>		
2	A230000	ARO Liability	(994,895)
3	A254000	Regulatory Liability - Energy Efficiency Accrual	-
4	A254360	Regulatory Liability - Non Qualified Pension	-
5	A254362	Regulatory Liability - OPEB	(2,340,964)
6	A254010	Regulatory Liability - Income Taxes	(79,069,448)
7			
8	<b>TOTAL OTHER RATE BASE ITEMS</b>		<b>(82,405,308)</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
<b>TEXAS NEW MEXICO POWER COMPANY</b>				
<b>WP/ II-B-11 1- Non-Qualified Pension</b>				
<b>TEST YEAR ENDING 06/30/2025</b>				
<b>DOCKET NO. 58964</b>				
		1	2	3
Line No.	Description	Amount	Reference	
1	<b>Non-Qualified Pension Accrued Liability</b>			
2	(per Towers Watson Report)			
3				
4	Regulatory Asset at 06/30/2025	-	Per GL (A182361)	
5	Net Balance Sheet asset/(liability)	-	Per GL (A228301 & A242361)	
6	Net Expense over Amounts Funded at 06/30/2025	-		
7				
8	<b>Test Period Rate Base Reduction</b>	-	II-B-11, column 3, line 4	

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Other Rate Base Items</b>						
2	<b>Regulatory Assets in Rate Base</b>		<b>II-B-12</b>				
3	182310	Reg Asset - FAS 109 B		8,569,711		-	8,569,711
4	182348	Trans Line Safety Inspections		1,353,618		-	1,353,618
5	182351	REP Bad Debt Regulatory Asset		1,083,601		-	1,083,601
6	182357	Non-Standard Metering		26,056		-	26,056
7	182358	Catastrophe RSRV Under Collect		6,827,252		(3,183,300)	3,643,952
8	182360	Reg Asset-Pension Qualified		20,275,058		(1,404,406)	18,870,652
9	182364	Reg Asset-Benefit Cost Track		303,673		-	303,673
10	182375	I-2018 Interim AMS Recovery		9,025,784		7,549,612	16,575,397
11	182387	TNMP Load Shed Incentives		42,312		-	42,312
12	182388	Interim AMS Carrying Charges		2,756,454		(2,756,454)	-
13	182394	TNMP AMS Defd Depr & Interest		1,341,315		-	1,341,315
14	1823AC	TNMP System Resiliency - Program Costs		158,548		(158,548)	-
15	1823AC	TNMP System Resiliency - Filing Costs		2,560,887		-	2,560,887
16	1823AD	TNMP Circuit Segmentation		266,719		-	266,719
17	1823AM	TNMP Excess ADFIT		9,463,166		1,421,181	10,884,347
18	1823AN	TNMP Hurricane Beryl		20,390,361		(20,390,361)	-
19	1823BD	TNMP HB 5247		605,971		(605,971)	-
20	189303	Unamortized Loss on Reacquired Debt		23,071,646		(23,071,646)	-
21							
22		<b>Subtotal</b>		<b>108,122,132</b>	<b>-</b>	<b>(42,599,893)</b>	<b>65,522,239</b>
23							
24	<b>TOTAL REGULATORY ASSETS</b>		<b>II-B-12</b>	<b>108,122,132</b>	<b>-</b>	<b>(42,599,893)</b>	<b>65,522,239</b>
25							
26	<b>TOTAL OTHER RATE BASE ITEMS</b>		<b>II-B-6-12</b>	<b>112,824,764</b>	<b>(32,823,099)</b>	<b>(300,359,336)</b>	<b>(220,357,671)</b>
27							
28	<b>TOTAL RATE BASE</b>		<b>II-B-1-12</b>	<b>3,084,468,694</b>	<b>(34,950,908)</b>	<b>(261,468,573)</b>	<b>2,788,049,213</b>
29							
30	Rate of Return			7.88%	7.88%	7.88%	7.88%
31							
32	<b>RETURN ON RATE BASE</b>			<b>243,083,832</b>	<b>(2,754,445)</b>	<b>(20,606,072)</b>	<b>219,723,315</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
			5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	<b>Other Rate Base Items</b>										
2	<b>Regulatory Assets in Rate Base</b>										
3	182310	Reg Asset - FAS 109 B	14	PLTSVC-N	8,569,711	3,891,456	4,406,454	250,118	4,197	17,487	8,569,711
4	182348	Trans Line Safety Inspections	1	TRAN	1,353,618	1,353,618	-	-	-	-	1,353,618
5	182351	REP Bad Debt Regulatory Asset	2	DIST	1,083,601	-	1,083,601	-	-	-	1,083,601
6	182357	Non-Standard Metering	3	MET	26,056	-	-	26,056	-	-	26,056
7	182358	Catastrophe RSRV Under Collect	2	DIST	3,643,952	-	3,643,952	-	-	-	3,643,952
8	182360	Reg Asset-Pension Qualified	2	DIST	18,870,652	-	18,870,652	-	-	-	18,870,652
9	182364	Reg Asset-Benefit Cost Track	3	MET	303,673	-	-	303,673	-	-	303,673
10	182375	I-2018 Interim AMS Recovery	3	MET	16,575,397	-	-	16,575,397	-	-	16,575,397
11	182387	TNMP Load Shed Incentives	2	DIST	42,312	-	42,312	-	-	-	42,312
12	182388	Interim AMS Carrying Charges	14	PLTSVC-N	-	-	-	-	-	-	-
13	182394	TNMP AMS Defd Depr & Interest	14	PLTSVC-N	1,341,315	609,083	689,690	39,148	657	2,737	1,341,315
14	1823AC	TNMP System Resiliency - Program Costs	2	DIST	-	-	-	-	-	-	-
15	1823AC	TNMP System Resiliency - Filing Costs	2	DIST	2,560,887	-	2,560,887	-	-	-	2,560,887
16	1823AD	TNMP Circuit Segmentation	14	PLTSVC-N	266,719	121,115	137,144	7,785	131	544	266,719
17	1823AM	TNMP Excess ADFIT	14	PLTSVC-N	10,884,347	4,942,519	5,596,615	317,673	5,330	22,210	10,884,347
18	1823AN	TNMP Hurricane Beryl	14	PLTSVC-N	-	-	-	-	-	-	-
19	1823BD	TNMP HB 5247	14	PLTSVC-N	-	-	-	-	-	-	-
20	189303	Unamortized Loss on Reacquired Debt			-	-	-	-	-	-	-
21											
22		<b>Subtotal</b>			<b>65,522,239</b>	<b>10,917,792</b>	<b>37,031,306</b>	<b>17,519,850</b>	<b>10,314</b>	<b>42,978</b>	<b>65,522,239</b>
23											
24		<b>TOTAL REGULATORY ASSETS</b>			<b>65,522,239</b>	<b>10,917,792</b>	<b>37,031,306</b>	<b>17,519,850</b>	<b>10,314</b>	<b>42,978</b>	<b>65,522,239</b>
25											
26		<b>TOTAL OTHER RATE BASE ITEMS</b>			<b>(220,357,671)</b>	<b>(125,010,725)</b>	<b>(103,818,172)</b>	<b>8,988,220</b>	<b>(9,331)</b>	<b>(507,663)</b>	<b>(220,357,671)</b>
27											
28		<b>TOTAL RATE BASE</b>			<b>2,788,049,213</b>	<b>1,241,089,426</b>	<b>1,443,072,490</b>	<b>96,792,317</b>	<b>1,463,860</b>	<b>5,631,119</b>	<b>2,788,049,213</b>
29											
30		Rate of Return			7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
31											
32		<b>RETURN ON RATE BASE</b>			<b>219,723,315</b>	<b>97,808,992</b>	<b>113,727,071</b>	<b>7,628,104</b>	<b>115,365</b>	<b>443,783</b>	<b>219,723,315</b>



PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
WP/II-B-12 2-PREPAID PENSION ASSET COST BENEFIT ANALYSIS					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
		1	2	3	4
Line No.	Description	Test Period As calculated	Test Period Adjustment	Test Period Proposed	Reference
1	Balance at 6/30/2025	19,670,652	(800,000)	18,870,652	II-B-12 Reg. Assets, column 4, line 8
2	Rate Base Addition	19,670,652	(800,000)	18,870,652	
3					
4	ADIT (Line 10 * 21%)	(4,130,837)	168,000	(3,962,837)	
5	Net Impact to Rate Base	15,539,815	(632,000)	14,907,815	
6					
7	Pre-Tax Cost of Capital	9.20%	9.20%	9.20%	II-C-2.1, column i, line 15
8					
9	Pre-Tax Return on Rate Base	1,428,928	(58,114)	1,370,814	
10					
11	Test Period SFAS 87 Expense Shareholder Contribution	(115,610)		(115,610)	
13	Electric Share	(115,610)		(115,610)	
14					
15	<b>Total Related Test Period Revenue Requirements</b>	<b>1,313,318</b>	<b>(58,114)</b>	<b>1,255,204</b>	
16					
17	<b>Impact if SFAS 87 Expense calculated without Shareholder Contributions</b>				
18					
19	Expected Return on Assets <b>Note-2</b>	7.00%			
20	Expense w/o Shareholder Contribution (line 11)* line 27 + line 20	1,261,336		1,261,336	
23	Electric Pension Expense	1,261,336		1,261,336	
24					
25	<b>Total Pension Related Revenue Requirements - without Shareholder Contribution</b>	<b>1,261,336</b>		<b>1,261,336</b>	
26					
27	<b>Benefit / (Cost) to the ratepayer result of contributions to Pension trust</b>	<b>(51,982)</b>	<b>58,114</b>	<b>6,131</b>	
28					
29	<b>Notes:</b>				
30	Note 1: TNMP is not seeking recovery for \$0.8 Million of the Prepaid Pension Asset.				
31	Note 2: Expected Return on Asset is based on 2025 net periodic benefit cost provided by Willis Towers Watson actuarial expense reports.				

PUBLIC UTILITY COMMISSION OF TEXAS								
TEXAS-NEW MEXICO POWER COMPANY								
WP/II-B-12 3-Requested Regulatory Assets Amortization Summary								
TEST YEAR ENDING 06/30/2025								
DOCKET NO. 58964								
		1	2	3	4	5	6	7
								Col. 5 / Col. 6
Line No.	Asset/Liability Description	Balance at June 30, 2025	Known Change	Reference	Test Period Balance	Amortization Balance	Requested Amortization Period	Annual Amortization Expense
1	Trans Line Safety Inspections	1,353,618	-	WP II-B-12 3.1	1,353,618	1,353,618	5	270,724
2	REP Bad Debt Regulatory Asset	1,083,601	-	WP II-B-12 3.2	1,083,601	1,083,601	5	216,720
3	Non-Standard Metering	26,056	-	WP II-B-12 3.3			Per Discretionary Fee	
4	Catastrophe RSRV Under Collect	6,827,252	(3,183,300)	WP II-B-12 3.4	3,643,952	-	5	-
5	Reg Asset-Benefit Cost Track	303,673	-	WP II-B-12 3.5	303,673	303,673	5	60,735
6	I-2018 Interim AMS Recovery	9,025,784	7,549,612	WP II-B-12 3.6	16,575,397	16,575,397	5	3,315,079
7	TNMP Load Shed Incentives	42,312	-	WP II-B-12 3.7	42,312	42,312	5	8,462
8	TNMP AMS Defd Depr & Interest	1,341,315	-	WP II-B-12 3.8	1,341,315	1,341,315	5	268,263
9	TNMP System Resiliency - Filing Costs	2,560,887	-	WP II-B-12 3.9	2,560,887	2,560,887	5	512,177
10	TNMP Circuit Segmentation	266,719	-	WP II-B-12 3.10	266,719	266,719	5	53,344
11	TNMP Excess ADFIT	9,463,166	1,421,181	WP II-B-12 3.11	10,884,347	10,884,347	5	2,176,869

WP II-E-4, line 5
WP II-E-4, line 6
WP II-E-4, line 7
WP II-E-4, line 8
WP II-E-4, line 9
WP II-E-4, line 10
WP II-E-4, line 11
WP II-E-4, line 12
WP II-E-3, line 10

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.1-Trans Line Safety Inspections</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	182348	1,353,618	Per Books & Records
2				
3		Amortization Period:	5	years
4				
5		Annual Amortization Expense	270,724	line 1 / line 3
6				
7		Total Adjustment to Rate Base	-	(line 5)

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.2 -REP Bad Debt Regulatory Asset</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	182351	1,083,601	Per Books & Records
7				
8		Amortization Period:	5	years
9				
10		Annual Amortization Expense	216,720	line 1 / line 3
11				
12		Total Adjustment to Rate Base	-	(line 5)

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.3-Non-Standard Metering Deferred Costs</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	182357	26,056	Per Books & Records
2				
3		Non-Standard Metering Service Recurring Fee	(52,409)	WP II-E 5 1, line 124
4		Reclass from FERC 186000	4,059	WP II-B-12 3.8, line 14
5				
6				
7		Total Adjustment to Rate Base	-	(line 5)

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
	<b>WP/II-B-12 3.4-Catastrophe Reserve Accrual</b>		
	<b>TEST YEAR ENDING 06/30/2025</b>		
	<b>DOCKET NO. 58964</b>		
	1	2	3
<b>Line No.</b>	<b>Description</b>	<b>Amount</b>	<b>Reference</b>
1	Target Reserve	\$ 9,089,000	Note 1
2	Reserve as of June 30, 2025	(6,827,252)	Note 1
3	Additional Reserve Needed	15,916,252	line 7 - line 8
4	Number of Year to Reach Target	5	Note 1
5	Annual Accrual Necessary to Reach Target	3,183,300	II-B-12 Reg. Assets, column 3, line 12
6	Expected Annual Storm Loss	2,848,000	Note 1
7	Incremental Amount to Build Storm Reserve	3,183,300	line 5
8	Total Annual Accrual	6,031,300	sum line 6 + line 7
9			
10	Note 1: Targeted reserve and recovery period is supported by TNMP Witness Wilson		

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.5 - Reg Asset-Benefit Cost Track</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	182364	303,673	Per Books & Records
7				
8		Amortization Period:	5	years
9				
10		Annual Amortization Expense	60,735	line 1 / line 3
11				
12		Total Adjustment to Rate Base	-	(line 5)

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
WP/II-B-12 3.6 - I-2018 Interim AMS Recovery Carrying Charges & Amortization					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
Carrying Charges Assumptions					
Weighted Average Cost of Common Equity - Docket 48309			4.34%		
Weighted Average Cost of Preferred Stock - Docket 48309			0.00%		
Weighted Average Cost of Debt - Docket 48309			3.55%		
<b>Weighted Average Cost of Capital</b>			<b>7.89%</b>		
Federal Tax Rate					
			21.00%		
Weighted Average Cost of Common Equity - Docket 48309 with Tax Gross Up			5.50%		
Weighted Average Cost of Preferred Stock - Docket 48309 with Tax Gross Up			0.00%		
Weighted Average Cost of Debt - Docket 48309			3.55%		
<b>Weighted Average Cost of Capital with Tax Gross Up</b>			<b>9.04%</b>		
Amortization Period					
			5 Years		
			60 # of Months		
Carrying Charges as of September, 30 2025					
			7,549,612		
Amortization Expense					
			-		
			7,549,612		
Date	Activty		Carrying Charge	Amortization	Balance
Jan-19		9,025,784	68,027	-	9,093,811
Feb-19			68,540	-	9,162,351
Mar-19			69,056	-	9,231,407
Apr-19			69,577	-	9,300,984
May-19			70,101	-	9,371,085
Jun-19			70,629	-	9,441,714
Jul-19			71,162	-	9,512,876
Aug-19			71,698	-	9,584,574
Sep-19			72,238	-	9,656,812
Oct-19			72,783	-	9,729,595
Nov-19			73,331	-	9,802,926
Dec-19			73,884	-	9,876,810
Jan-20			74,441	-	9,951,251
Feb-20			75,002	-	10,026,254
Mar-20			75,567	-	10,101,821
Apr-20			76,137	-	10,177,958
May-20			76,711	-	10,254,668
Jun-20			77,289	-	10,331,957
Jul-20			77,871	-	10,409,829
Aug-20			78,458	-	10,488,287
Sep-20			79,050	-	10,567,337
Oct-20			79,645	-	10,646,982
Nov-20			80,246	-	10,727,228
Dec-20			80,851	-	10,808,078
Jan-21			81,460	-	10,889,538
Feb-21			82,074	-	10,971,612
Mar-21			82,692	-	11,054,305
Apr-21			83,316	-	11,137,620
May-21			83,944	-	11,221,564
Jun-21			84,576	-	11,306,140
Jul-21			85,214	-	11,391,354
Aug-21			85,856	-	11,477,210
Sep-21			86,503	-	11,563,713
Oct-21			87,155	-	11,650,868
Nov-21			87,812	-	11,738,680
Dec-21			88,474	-	11,827,154
Jan-22			89,141	-	11,916,295
Feb-22			89,812	-	12,006,107
Mar-22			90,489	-	12,096,597
Apr-22			91,171	-	12,187,768
May-22			91,859	-	12,279,627
Jun-22			92,551	-	12,372,177
Jul-22			93,248	-	12,465,426
Aug-22			93,951	-	12,559,377
Sep-22			94,659	-	12,654,036
Oct-22			95,373	-	12,749,409
Nov-22			96,092	-	12,845,501
Dec-22			96,816	-	12,942,317
Jan-23			97,546	-	13,039,862
Feb-23			98,281	-	13,138,143
Mar-23			99,021	-	13,237,164
Apr-23			99,768	-	13,336,932
May-23			100,520	-	13,437,452
Jun-23			101,277	-	13,538,729
Jul-23			102,041	-	13,640,770
Aug-23			102,810	-	13,743,580
Sep-23			103,585	-	13,847,164
Oct-23			104,365	-	13,951,530
Nov-23			105,152	-	14,056,682
Dec-23			105,944	-	14,162,626
Jan-24			106,743	-	14,269,369
Feb-24			107,547	-	14,376,917
Mar-24			108,358	-	14,485,275
Apr-24			109,175	-	14,594,449
May-24			109,998	-	14,704,447
Jun-24			110,827	-	14,815,274
Jul-24			111,662	-	14,926,935
Aug-24			112,504	-	15,039,439
Sep-24			113,351	-	15,152,790
Oct-24			114,206	-	15,266,996
Nov-24			115,067	-	15,382,063

	Dec-24		115,934	-	15,497,996
	Jan-25		116,808	-	15,614,804
	Feb-25		117,688	-	15,732,492
	Mar-25		118,575	-	15,851,067
	Apr-25		119,469	-	15,970,536
	May-25		120,369	-	16,090,905
	Jun-25		121,276	-	16,212,181
	Jul-25		122,190	(270,203)	16,064,168
	Aug-25		121,075	(270,203)	15,915,040
	Sep-25		119,951	(270,203)	15,764,788
	Oct-25		-	(276,575)	15,488,213
	Nov-25		-	(276,575)	15,211,637
	Dec-25		-	(276,575)	14,935,062
	Jan-26		-	(276,575)	14,658,487
	Feb-26		-	(276,575)	14,381,912
	Mar-26		-	(276,575)	14,105,336
	Apr-26		-	(276,575)	13,828,761
	May-26		-	(276,575)	13,552,186
	Jun-26		-	(276,575)	13,275,611
	Jul-26		-	(276,575)	12,999,036
	Aug-26		-	(276,575)	12,722,460
	Sep-26		-	(276,575)	12,445,885
	Oct-26		-	(276,575)	12,169,310
	Nov-26		-	(276,575)	11,892,735
	Dec-26		-	(276,575)	11,616,159
	Jan-27		-	(276,575)	11,339,584
	Feb-27		-	(276,575)	11,063,009
	Mar-27		-	(276,575)	10,786,434
	Apr-27		-	(276,575)	10,509,859
	May-27		-	(276,575)	10,233,283
	Jun-27		-	(276,575)	9,956,708
	Jul-27		-	(276,575)	9,680,133
	Aug-27		-	(276,575)	9,403,558
	Sep-27		-	(276,575)	9,126,982
	Oct-27		-	(276,575)	8,850,407
	Nov-27		-	(276,575)	8,573,832
	Dec-27		-	(276,575)	8,297,257
	Jan-28		-	(276,575)	8,020,681
	Feb-28		-	(276,575)	7,744,106
	Mar-28		-	(276,575)	7,467,531
	Apr-28		-	(276,575)	7,190,956
	May-28		-	(276,575)	6,914,381
	Jun-28		-	(276,575)	6,637,805
	Jul-28		-	(276,575)	6,361,230
	Aug-28		-	(276,575)	6,084,655
	Sep-28		-	(276,575)	5,808,080
	Oct-28		-	(276,575)	5,531,504
	Nov-28		-	(276,575)	5,254,929
	Dec-28		-	(276,575)	4,978,354
	Jan-29		-	(276,575)	4,701,779
	Feb-29		-	(276,575)	4,425,204
	Mar-29		-	(276,575)	4,148,628
	Apr-29		-	(276,575)	3,872,053
	May-29		-	(276,575)	3,595,478
	Jun-29		-	(276,575)	3,318,903
	Jul-29		-	(276,575)	3,042,327
	Aug-29		-	(276,575)	2,765,752
	Sep-29		-	(276,575)	2,489,177
	Oct-29		-	(276,575)	2,212,602
	Nov-29		-	(276,575)	1,936,027
	Dec-29		-	(276,575)	1,659,451
	Jan-30		-	(276,575)	1,382,876
	Feb-30		-	(276,575)	1,106,301
	Mar-30		-	(276,575)	829,726
	Apr-30		-	(276,575)	553,150
	May-30		-	(276,575)	276,575
	Jun-30		-	(276,575)	0

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.7 - TNMP Load Shed Incentives</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	182387	42,312	Per Books & Records
2				
3		Amortization Period:	5	years
4				
5		Annual Amortization Expense	8,462	line 1 / line 3
6				
7		Total Adjustment to Rate Base	-	(line 5)

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP/II-B-12 3.8 - TNMP AMS Defd Depr & Interest				
TEST YEAR ENDING 06/30/2025				
DOCKET NO. 58964				
	1	2	3	4
Line No.	Month	Account	Balance	Reference
1	June 2025-Balance	182394	1,341,315	Per Books & Records
2				
3		Amortization Period:	5	years
4				
5		Annual Amortization Expense	268,263	line 1 / line 3
6				
7		Total Adjustment to Rate Base	-	(line 5)

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.9- TNMP System Resiliency - Filing Costs</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	1823AC	2,560,887	Per Books & Records
2				
3		Amortization Period:	5	years
4				
5		Annual Amortization Expense	512,177	line 1 / line 3
6				
7		Total Adjustment to Rate Base	-	(line 5)

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.10 - TNMP Circuit Segmentation</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	1823AD	266,719	Per Books & Records
2				
3		Amortization Period:	5	years
4				
5		Annual Amortization Expense	53,344	line 1 / line 3
6				
7		Total Adjustment to Rate Base	-	(line 5)

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.11 - TNMP Excess ADFIT</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	1823AM	9,463,166	Per Books & Records
2	July 2025 - Activity	1823AM	-	
3	August 2025 - Activity	1823AM	-	
4	September 2025 - Activity	1823AM	1,421,181	
5	Total Activity (sum of lines 2+3+4)	1823AM	1,421,181	
6	September 2025 - Balance	1823AM	10,884,347	
7				
		Amortization Period:	5	years
		Annual Amortization Expense	2,176,869	line 1 / line 3
		Total Adjustment to Rate Base	-	(line 5)

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>WP/II-B-12 3.12 - TNMP HB 5247</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	4
<b>Line No.</b>	<b>Month</b>	<b>Account</b>	<b>Balance</b>	<b>Reference</b>
1	June 2025-Balance	1823BD	605,971	Per Books & Records
2				
3		Amortization Period:	1	years
4				
5		Annual Amortization Expense	605,971	line 1 / line 3
6				
7		Total Adjustment to Rate Base	-	(line 5)

PUBLIC UTILITY COMMISSION OF TEXAS						
TEXAS-NEW MEXICO POWER COMPANY						
WP/II-B-12 3.13- -Deferred Expense Amortization and Balances						
TEST YEAR ENDING 06/30/2025						
DOCKET NO. 58964						
Line No.	1 Account	2 Funding Project	3 GL Work Order	4 Work Order Description	5 Balance	6 Reference
1	186000	TXG42013	Y0059087	Workers Compensation Insurance	3,718,615	
2	186000	TXG42908	Y0084001	2022 DCRF Rate Case Expenses	75,094	
3	186000	TXG42908	Y0084534	2023 DCRF Rate Case Expenses	150,657	
4	186000	TXG42908	Y0085024	2024 DCRF Rate Case Expense	127,526	
5	186000	TNPEECRF	Y0085025	2024 EECRF Rate Case Expenses	50,693	
6	186000	TXG42908	Y0085229	2024 DCRF 2nd Rate Case Expense	85,989	
7	186000	TXG42908	Y0085492	2025 DCRF Rate Cases Expenses	121,710	
8	186000	TNPEECRF	Y0085494	2025 EECRF Rate Case Expenses	87,186	
9	186000	BLKSTONE	BLK00001	Blackstone Transaction	144,257	
10	186000	TXG42908	Y0085724	TNMP 2025 General Rate Case - Depreciation Study	35,676	
11	186000	TXG42908	Y0085728	TNMP 2025 General Rate Case - Lead Lag	2,125	
12	186000	TXG42908	Y0085728	TNMP 2025 General Rate Case - Self Insurance	1,100	
13	186000	TXG42908	Y0085730	TNMP 2025 General Rate Case - Pension	21,225	
14	186000	TXG42908	Y0085731	TNMP 2025 General Rate Case - Legal Expenses	278,815	
15	186000	TXG42908	Y0085732	TNMP 2025 General Rate Case - Compensation Study	6,314	
16	186000	TXG42908	Y0085889	TNMP 2025 General Rate Case - VM Workload Analysis	1,004	
17						
18				<b>Base Period Total 186000</b>	<b>4,907,985</b>	
19						
20				Exclusions-Other:	-	
21				Total Exclusions-Other	-	
22						
23				Amortization Period:	3 years beginning 6/30/2025	
24						
28						
29				<b>Test Period Total 186000</b>	<b>4,907,985</b>	
30						
31				Total Adjustment to Rate Base	<b>(4,907,985)</b>	line 29

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>										
<b>TEXAS-NEW MEXICO POWER COMPANY</b>										
<b>II-B-13-GAIN/LOSS - SALE OF PROPERTY</b>										
<b>TEST YEAR ENDING 06/30/2025</b>										
<b>DOCKET NO. 58964</b>										
	1	2	3	4	5	6	7	8		
Line	Account									
No.	Number	Property Description	Date in Service	Date Sold	Proceeds from Sale/Disposal	NBV of Asset	Additional Costs of Sale	Gain/(loss)		
1										
2										
3										
4										
5		<b>Total Gain (Loss) on Disposition of Property</b>						-	II-E-4 Other Expenses, column 1, line 15	
6										
7										
8	GL Reconciliation:									
9			0							
10			0							
11			0							

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>II-B-13-GAIN/LOSS - SALE OF PROPERTY ADJUSTMENT</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
	1	2	3	
Line No.	Description	Amount	Reference	
1	Total Gain (Loss) on Disposition of Property	-	II-B-13 Gain Loss, line 6	
2	50% share with Customers	50%		
3	Amount Return to Customers	-	line 1 * line 2	
4	Requested Amortization Period (Years)	5		
5	Annual Amortization	-	line 3 / line 4	
6				
7	Total Gain (Loss) @ 06/30/2025	-	II-E-4 Other Expenses, column 1, line 15	
8	Adjusted Gain (Loss) @ 06/30/2025	-	II-E-4 Other Expenses, column 4, line 15	
9	Test Period Adjustment	-	II-E-4 Other Expenses, column 3, line 15	

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-B-14-Funded/(Unfunded) Pension and Other Post Employment Benefits Balance										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
		1	2	3	4	5	6	7	8	9
Line No.	Description	Included in Docket No. 48309*	2019	2020	2021	2022	2023	2024	2025	Historic Test Period
1	Qualified Pension	30,967	(240,710)	151,284	(192,554)	180,357	143,895	21,137	(115,610)	(47,237)
2	Non-Qualified Pension	41,982	44,843	46,265	50,125	11,197	17,823	15,482	-	7,741
3	OPEB	(157,528)	(459,954)	(441,950)	(376,730)	(593,653)	(795,228)	(751,153)	(586,162)	(668,658)
4	Total Expense	(84,579)	(655,821)	(244,401)	(519,159)	(402,099)	(633,510)	(714,534)	(701,772)	(708,153)
5										
6	Cumulative Funded / (Unfunded) Recovery Between Amounts Collected in Docket No. 48309 and Actual Pension and OPEB Expense		571,242	731,064	1,165,644	1,483,164	2,032,095	2,662,050	3,279,243	3,902,817
7										
8	* Based on Docket No. 48309, Schedule II-D-3.8 and II-D-3.9.									
9										
10	TNMP does not currently have a pension tracker, so this information is informational. Please refer to TNMP Witness Arnell for request for pension tracker in this proceeding.									

**PUBLIC UTILITY COMMISSION OF TEXAS  
 TEXAS-NEW MEXICO POWER COMPANY  
 II-B-15A-Allowance for Funds Used During Construction (AFUDC)  
 TEST YEAR ENDING 06/30/2025  
 DOCKET NO. 58964**

Line No.	Period	Reference Schedule	Funct. Factor Name	Capitalization Rate	Allocation to Texas		TRAN		DIST	
					AFUDC Generated	AFUDC Transferred to	AFUDC Generated	AFUDC Transferred to	AFUDC Generated	AFUDC Transferred to
1	Jan - Dec 2020	<b>II-B-15A</b>	PLTSVC-NX	6.62%	6,423,648	6,104,324	2,916,941	2,771,938	3,302,971	3,138,778
2	Jan - Dec 2021		PLTSVC-NX	5.46%	4,947,676	5,728,715	2,246,711	2,601,376	2,544,042	2,945,644
3	Jan - Dec 2022		PLTSVC-NX	5.24%	7,841,065	7,264,605	3,560,582	3,298,815	4,031,792	3,735,382
4	Jan - Dec 2023		PLTSVC-NX	6.66%	10,802,705	9,570,846	4,905,446	4,346,066	5,554,636	4,921,227
5	Jan - Dec 2024		PLTSVC-NX	6.07%	12,818,100	9,644,992	5,820,625	4,379,735	6,590,930	4,959,352
6	July 2024 - June 2025		PLTSVC-NX	6.30%	15,026,521	6,664,033	6,823,456	3,026,099	7,726,476	3,426,575

MET		TBILL		TDCS		TOTAL	
AFUDC Generated	AFUDC Transferred to						
187,482	178,162	3,146	2,989	13,108	12,456	6,423,648	6,104,324
144,404	167,200	2,423	2,805	10,096	11,690	4,947,676	5,728,715
228,851	212,027	3,840	3,557	16,000	14,824	7,841,065	7,264,605
315,290	279,337	5,290	4,687	22,043	19,530	10,802,705	9,570,846
374,112	281,501	6,277	4,723	26,156	19,681	12,818,100	9,644,992
438,568	194,498	7,358	3,263	30,662	13,598	15,026,521	6,664,033

**PUBLIC UTILITY COMMISSION OF TEXAS  
 TEXAS-NEW MEXICO POWER COMPANY  
 II-B-15B-Other Construction Overhead  
 TEST YEAR ENDING 06/30/2025  
 DOCKET NO. 58964**

Line No.	Overhead Type	Reference	2020			2021			
			Capitalization Rate	Overhead Generated	Overhead Transferred to Plant	Capitalization Rate	Overhead Generated	Overhead Transferred to Plant	Capitalization Rate
1	A&G	Schedule II-B-15B	7.65%	13,128,697	12,867,363	9.00%	13,862,450	13,435,628	7.92%
2	E&S		9.75%	13,202,505	13,139,624	10.95%	14,088,957	12,913,134	8.00%
3	Payroll		37.42%	2,839,848	3,068,938	36.66%	2,731,087	2,535,478	37.95%
4	Stores		12.68%	1,813,498	1,700,025	11.18%	1,452,685	1,450,378	15.31%
5	Minor		25.63%	1,346,700	1,226,212	10.95%	810,374	916,709	20.00%
6									
7									
8	Functionalization								
9									
10	A&G Loads								
11		Funct. Factor	Allocation to Texas		TRAN		DIST		MI
		Name	Overhead Generated	Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to Plant	Overhead Generated
12	Period								
13	Jan - Dec 2020	PLTSVC-NX	13,128,697	12,867,363	5,961,665	5,842,995	6,750,635	6,616,261	383,177
14	Jan - Dec 2021	PLTSVC-NX	13,862,450	13,435,628	6,294,858	6,101,041	7,127,924	6,908,456	404,593
15	Jan - Dec 2022	PLTSVC-NX	15,300,008	15,703,868	6,947,645	7,131,036	7,867,101	8,074,761	446,550
16	Jan - Dec 2023	PLTSVC-NX	14,722,928	15,009,048	6,685,596	6,815,522	7,570,372	7,717,492	429,707
17	Jan - Dec 2024	PLTSVC-NX	20,052,230	16,775,516	9,105,602	7,617,665	10,310,642	8,625,791	585,249
18	July 2024 - June 2025	PLTSVC-NX	23,594,457	19,972,550	10,714,106	9,069,419	12,132,018	10,269,672	688,634
19									
20									
21	E&S Loads								
22		Funct. Factor	Allocation to Texas		TRAN		DIST		MI
23	Period	Name	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated
24	Jan - Dec 2020	PLTSVC-NX	13,202,505	13,139,624	5,995,181	5,966,627	6,788,587	6,756,254	385,332
25	Jan - Dec 2021	PLTSVC-NX	14,088,957	12,913,134	6,397,714	5,863,779	7,244,391	6,639,795	411,204
26	Jan - Dec 2022	PLTSVC-NX	14,864,986	15,000,753	6,750,104	6,811,755	7,643,417	7,713,227	433,853
27	Jan - Dec 2023	PLTSVC-NX	16,466,451	15,325,256	7,477,320	6,959,110	8,466,873	7,880,083	480,594
28	Jan - Dec 2024	PLTSVC-NX	18,450,226	17,014,990	8,378,141	7,726,408	9,486,909	8,748,926	538,493
29	July 2024 - June 2025	PLTSVC-NX	18600416.45	16554840.85	8,446,341	7,517,457	9,564,135	8,512,322	542,876
30									

31  
32 **Payroll Loads**

33  
34 **Period**  
35 Jan - Dec 2020  
36 Jan - Dec 2021  
37 Jan - Dec 2022  
38 Jan - Dec 2023  
39 Jan - Dec 2024  
40 July 2024 - June 2025

Funct. Factor Name	Allocation to Texas		TRAN		DIST		MI
	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated
PLTSVC-NX	2,839,848	3,068,938	1,289,558	1,393,587	1,460,219	1,578,015	82,884
PLTSVC-NX	2,731,087	2,535,478	1,240,171	1,151,346	1,404,296	1,303,715	79,710
PLTSVC-NX	3,181,223	3,347,778	1,444,575	1,520,206	1,635,751	1,721,391	92,848
PLTSVC-NX	3,840,652	3,899,059	1,744,018	1,770,540	1,974,822	2,004,854	112,094
PLTSVC-NX	5,783,311	5,686,126	2,626,168	2,582,037	2,973,717	2,923,745	168,793
PLTSVC-NX	5996817.97	5989671.96	2,723,120	2,719,875	3,083,500	3,079,825	175,025

41  
42

43 **Stores**

44  
45 **Period**  
46 Jan - Dec 2020  
47 Jan - Dec 2021  
48 Jan - Dec 2022  
49 Jan - Dec 2023  
50 Jan - Dec 2024  
51 July 2024 - June 2025

Funct. Factor Name	Allocation to Texas		TRAN		DIST		MI
	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated
PLTSVC-NX	1,813,498	1,700,025	823,499	771,971	932,481	874,135	52,929
PLTSVC-NX	1,452,685	1,450,378	659,656	658,608	746,955	745,769	42,398
PLTSVC-NX	2,448,262	2,290,794	1,111,741	1,040,236	1,258,870	1,177,902	71,456
PLTSVC-NX	2,037,507	2,160,997	925,220	981,296	1,047,664	1,111,161	59,467
PLTSVC-NX	1,822,422	1,791,737	827,551	813,617	937,070	921,292	53,190
PLTSVC-NX	1340260.66	423696.41	608,605	192,398	689,148	217,860	39,117

52  
53

54 **Minor Material**

55  
56 **Period**  
57 Jan - Dec 2020  
58 Jan - Dec 2021  
59 Jan - Dec 2022  
60 Jan - Dec 2023  
61 Jan - Dec 2024  
62 July 2024 - June 2025

Funct. Factor Name	Allocation to Texas		TRAN		DIST		MI
	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated
PLTSVC-NX	1,346,700	1,226,212	611,529	556,816	692,459	630,505	39,305
PLTSVC-NX	810,374	916,709	367,986	416,272	416,686	471,362	23,652
PLTSVC-NX	1,314,255	1,156,099	596,796	524,978	675,776	594,453	38,358
PLTSVC-NX	3,552,043	3,391,733	1,612,962	1,540,166	1,826,423	1,743,993	103,671
PLTSVC-NX	3,392,633	3,558,425	1,540,575	1,615,860	1,744,456	1,829,704	99,018
PLTSVC-NX	2364800.95	2833800.96	1,073,842	1,286,813	1,215,955	1,457,110	69,020

63

2022		2023			2024			Test Year		
Overhead Generated	Overhead Transferred to Plant	Capitalization Rate	Overhead Generated	Overhead Transferred to Plant	Capitalization Rate	Overhead Generated	Overhead Transferred to Plant	Capitalization Rate	Overhead Generated	Overhead Transferred to Plant
15,300,008	15,703,868	7.18%	14,722,928	15,009,048	8.54%	20,052,230	16,775,516	9.58%	23,594,457	19,972,550
14,864,986	15,000,753	7.88%	16,466,451	15,325,256	8.00%	18,450,226	17,014,990	8.13%	18,600,416	16,554,841
3,181,223	3,347,778	42.15%	3,840,652	3,899,059	42.90%	5,783,311	5,686,126	45.75%	5,996,818	5,989,672
2,448,262	2,290,794	14.71%	2,037,507	2,160,997	10.30%	1,822,422	1,791,737	5.42%	1,340,261	423,696
1,314,255	1,156,099	28.17%	3,552,043	3,391,733	31.00%	3,392,633	3,558,425	20.88%	2,364,801	2,833,801

ET	TBILL		TDCS		TOTAL	
Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to Plant
375,550	6,429	6,301	26,790	26,256	13,128,697	12,867,363
392,136	6,788	6,579	28,287	27,416	13,862,450	13,435,628
458,337	7,492	7,690	31,220	32,044	15,300,008	15,703,868
438,058	7,210	7,350	30,043	30,627	14,722,928	15,009,048
489,614	9,819	8,215	40,917	34,231	20,052,230	16,775,516
582,924	11,554	9,780	48,145	40,755	23,594,457	19,972,550

ET	TBILL		TDCS		TOTAL	
Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to
383,496	6,465	6,434	26,940	26,812	13,202,505	13,139,624
376,886	6,899	6,323	28,749	26,350	14,088,957	12,913,134
437,816	7,279	7,346	30,333	30,610	14,864,986	15,000,753
447,287	8,063	7,505	33,600	31,272	16,466,451	15,325,256
496,604	9,035	8,332	37,648	34,720	18,450,226	17,014,990
483,174	9,108	8,107	37,955	33,781	18,600,416	16,554,841

ET	TBILL		TDCS		TOTAL		
	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to
	89,571	1,391	1,503	5,795	6,262	2,839,848	3,068,938
	74,001	1,337	1,242	5,573	5,174	2,731,087	2,535,478
	97,709	1,558	1,639	6,491	6,831	3,181,223	3,347,778
	113,799	1,881	1,909	7,837	7,956	3,840,652	3,899,059
	165,957	2,832	2,784	11,801	11,603	5,783,311	5,686,126
	174,816	2,937	2,933	12,237	12,222	5,996,818	5,989,672

ET	TBILL		TDCS		TOTAL		
	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to
	49,617	888	832	3,701	3,469	1,813,498	1,700,025
	42,331	711	710	2,964	2,960	1,452,685	1,450,378
	66,860	1,199	1,122	4,996	4,674	2,448,262	2,290,794
	63,071	998	1,058	4,158	4,410	2,037,507	2,160,997
	52,294	892	877	3,719	3,656	1,822,422	1,791,737
	12,366	656	207	2,735	865	1,340,261	423,696

ET	TBILL		TDCS		TOTAL		
	Overhead Transferred to	Overhead Generated	Overhead Transferred to	Overhead Generated	Overhead Transferred to Plant	Overhead Generated	Overhead Transferred to
	35,789	659	600	2,748	2,502	1,346,700	1,226,212
	26,755	397	449	1,654	1,871	810,374	916,709
	33,742	644	566	2,682	2,359	1,314,255	1,156,099
	98,992	1,739	1,661	7,248	6,921	3,552,043	3,391,733
	103,857	1,661	1,743	6,923	7,261	3,392,633	3,558,425
	82,708	1,158	1,388	4,825	5,782	2,364,801	2,833,801

**PUBLIC UTILITY COMMISSION OF TEXAS**  
**TEXAS-NEW MEXICO POWER COMPANY**  
**II-B-15B-Other Construction Overhead - Capitalization Loads**  
**TEST YEAR ENDING 06/30/2025**  
**DOCKET NO. 58964**

	2020	2021	2022	2023	2024 TY (7/24-6/25)	
<b><u>Payroll Loads</u></b>						
Payroll Taxes (PRT)	7.67%	7.51%	7.69%	7.61%	7.54%	7.34%
Pension & Benefits (P&B)	22.09%	20.64%	21.57%	23.04%	21.05%	18.58%
Injuries & Damages (I&D)	8.73%	9.72%	9.90%	12.63%	15.35%	20.65%
Pension & Benefits (P&B NSC)	-1.07%	-1.21%	-1.21%	-1.13%	-1.04%	-0.82%
<b>Total Payroll Loads</b>	<b>37.42%</b>	<b>36.66%</b>	<b>37.95%</b>	<b>42.15%</b>	<b>42.90%</b>	<b>45.75%</b>
<b><u>Minor Material, Stores, Non-Stores, Purchase Loads</u></b>						
MML - Minor Material	25.63%	18.10%	20.00%	28.17%	31.00%	20.88%
<b>Total Minor Material</b>	<b>25.63%</b>	<b>18.10%</b>	<b>20.00%</b>	<b>28.17%</b>	<b>31.00%</b>	<b>20.88%</b>
STL - Stores	12.40%	10.87%	15.00%	14.42%	10.00%	5.13%
NSL - Non-Stores	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Purchasing	0.28%	0.31%	0.31%	0.29%	0.30%	0.30%
<b>Total Stores</b>	<b>12.68%</b>	<b>11.18%</b>	<b>15.31%</b>	<b>14.71%</b>	<b>10.30%</b>	<b>5.42%</b>
<b><u>Engineering &amp; Supervision Loads</u></b>						
184071 - Distribution (1)	4.99%	6.81%	6.00%	4.83%	4.50%	4.75%
184070 - Transmission (2)	4.77%	4.14%	2.00%	3.04%	3.50%	3.38%
184201 - Generation (3)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<b>Total E&amp;S</b>	<b>9.75%</b>	<b>10.95%</b>	<b>8.00%</b>	<b>7.88%</b>	<b>8.00%</b>	<b>8.13%</b>
<b><u>Administrative &amp; General Loads</u></b>						
922100 - Major (1)	2.55%	3.00%	3.96%	3.59%	4.27%	4.94%
922200 - Minor (2)	5.10%	6.00%	3.96%	3.59%	4.27%	4.64%
922300 - Other (3)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<b>Total A&amp;G</b>	<b>7.65%</b>	<b>9.00%</b>	<b>7.92%</b>	<b>7.18%</b>	<b>8.54%</b>	<b>9.58%</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 TEXAS-NEW MEXICO POWER COMPANY  
 II-B-15B-Other Construction Overhead - Capitalization Loads Descriptions  
 TEST YEAR ENDING 06/30/2025  
 DOCKET NO. 58964

<b>Load Type</b>	<b>Description</b>
<b>Payroll Loads</b>	Payroll loads consist of Payroll Taxes (PRT), Injuries and Damages (I&D), and Pension and Benefits (P&B). The purpose of Payroll Loads is to recognize the additional overhead expense to capital labor for payroll taxes, injuries and damages, and pension and benefits as a load on labor charge cost types, to all departments of the companies.
<b>Engineering &amp; Supervision Load</b>	The engineering and supervision (E&S) load is an allocation of all E&S expenses for higher-level engineering and supervisor employees and their assistants that have provided indirect support to construction and retirement jobs back to the construction, retirement, and merchandise and jobbing activity.
<b>Administrative &amp; General Load</b>	An administrative and general (A&G) load is a predetermined overhead rate that is used to allocate the expenses of A&G personnel that cannot be readily assignable to particular O&M, construction or special accounts. The rate is applied to eligible construction/retirement projects and eligible merchandise and jobbing work.
<b>Minor Material Load</b>	The minor material load (MML) is a predetermined rate that is used to load certain supply items such as bolts and washers that are more costly to account for and time consuming to handle on a per unit basis than their value warrants. A minor material load is applied to major unit of property that were issued during the month and that were designated as being eligible to receive a minor material load.
<b>Stores, Non-Stores Load</b>	The stores load (STL) is a predetermined rate that is used to load supply items that are issued from or returned to company storerooms; consists of salary and expenses incurred in the operation of the general store rooms. The stores load is applied to major unit of property that were issued during the month and that were designated as being eligible to receive a stores load. The non-stores load (NSL) is a predetermined rate that is used to load eligible projects for non-stock supply items or items that are not processed through the company storerooms and generally are delivered directly to the job sites.
<b>Purchasing Load</b>	The purchasing load is a predetermined rate that is used to load eligible purchase transactions for supply items or items that are processed through eprocurement, the companies' primary purchasing tool.

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>C Schedules - Links and Information</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
<b><u>Links to Schedules/Workpapers</u></b>			
<a href="#">C-Info</a>			
<a href="#">II-C-1 ROR Calculation</a>			
<a href="#">II-C-1.1 ROR Method</a>			
<a href="#">II-C-2.1</a>			
<a href="#">II-C-2.2</a>			
<a href="#">II-C-2.2a</a>			
<a href="#">II-C-2.3</a>			
<a href="#">II-C-2.3a</a>			
<a href="#">II-C-2.4 1</a>			
<a href="#">II-C-2.4 1a</a>			
<a href="#">II-C-2.4 2</a>			
<a href="#">II-C-2.4 2a</a>			
<a href="#">WP/II-C-2.4 1</a>			
<a href="#">WP/II-C-2.4 1.1</a>			
<a href="#">WP/II-C-2.4 2</a>			
<a href="#">WP/II-C-2.4 3</a>			
<a href="#">WP/II-C-2.4 4</a>			
<a href="#">WP/II-C-2.4 5</a>			
<a href="#">WP/II-C-2.4 6</a>			
<a href="#">WP/II-C-2.4 7</a>			
<a href="#">WP/II-C-2.4 8</a>			
<a href="#">WP/II-C-2.4 9</a>			
<a href="#">WP/II-C-2.4 10</a>			
<a href="#">WP/II-C-2.4 11</a>			
<a href="#">WP/II-C-2.4 12</a>			
<a href="#">WP/II-C-2.4 13</a>			
<a href="#">WP/II-C-2.4 14</a>			
<a href="#">WP/II-C-2.4 15</a>			
<a href="#">WP/II-C-2.4 16</a>			
<a href="#">WP/II-C-2.4 17</a>			
<a href="#">WP/II-C-2.4 18</a>			
<a href="#">WP/II-C-2.4 19</a>			
<a href="#">WP/II-C-2.4 20</a>			
<a href="#">WP/II-C-2.4 21</a>			

<a href="#">WP/II-C-2.4 22</a>			
<a href="#">WP/II-C-2.4 23</a>			
<a href="#">WP/II-C-2.4 24</a>			
<a href="#">II-C-2.5</a>			
<a href="#">II-C-2.6 part 1</a>			
<a href="#">II-C-2.6 part 2</a>			
<a href="#">II-C-2.7</a>			
<a href="#">II-C-2.8</a>			
<a href="#">WP/II-C-2.8</a>			
<a href="#">WP/II-C-2.8 1</a>			
<a href="#">II-C-2.8.1</a>			
<a href="#">WP/II-C-2.8.1</a>			
<a href="#">WP/II-C-2.8.1 2</a>			
<a href="#">II-C-2.9</a>			
<a href="#">II-C-2.10</a>			
<a href="#">II-C-3</a>			
<a href="#">II-C-4</a>			

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>II-C-1 ROR Calculation</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
			1	1
Line			Test Period	Pro Forma Test Period
No.			Weighted Cost	Weighted Cost
1	Common Equity		5.32%	4.94%
2	Preferred Stock		0.00%	0.00%
3	Preferred Trust Securities		0.00%	0.00%
4	Long-Term Debt		4.36%	2.94%
5	Short-Term Debt		0.00%	0.00%
6				
7	<b>Total (ROR)</b>		9.69%	7.88%

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-C-1.1 RATE OF RETURN METHOD											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
			1	2	3	4	5	6	7	8	9
			Test Year	Company	Company	Transmission	Distribution	Metering	T&D Billing	T&D Customer	
Line	Description	Reference	Total	Company	Total	Function	Function	Function	Service	Service	Total
No.	Description	Schedule	Electric	Adjustments	Request	(TRAN)	(DIST)	(MET)	(TBILL)	(TDCS)	TX-Retail
1	<b>Weighted Cost of Capital</b>	<b>II-C-2.1</b>									
2	Common Equity				47.5%						
3	Preferred Stock				0.0%						
4	Preferred Trust Securities				0.0%						
5	Long Term Debt				52.5%						
6	Short Term Debt				0.0%						
7	<b>Total</b>				<b>100.0%</b>						
8											
9	TNMP has used a 52.5% debt and 47.5% common equity ratio in quantifying its WCOC. See Schedule II-C-2.1										

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-C-2.1 Weighted Average Cost of Capital (Proforma Test Period)										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
Line No.		(a) Balance	(b) Proforma Adjustments	(c) Proforma Balance	(d) Percent of Total	(e) Cost	(f) Weighted Cost	(g) Proforma Percent of Total	(h) Proforma Cost	(i) Proforma Weighted Cost
1	Common Equity	1,658,440,165	(226,664,902)	1,431,775,263	51.18%	10.400%	5.32%	47.54%	10.40%	4.94%
2	Preferred Stock	-		-	0.00%	0.000%	0.00%	0.00%	0.00%	0.00%
3	Preferred Trust Securities	-		-	0.00%	0.000%	0.00%	0.00%	0.00%	0.00%
4	Long-Term Debt	1,581,650,216	(1,939,027)	1,579,711,189	48.82%	8.936%	4.36%	52.46%	5.60%	2.94%
5	Short-Term Debt	-		-	0.00%	0.000%	0.00%	0.00%	0.00%	0.00%
6										
7	Total	\$3,240,090,381	(228,603,929)	3,011,486,452	100.00%		9.69%	100.00%		7.88%
8										
9										Tax Rate 21.00%
10										
11										Tax gross up
12										Common 6.26%
13										Preferred 0.00%
14										Debt 2.94%
15										<b>Total 9.20%</b>



								Schedule II-C-2.2a
Adjusted Cost of Preferred Stock								
LINE								
1				Balance of Unamortized Gains (Losses) on				\$0
2				Redeemed Stock (Sched.II-C-2.2)				
3				- Balance Related to Gains (Losses) Identified				\$0
4				in Col.(h) of Schedule II-C-2.2				
5								
6				Net Balance of Unamortized Gains (Losses) Not				\$0
7				Accounted for in Col.(h) of Schedule II-C-2.2				
8								
9								
10				Annual Amortization of Gains (Losses) on				\$0
11				Redeemed Stock				
12				- Annual Amortization Related to Gains (Losses)				\$0
13				Identified in Col.(h) of Schedule II-C-2.2				
14								
15				Net Annual Amortization of Gains (Losses) Not				\$0
16				Accounted for in Col.(h) of Schedule II-C-2.2				
17								
18								
19				Net Balance of Preferred Stock (Sched.II-C-2.2)				\$0
20				- Net Balance of Unamortized Gains (Losses) from Line 6				\$0
21								
22				Preferred Stock Balance Excluding Net Gains (Losses)				\$0
23								
24				x Weighted Average Cost of Preferred Stock (Sched.II-C-2.2)				0.00%
25								
26				Annual Preferred Stock Requirement				\$0
27								
28				- Net Amortization of Gains (Losses) from Line 15				\$0
29								
30				Adjusted Annual Preferred Stock Requirement				\$0
31								
32				Adjusted Cost of Preferred Stock (Line 30/Line 19)				0.00%

PUBLIC UTILITY COMMISSION OF TEXAS																		
TEXAS-NEW MEXICO POWER COMPANY																		
II-C-2.2 Weighted Average Cost of Preferred Stock																		
TEST YEAR ENDING 06/30/2025																		
DOCKET NO. 58964																		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)			
			Mandatory	Dividend	Par Value	Premium	Underwriting	Gain or	Original	Net	Par Value	Current	As % of	Cost	Weighted			
Line	Description	Issuance	Redemption	Rate	at Issuance	or	Fees and	(Loss) on	Net	As % of	Currently	Net	Total Net	of	Average			
		Date	(Y/N)			(Discount)	Issuance	Redeemed	Proceeds	Par	Outstanding	Proceeds	Proceeds	Money	Cost			
<b>THIS SCHEDULE IS NOT APPLICABLE TO TEXAS NEW MEXICO POWER</b>																		
1	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%			
								Total			\$0	\$0	0.000%		0.000%			
								Plus:	Unamortized Premium (Discount)		\$0							
								Less:	Unamortized Fees and Issuance Expenses		\$0							
								Plus:	Unamort. Gains (Losses) on Redeemed Stock		\$0							
								Net Balance of Preferred Stock			\$0							

								Schedule II-C-2.3a
Adjusted Cost of Preferred Trust Securities								
LINE								
1								\$0
2								
3	-							\$0
4								
5								
6								\$0
7								
8								
9								
10								\$0
11								
12	-							\$0
13								
14								
15								\$0
16								
17								
18								
19								\$0
20	-							\$0
21								
22								\$0
23								
24	x							0.00%
25								
26								\$0
27								
28	-							\$0
29								
30								\$0
31								
32								0.00%



Schedule II-C-2.4.1a									
Adjusted Cost of Long-Term Debt (Proforma Test Period)									
LINE									
1									(\$23,071,646)
2									
3	-								(\$23,071,646)
4									
5									
6									\$0
7									
8									
9									
10									\$1,298,226
11									
12	-								\$1,298,226
13									
14									
15									\$0
16									
17									
18									
19									\$1,579,711,189
20	-								\$0
21									
22									\$1,579,711,189
23									
24	x								5.60%
25									
26									\$88,427,549
27									
28	-								\$0
29									
30									\$88,427,549
31									
32									5.598%



Schedule II-C-2.4.2a									
Adjusted Cost of Long-Term Debt (Unadjusted Test Period)									
LINE									
1		Balance of Unamortized Gains (Losses) on							(\$23,071,646)
2		Reacquired Debt (Sched.II-C-2.4)							
3		- Balance Related to Gains (Losses) Identified							(\$23,071,646)
4		in Col.(k) of Schedule II-C-2.4							
5									
6		Net Balance of Unamortized Gains (Losses) Not							\$0
7		Accounted for in Col.(h) of Schedule II-C-2.4							
8									
9									
10		Annual Amortization of Gains (Losses) on							\$1,298,226
11		Reacquired Debt							
12		- Annual Amortization Related to Gains (Losses)							\$1,298,226
13		Identified in Col.(7) of Schedule WP/II-C-2.4 1.1							
14									
15		Net Annual Amortization of Gains (Losses) Not							\$0
16		Accounted for in Col.(h) of Schedule II-C-2.4							
17									
18									
19		Net Balance of Debt (Sched.II-C-2.4)							\$1,581,650,216
20		- Net Balance of Unamortized Gains (Losses) from Line 6							\$0
21									
22		Debt Balance Excluding Net Gains (Losses)							\$1,581,650,216
23									
24		x Weighted Average Cost of Debt (Sched.II-C-2.4)							8.94%
25									
26		Annual Debt Requirement							\$141,344,107
27									
28		- Net Amortization of Gains (Losses) from Line 15							\$0
29									
30		Adjusted Annual Debt Requirement							\$141,344,107
31									
32		Adjusted Cost of Debt (Line 30/Line 19)							8.94%

Texas-New Mexico Power Company						
WP/II-C-2.4 1-Long-Term Debt Yield to Maturity						
PAR FOR PAR DEBT DEAL						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
4/3/2013	0			(78,362,664)	Gross Proceeds	\$ 93,198,000
4/3/2013	0		2,678,524	2,678,524	Premium	23,249,173
10/1/2013	1	3,238,631		3,238,631	Issue Costs	(1,787,616)
4/1/2014	2	3,238,631		3,238,631		\$ 114,659,557
10/1/2014	3	3,238,631		3,238,631	Loss on Reacquired Debt	36,296,893
4/1/2015	4	3,238,631		3,238,631	Net Proceeds	\$ 78,362,664
10/1/2015	5	3,238,631		3,238,631		
4/1/2016	6	3,238,631		3,238,631		
10/1/2016	7	3,238,631		3,238,631		
4/1/2017	8	3,238,631		3,238,631		
10/1/2017	9	3,238,631		3,238,631		
4/1/2018	10	3,238,631		3,238,631		
10/1/2018	11	3,238,631		3,238,631		
4/1/2019	12	3,238,631		3,238,631		
10/1/2019	13	3,238,631		3,238,631		
4/1/2020	14	3,238,631		3,238,631		
10/1/2020	15	3,238,631		3,238,631		
4/1/2021	16	3,238,631		3,238,631		
10/1/2021	17	3,238,631		3,238,631		
4/1/2022	18	3,238,631		3,238,631		
10/1/2022	19	3,238,631		3,238,631		
4/1/2023	20	3,238,631		3,238,631		
10/1/2023	21	3,238,631		3,238,631		
4/1/2024	22	3,238,631		3,238,631		
10/1/2024	23	3,238,631		3,238,631		
4/1/2025	24	3,238,631		3,238,631		
10/1/2025	25	3,238,631		3,238,631		
4/1/2026	26	3,238,631		3,238,631		
10/1/2026	27	3,238,631		3,238,631		
4/1/2027	28	3,238,631		3,238,631		
10/1/2027	29	3,238,631		3,238,631		
4/1/2028	30	3,238,631		3,238,631		
10/1/2028	31	3,238,631		3,238,631		
4/1/2029	32	3,238,631		3,238,631		
10/1/2029	33	3,238,631		3,238,631		
4/1/2030	34	3,238,631		3,238,631		
10/1/2030	35	3,238,631		3,238,631		
4/1/2031	36	3,238,631		3,238,631		
10/1/2031	37	3,238,631		3,238,631		
4/1/2032	38	3,238,631		3,238,631		
10/1/2032	39	3,238,631		3,238,631		
4/1/2033	40	3,238,631		3,238,631		
10/1/2033	41	3,238,631		3,238,631		
4/1/2034	42	3,238,631		3,238,631		
10/1/2034	43	3,238,631		3,238,631		
4/1/2035	44	3,238,631		3,238,631		
10/1/2035	45	3,238,631		3,238,631		
4/1/2036	46	3,238,631		3,238,631		
10/1/2036	47	3,238,631		3,238,631		
4/1/2037	48	3,238,631		3,238,631		
10/1/2037	49	3,238,631		3,238,631		
4/1/2038	50	3,238,631		3,238,631		
10/1/2038	51	3,238,631		3,238,631		
4/1/2039	52	3,238,631		3,238,631		
10/1/2039	53	3,238,631		3,238,631		
4/1/2040	54	3,238,631		3,238,631		
10/1/2040	55	3,238,631		3,238,631		
4/1/2041	56	3,238,631		3,238,631		
10/1/2041	57	3,238,631		3,238,631		
4/1/2042	58	3,238,631		3,238,631		
10/1/2042	59	3,238,631		3,238,631		
4/1/2043	60	3,238,631	93,198,000	96,436,631		
		194,317,830	93,198,000	287,515,830		
		COST OF MONEY		8.915%		



PUBLIC UTILITY COMMISSION OF TEXAS								
TEXAS-NEW MEXICO POWER COMPANY								
TEST YEAR ENDING 6/30/2025								
WP/II-C-2.4 1.1 LOSS ON REACQUIRED DEBT								
DOCKET NO. 58964								
	1	2	3	4	5	6	7	8
		Amount	Retirement	Balance	Months Outstanding	Monthly	Annual	
Line No.	Description	Retired	Date	6/30/2025	As of 6/30/2025	Amortization	Amortization	Reference
1	Existing Loss on reacquired debt							
2	Par for Par Debt Deal	93,198,000	4/6/2013	23,071,646	213	108,186	1,298,226	
3								
4	<b>Total</b>	<b>93,198,000</b>		<b>23,071,646</b>		<b>108,186</b>	<b>1,298,226</b>	II-C-2.4.1a, line 10

Texas-New Mexico Power Company						
WP/II-C-2.4 2-Long-Term Debt Yield to Maturity						
2019 A \$80 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
7/1/2019	0			(79,399,173)	Gross Proceeds	\$ 80,000,000
1/1/2020	1	1,440,000		1,440,000	Discount	-
7/1/2020	2	1,440,000		1,440,000	Issue Costs	(600,827)
1/1/2021	3	1,440,000		1,440,000	Net Proceeds	\$ 79,399,173
7/1/2021	4	1,440,000		1,440,000		
1/1/2022	5	1,440,000		1,440,000		
7/1/2022	6	1,440,000		1,440,000		
1/1/2023	7	1,440,000		1,440,000		
7/1/2023	8	1,440,000		1,440,000		
1/1/2024	9	1,440,000		1,440,000		
7/1/2024	10	1,440,000		1,440,000		
1/1/2025	11	1,440,000		1,440,000		
7/1/2025	12	1,440,000		1,440,000		
1/1/2026	13	1,440,000		1,440,000		
7/1/2026	14	1,440,000		1,440,000		
1/1/2027	15	1,440,000		1,440,000		
7/1/2027	16	1,440,000		1,440,000		
1/1/2028	17	1,440,000		1,440,000		
7/1/2028	18	1,440,000		1,440,000		
1/1/2029	19	1,440,000		1,440,000		
7/1/2029	20	1,440,000	80,000,000	81,440,000		
		28,800,000	80,000,000	108,800,000		
		COST OF MONEY		3.721%		



Texas-New Mexico Power Company						
WP/II-C-2.4 3-Long-Term Debt Yield to Maturity						
2023 A \$130 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
4/28/2023	0			(129,293,301)	Gross Proceeds	\$ 130,000,000
10/1/2023	1	3,256,500		3,256,500	Discount	-
4/1/2024	2	3,256,500		3,256,500	Issue Costs	(706,699)
10/1/2024	3	3,256,500		3,256,500	Net Proceeds	\$ 129,293,301
4/1/2025	4	3,256,500		3,256,500		
10/1/2025	5	3,256,500		3,256,500		
4/1/2026	6	3,256,500		3,256,500		
10/1/2026	7	3,256,500		3,256,500		
4/1/2027	8	3,256,500		3,256,500		
10/1/2027	9	3,256,500		3,256,500		
4/1/2028	10	3,256,500		3,256,500		
10/1/2028	11	3,256,500		3,256,500		
4/1/2029	12	3,256,500		3,256,500		
10/1/2029	13	3,256,500		3,256,500		
4/1/2030	14	3,256,500		3,256,500		
10/1/2030	15	3,256,500		3,256,500		
4/1/2031	16	3,256,500		3,256,500		
10/1/2031	17	3,256,500		3,256,500		
4/1/2032	18	3,256,500		3,256,500		
10/1/2032	19	3,256,500		3,256,500		
4/1/2033	20	3,256,500	130,000,000	133,256,500		
		65,130,000	130,000,000	195,130,000		
		COST OF MONEY		5.189%		



Texas-New Mexico Power Company						
WP/II-C-2.4 4-Long-Term Debt Yield to Maturity						
2023 B \$55 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
7/28/2023	0			(54,701,012)	Gross Proceeds	\$ 55,000,000
1/1/2024	1	1,504,250		1,504,250	Discount	-
7/1/2024	2	1,504,250		1,504,250	Issue Costs	(298,988)
1/1/2025	3	1,504,250		1,504,250	Net Proceeds	\$ 54,701,012
7/1/2025	4	1,504,250		1,504,250		
1/1/2026	5	1,504,250		1,504,250		
7/1/2026	6	1,504,250		1,504,250		
1/1/2027	7	1,504,250		1,504,250		
7/1/2027	8	1,504,250		1,504,250		
1/1/2028	9	1,504,250		1,504,250		
7/1/2028	10	1,504,250		1,504,250		
1/1/2029	11	1,504,250		1,504,250		
7/1/2029	12	1,504,250		1,504,250		
1/1/2030	13	1,504,250		1,504,250		
7/1/2030	14	1,504,250		1,504,250		
1/1/2031	15	1,504,250		1,504,250		
7/1/2031	16	1,504,250		1,504,250		
1/1/2032	17	1,504,250		1,504,250		
7/1/2032	18	1,504,250		1,504,250		
1/1/2033	19	1,504,250		1,504,250		
7/1/2033	20	1,504,250		1,504,250		
1/1/2034	21	1,504,250		1,504,250		
7/1/2034	22	1,504,250		1,504,250		
1/1/2035	23	1,504,250		1,504,250		
7/1/2035	24	1,504,250		1,504,250		
1/1/2036	25	1,504,250		1,504,250		
7/1/2036	26	1,504,250		1,504,250		
1/1/2037	27	1,504,250		1,504,250		
7/1/2037	28	1,504,250		1,504,250		
1/1/2038	29	1,504,250		1,504,250		
7/1/2038	30	1,504,250		1,504,250		
1/1/2039	31	1,504,250		1,504,250		
7/1/2039	32	1,504,250		1,504,250		
1/1/2040	33	1,504,250		1,504,250		
7/1/2040	34	1,504,250		1,504,250		
1/1/2041	35	1,504,250		1,504,250		
7/1/2041	36	1,504,250		1,504,250		
1/1/2042	37	1,504,250		1,504,250		
7/1/2042	38	1,504,250		1,504,250		
1/1/2043	39	1,504,250		1,504,250		
7/1/2043	40	1,504,250		1,504,250		
1/1/2044	41	1,504,250		1,504,250		
7/1/2044	42	1,504,250		1,504,250		

Texas-New Mexico Power Company						
WP/II-C-2.4 4-Long-Term Debt Yield to Maturity						
1/1/2045	43	1,504,250		1,504,250		
7/1/2045	44	1,504,250		1,504,250		
1/1/2046	45	1,504,250		1,504,250		
7/1/2046	46	1,504,250		1,504,250		
1/1/2047	47	1,504,250		1,504,250		
7/1/2047	48	1,504,250		1,504,250		
1/1/2048	49	1,504,250		1,504,250		
7/1/2048	50	1,504,250		1,504,250		
1/1/2049	51	1,504,250		1,504,250		
7/1/2049	52	1,504,250		1,504,250		
1/1/2050	53	1,504,250		1,504,250		
7/1/2050	54	1,504,250		1,504,250		
1/1/2051	55	1,504,250		1,504,250		
7/1/2051	56	1,504,250		1,504,250		
1/1/2052	57	1,504,250		1,504,250		
7/1/2052	58	1,504,250		1,504,250		
1/1/2053	59	1,504,250		1,504,250		
7/1/2053	60	1,504,250	55,000,000	56,504,250		
		90,255,000	55,000,000	145,255,000		
		COST OF MONEY		5.606%		





Texas-New Mexico Power Company						
WP/II-C-2.4 5-Long-Term Debt Yield to Maturity						
2019 D \$75 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
3/29/2019	0			(74,436,725)	Gross Proceeds	\$ 75,000,000
9/1/2019	1	1,470,000		1,470,000	Discount	-
3/1/2020	2	1,470,000		1,470,000	Issue Costs	(563,275)
9/1/2020	3	1,470,000		1,470,000	Net Proceeds	\$ 74,436,725
3/1/2021	4	1,470,000		1,470,000		
9/1/2021	5	1,470,000		1,470,000		
3/1/2022	6	1,470,000		1,470,000		
9/1/2022	7	1,470,000		1,470,000		
3/1/2023	8	1,470,000		1,470,000		
9/1/2023	9	1,470,000		1,470,000		
3/1/2024	10	1,470,000		1,470,000		
9/1/2024	11	1,470,000		1,470,000		
3/1/2025	12	1,470,000		1,470,000		
9/1/2025	13	1,470,000		1,470,000		
3/1/2026	14	1,470,000		1,470,000		
9/1/2026	15	1,470,000		1,470,000		
3/1/2027	16	1,470,000		1,470,000		
9/1/2027	17	1,470,000		1,470,000		
3/1/2028	18	1,470,000		1,470,000		
9/1/2028	19	1,470,000		1,470,000		
3/1/2029	20	1,470,000		1,470,000		
9/1/2029	21	1,470,000		1,470,000		
3/1/2030	22	1,470,000		1,470,000		
9/1/2030	23	1,470,000		1,470,000		
3/1/2031	24	1,470,000		1,470,000		
9/1/2031	25	1,470,000		1,470,000		
3/1/2032	26	1,470,000		1,470,000		
9/1/2032	27	1,470,000		1,470,000		
3/1/2033	28	1,470,000		1,470,000		
9/1/2033	29	1,470,000		1,470,000		
3/1/2034	30	1,470,000		1,470,000		
9/1/2034	31	1,470,000		1,470,000		
3/1/2035	32	1,470,000		1,470,000		
9/1/2035	33	1,470,000		1,470,000		
3/1/2036	34	1,470,000		1,470,000		
9/1/2036	35	1,470,000		1,470,000		
3/1/2037	36	1,470,000		1,470,000		
9/1/2037	37	1,470,000		1,470,000		
3/1/2038	38	1,470,000		1,470,000		
9/1/2038	39	1,470,000		1,470,000		
3/1/2039	40	1,470,000	75,000,000	76,470,000		
		58,800,000	75,000,000	59,363,275		
		COST OF MONEY		4.034%		



Texas-New Mexico Power Company						
WP/II-C-2.4 6-Long-Term Debt Yield to Maturity						
2019 D \$75 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
3/29/2019	0			(74,436,725)	Gross Proceeds	\$ 75,000,000
9/28/2018	1	1,522,500		1,522,500	Discount	-
3/1/2019	2	1,522,500		1,522,500	Issue Costs	(563,275)
9/1/2019	3	1,522,500		1,522,500	Net Proceeds	\$ 74,436,725
3/1/2020	4	1,522,500		1,522,500		
9/1/2020	5	1,522,500		1,522,500		
3/1/2021	6	1,522,500		1,522,500		
9/1/2021	7	1,522,500		1,522,500		
3/1/2022	8	1,522,500		1,522,500		
9/1/2022	9	1,522,500		1,522,500		
3/1/2023	10	1,522,500		1,522,500		
9/1/2023	11	1,522,500		1,522,500		
3/1/2024	12	1,522,500		1,522,500		
9/1/2024	13	1,522,500		1,522,500		
3/1/2025	14	1,522,500		1,522,500		
9/1/2025	15	1,522,500		1,522,500		
3/1/2026	16	1,522,500		1,522,500		
9/1/2026	17	1,522,500		1,522,500		
3/1/2027	18	1,522,500		1,522,500		
9/1/2027	19	1,522,500		1,522,500		
3/1/2028	20	1,522,500		1,522,500		
9/1/2028	21	1,522,500		1,522,500		
3/1/2029	22	1,522,500		1,522,500		
9/1/2029	23	1,522,500		1,522,500		
3/1/2030	24	1,522,500		1,522,500		
9/1/2030	25	1,522,500		1,522,500		
3/1/2031	26	1,522,500		1,522,500		
9/1/2031	27	1,522,500		1,522,500		
3/1/2032	28	1,522,500		1,522,500		
9/1/2032	29	1,522,500		1,522,500		
3/1/2033	30	1,522,500		1,522,500		
9/1/2033	31	1,522,500		1,522,500		
3/1/2034	32	1,522,500		1,522,500		
9/1/2034	33	1,522,500		1,522,500		
3/1/2035	34	1,522,500		1,522,500		
9/1/2035	35	1,522,500		1,522,500		
3/1/2036	36	1,522,500		1,522,500		
9/1/2036	37	1,522,500		1,522,500		
3/1/2037	38	1,522,500		1,522,500		
9/1/2037	39	1,522,500		1,522,500		
3/1/2038	40	1,522,500		1,522,500		
9/1/2038	41	1,522,500		1,522,500		
3/1/2039	42	1,522,500		1,522,500		
9/1/2039	43	1,522,500		1,522,500		
3/1/2040	44	1,522,500		1,522,500		

<b>Texas-New Mexico Power Company</b>							
<b>WP/II-C-2.4 6-Long-Term Debt Yield to Maturity</b>							
	9/1/2040	45	1,522,500		1,522,500		
	3/1/2041	46	1,522,500		1,522,500		
	9/1/2041	47	1,522,500		1,522,500		
	3/1/2042	48	1,522,500		1,522,500		
	9/1/2042	49	1,522,500		1,522,500		
	3/1/2043	50	1,522,500		1,522,500		
	9/1/2043	51	1,522,500		1,522,500		
	3/1/2044	52	1,522,500	75,000,000	76,522,500		
			79,170,000	75,000,000	79,733,275		
			<b>COST OF MONEY</b>		<b>4.448%</b>		





Texas-New Mexico Power Company						
WP/II-C-2.4 7-Long-Term Debt Yield to Maturity						
2020 A \$85 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
4/24/2020	0			(84,152,217)	Gross Proceeds	\$ 85,000,000
10/1/2020	1	1,160,250		1,160,250	Discount	-
4/1/2021	2	1,160,250		1,160,250	Issue Costs	(847,783)
10/1/2021	3	1,160,250		1,160,250	Net Proceeds	\$ 84,152,217
4/1/2022	4	1,160,250		1,160,250		
10/1/2022	5	1,160,250		1,160,250		
4/1/2023	6	1,160,250		1,160,250		
10/1/2023	7	1,160,250		1,160,250		
4/1/2024	8	1,160,250		1,160,250		
10/1/2024	9	1,160,250		1,160,250		
4/1/2025	10	1,160,250		1,160,250		
10/1/2025	11	1,160,250		1,160,250		
4/1/2026	12	1,160,250		1,160,250		
10/1/2026	13	1,160,250		1,160,250		
4/1/2027	14	1,160,250		1,160,250		
10/1/2027	15	1,160,250		1,160,250		
4/1/2028	16	1,160,250		1,160,250		
10/1/2028	17	1,160,250		1,160,250		
4/1/2029	18	1,160,250		1,160,250		
10/1/2029	19	1,160,250		1,160,250		
4/25/2030	20	1,314,950	85,000,000	86,314,950		
		23,359,700	85,000,000	24,207,483		
		<b>COST OF MONEY</b>		<b>2.884%</b>		



Texas-New Mexico Power Company						
WP/II-C-2.4 8-Long-Term Debt Yield to Maturity						
2020 B \$25 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
4/24/2020	0			(24,750,652)	Gross Proceeds	\$ 25,000,000
10/1/2020	1	420,000		420,000	Discount	-
4/1/2021	2	420,000		420,000	Issue Costs	(249,348)
10/1/2021	3	420,000		420,000	Net Proceeds	\$ 24,750,652
4/1/2022	4	420,000		420,000		
10/1/2022	5	420,000		420,000		
4/1/2023	6	420,000		420,000		
10/1/2023	7	420,000		420,000		
4/1/2024	8	420,000		420,000		
10/1/2024	9	420,000		420,000		
4/1/2025	10	420,000		420,000		
10/1/2025	11	420,000		420,000		
4/1/2026	12	420,000		420,000		
10/1/2026	13	420,000		420,000		
4/1/2027	14	420,000		420,000		
10/1/2027	15	420,000		420,000		
4/1/2028	16	420,000		420,000		
10/1/2028	17	420,000		420,000		
4/1/2029	18	420,000		420,000		
10/1/2029	19	420,000		420,000		
4/1/2030	20	420,000		420,000		
10/1/2030	21	420,000		420,000		
4/1/2031	22	420,000		420,000		
10/1/2031	23	420,000		420,000		
4/1/2032	24	420,000		420,000		
10/1/2032	25	420,000		420,000		
4/1/2033	26	420,000		420,000		
10/1/2033	27	420,000		420,000		
4/1/2034	28	420,000		420,000		
10/1/2034	29	420,000		420,000		
4/1/2035	30	420,000		420,000		
10/1/2035	31	420,000		420,000		
4/1/2036	32	420,000		420,000		
10/1/2036	33	420,000		420,000		
4/1/2037	34	420,000		420,000		
10/1/2037	35	420,000		420,000		
4/1/2038	36	420,000		420,000		
10/1/2038	37	420,000		420,000		
4/1/2039	38	420,000		420,000		
10/1/2039	39	420,000		420,000		
4/1/2040	40	420,000		420,000		
10/1/2040	41	420,000		420,000		
4/1/2041	42	420,000		420,000		

Texas-New Mexico Power Company						
WP/II-C-2.4 8-Long-Term Debt Yield to Maturity						
10/1/2041	43	420,000		420,000		
4/1/2042	44	420,000		420,000		
10/1/2042	45	420,000		420,000		
4/1/2043	46	420,000		420,000		
10/1/2043	47	420,000		420,000		
4/1/2044	48	420,000		420,000		
10/1/2044	49	420,000		420,000		
4/1/2045	50	420,000		420,000		
10/1/2045	51	420,000		420,000		
4/1/2046	52	420,000		420,000		
10/1/2046	53	420,000		420,000		
4/1/2047	54	420,000		420,000		
10/1/2047	55	420,000		420,000		
4/1/2048	56	420,000		420,000		
10/1/2048	57	420,000		420,000		
4/1/2049	58	420,000		420,000		
10/1/2049	59	420,000		420,000		
4/24/2050	60	420,000	25,000,000	25,420,000		
		25,200,000	25,000,000	25,449,348		
		COST OF MONEY		<b>3.448%</b>		





Texas-New Mexico Power Company						
WP/II-C-2.4 9-Long-Term Debt Yield to Maturity						
2020 C \$25 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
7/15/2020	0			(24,750,652)	Gross Proceeds	\$ 25,000,000
10/1/2020	1	366,250		366,250	Discount	-
4/1/2021	2	366,250		366,250	Issue Costs	(249,348)
10/1/2021	3	366,250		366,250	Net Proceeds	\$ 24,750,652
4/1/2022	4	366,250		366,250		
10/1/2022	5	366,250		366,250		
4/1/2023	6	366,250		366,250		
10/1/2023	7	366,250		366,250		
4/1/2024	8	366,250		366,250		
10/1/2024	9	366,250		366,250		
4/1/2025	10	366,250		366,250		
10/1/2025	11	366,250		366,250		
4/1/2026	12	366,250		366,250		
10/1/2026	13	366,250		366,250		
4/1/2027	14	366,250		366,250		
10/1/2027	15	366,250		366,250		
4/1/2028	16	366,250		366,250		
10/1/2028	17	366,250		366,250		
4/1/2029	18	366,250		366,250		
10/1/2029	19	366,250		366,250		
4/1/2030	20	366,250		366,250		
10/1/2030	21	366,250		366,250		
4/1/2031	22	366,250		366,250		
10/1/2031	23	366,250		366,250		
4/1/2032	24	366,250		366,250		
10/1/2032	25	366,250		366,250		
4/1/2033	26	366,250		366,250		
10/1/2033	27	366,250		366,250		
4/1/2034	28	366,250		366,250		
10/1/2034	29	366,250		366,250		
4/1/2035	30	366,250		366,250		
10/1/2035	31	366,250		366,250		
7/1/2035	32	183,125	25,000,000	25,183,125		
		11,536,875	25,000,000	11,786,223		
		COST OF MONEY		3.185%		



Texas-New Mexico Power Company						
WP/II-C-2.4 10-Long-Term Debt Yield to Maturity						
2020 D \$50 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
7/15/2020	0			(49,501,314)	Gross Proceeds	\$ 50,000,000
10/15/2020	1	690,000		690,000	Discount	-
4/15/2021	2	840,000		840,000	Issue Costs	(498,686)
10/15/2021	3	840,000		840,000	Net Proceeds	\$ 49,501,314
4/15/2022	4	840,000		840,000		
10/15/2022	5	840,000		840,000		
4/15/2023	6	840,000		840,000		
10/15/2023	7	840,000		840,000		
4/15/2024	8	840,000		840,000		
10/15/2024	9	840,000		840,000		
4/15/2025	10	840,000		840,000		
10/15/2025	11	840,000		840,000		
4/15/2026	12	840,000		840,000		
10/15/2026	13	840,000		840,000		
4/15/2027	14	840,000		840,000		
10/15/2027	15	840,000		840,000		
4/15/2028	16	840,000		840,000		
10/15/2028	17	840,000		840,000		
4/15/2029	18	840,000		840,000		
10/15/2029	19	840,000		840,000		
4/15/2030	20	840,000		840,000		
10/15/2030	21	840,000		840,000		
4/15/2031	22	840,000		840,000		
10/15/2031	23	840,000		840,000		
4/15/2032	24	840,000		840,000		
10/15/2032	25	840,000		840,000		
4/15/2033	26	840,000		840,000		
10/15/2033	27	840,000		840,000		
4/15/2034	28	840,000		840,000		
10/15/2034	29	840,000		840,000		
4/15/2035	30	840,000		840,000		
10/15/2035	31	840,000		840,000		
4/15/2036	32	840,000		840,000		
10/15/2036	33	840,000		840,000		
4/15/2037	34	840,000		840,000		
10/15/2037	35	840,000		840,000		
4/15/2038	36	840,000		840,000		
10/15/2038	37	840,000		840,000		
4/15/2039	38	840,000		840,000		
10/15/2039	39	840,000		840,000		
4/15/2040	40	840,000		840,000		
10/15/2040	41	840,000		840,000		
4/15/2041	42	840,000		840,000		

Texas-New Mexico Power Company						
WP/II-C-2.4 10-Long-Term Debt Yield to Maturity						
10/15/2041	43	840,000		840,000		
4/15/2042	44	840,000		840,000		
10/15/2042	45	840,000		840,000		
4/15/2043	46	840,000		840,000		
10/15/2043	47	840,000		840,000		
4/15/2044	48	840,000		840,000		
10/15/2044	49	840,000		840,000		
4/15/2045	50	840,000		840,000		
10/15/2045	51	840,000		840,000		
4/15/2046	52	840,000		840,000		
10/15/2046	53	840,000		840,000		
4/15/2047	54	840,000		840,000		
10/15/2047	55	840,000		840,000		
4/15/2048	56	840,000		840,000		
10/15/2048	57	840,000		840,000		
4/15/2049	58	840,000		840,000		
10/15/2049	59	840,000		840,000		
4/15/2050	60	840,000		840,000		
7/15/2050	61	690,000	50,000,000	50,690,000		
		50,940,000	50,000,000	51,438,686		
		COST OF MONEY		3.481%		





Texas-New Mexico Power Company						
WP/II-C-2.4 11-Long-Term Debt Yield to Maturity						
2022 A \$65 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
5/12/2022	0			(64,559,548)	Gross Proceeds	\$ 65,000,000
11/1/2022	1	1,357,164		1,357,164	Discount	-
5/1/2023	2	1,342,250		1,342,250	Issue Costs	(440,452)
11/1/2023	3	1,342,250		1,342,250	Net Proceeds	<u>\$ 64,559,548</u>
5/1/2024	4	1,342,250		1,342,250		
11/1/2024	5	1,342,250		1,342,250		
5/1/2025	6	1,342,250		1,342,250		
11/1/2025	7	1,342,250		1,342,250		
5/1/2026	8	1,342,250		1,342,250		
11/1/2026	9	1,342,250		1,342,250		
5/1/2027	10	1,342,250		1,342,250		
11/1/2027	11	1,342,250		1,342,250		
5/1/2028	12	1,342,250		1,342,250		
11/1/2028	13	1,342,250		1,342,250		
5/1/2029	14	1,342,250		1,342,250		
11/1/2029	15	1,342,250		1,342,250		
5/1/2030	16	1,342,250		1,342,250		
11/1/2030	17	1,342,250		1,342,250		
5/1/2031	18	1,342,250		1,342,250		
11/1/2031	19	1,342,250		1,342,250		
5/1/2032	20	1,342,250		1,342,250		
11/1/2032	21	1,342,250		1,342,250		
5/1/2033	22	1,342,250		1,342,250		
11/1/2033	23	1,342,250		1,342,250		
5/1/2034	24	1,342,250		1,342,250		
11/1/2034	25	1,342,250		1,342,250		
5/1/2035	26	1,342,250		1,342,250		
11/1/2035	27	1,342,250		1,342,250		
5/1/2036	28	1,342,250		1,342,250		
11/1/2036	29	1,342,250		1,342,250		
5/1/2037	30	1,342,250		1,342,250		
11/1/2037	31	1,342,250		1,342,250		
5/1/2038	32	1,342,250		1,342,250		
11/1/2038	33	1,342,250		1,342,250		
5/1/2039	34	1,342,250		1,342,250		
11/1/2039	35	1,342,250		1,342,250		
5/1/2040	36	1,342,250		1,342,250		
11/1/2040	37	1,342,250		1,342,250		
5/1/2041	38	1,342,250		1,342,250		
11/1/2041	39	1,342,250		1,342,250		
5/1/2042	40	1,342,250		1,342,250		
11/1/2042	41	1,342,250		1,342,250		
5/1/2043	42	1,342,250		1,342,250		
11/1/2043	43	1,342,250		1,342,250		
5/1/2044	44	1,342,250		1,342,250		

11/1/2044	45	1,342,250		1,342,250				
5/1/2045	46	1,342,250		1,342,250				
11/1/2045	47	1,342,250		1,342,250				
5/1/2046	48	1,342,250		1,342,250				
11/1/2046	49	1,342,250		1,342,250				
5/1/2047	50	1,342,250		1,342,250				
11/1/2047	51	1,342,250		1,342,250				
5/1/2048	52	1,342,250		1,342,250				
11/1/2048	53	1,342,250		1,342,250				
5/1/2049	54	1,342,250		1,342,250				
11/1/2049	55	1,342,250		1,342,250				
5/1/2050	56	1,342,250		1,342,250				
11/1/2050	57	1,342,250		1,342,250				
5/1/2051	58	1,342,250		1,342,250				
11/1/2051	59	1,342,250		1,342,250				
5/1/2052	60	1,342,250		1,342,250				
11/1/2052	61	1,342,250		1,342,250				
5/1/2053	62	1,342,250	65,000,000	66,342,250				
		83,234,414	65,000,000	83,674,866				
		COST OF MONEY		<b>4.218%</b>				



Texas-New Mexico Power Company						
WP/II-C-2.4 12-Long-Term Debt Yield to Maturity						
2022 C \$95 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
7/28/2022	0			(94,356,263)	Gross Proceeds	\$ 95,000,000
1/1/2022	1	1,809,750		1,809,750	Discount	-
7/1/2022	2	1,809,750		1,809,750	Issue Costs	(643,737)
1/1/2023	3	1,809,750		1,809,750	Net Proceeds	\$ 94,356,263
7/1/2023	4	1,809,750		1,809,750		
1/1/2024	5	1,809,750		1,809,750		
7/1/2024	6	1,809,750		1,809,750		
1/1/2025	7	1,809,750		1,809,750		
7/1/2025	8	1,809,750		1,809,750		
1/1/2026	9	1,809,750		1,809,750		
7/1/2026	10	1,809,750		1,809,750		
1/1/2027	11	1,809,750		1,809,750		
7/1/2027	12	1,809,750		1,809,750		
1/1/2028	13	1,809,750		1,809,750		
7/1/2028	14	1,809,750		1,809,750		
1/1/2029	15	1,809,750		1,809,750		
7/1/2029	16	1,809,750		1,809,750		
1/1/2030	17	1,809,750		1,809,750		
7/1/2030	18	1,809,750		1,809,750		
1/1/2031	19	1,809,750		1,809,750		
7/1/2031	20	1,809,750		1,809,750		
1/1/2032	21	1,809,750		1,809,750		
7/1/2032	22	1,809,750		1,809,750		
1/1/2033	23	1,809,750		1,809,750		
7/1/2033	24	1,809,750		1,809,750		
1/1/2034	25	1,809,750		1,809,750		
7/1/2034	26	1,809,750		1,809,750		
1/1/2035	27	1,809,750		1,809,750		
7/1/2035	28	1,809,750		1,809,750		
1/1/2036	29	1,809,750		1,809,750		
7/1/2036	30	1,809,750		1,809,750		
1/1/2037	31	1,809,750		1,809,750		
7/1/2037	32	1,809,750		1,809,750		
1/1/2038	33	1,809,750		1,809,750		
7/1/2038	34	1,809,750		1,809,750		
1/1/2039	35	1,809,750		1,809,750		
7/1/2039	36	1,809,750		1,809,750		
1/1/2040	37	1,809,750		1,809,750		
7/1/2040	38	1,809,750		1,809,750		
1/1/2041	39	1,809,750		1,809,750		
7/1/2041	40	1,809,750		1,809,750		
1/1/2042	41	1,809,750		1,809,750		
7/1/2042	42	1,809,750		1,809,750		
1/1/2043	43	1,809,750		1,809,750		
7/1/2043	44	1,809,750		1,809,750		

1/1/2044	45	1,809,750		1,809,750				
7/1/2044	46	1,809,750		1,809,750				
1/1/2045	47	1,809,750		1,809,750				
7/1/2045	48	1,809,750		1,809,750				
1/1/2046	49	1,809,750		1,809,750				
7/1/2046	50	1,809,750		1,809,750				
1/1/2047	51	1,809,750		1,809,750				
7/1/2047	52	1,809,750		1,809,750				
1/1/2048	53	1,809,750		1,809,750				
7/1/2048	54	1,809,750		1,809,750				
1/1/2049	55	1,809,750		1,809,750				
7/1/2049	56	1,809,750		1,809,750				
1/1/2050	57	1,809,750		1,809,750				
7/1/2050	58	1,809,750		1,809,750				
1/1/2051	59	1,809,750		1,809,750				
7/1/2051	60	1,809,750		1,809,750				
1/1/2052	61	1,809,750		1,809,750				
7/1/2052	62	1,809,750	95,000,000	96,809,750				
		112,204,500	95,000,000	112,848,237				
		COST OF MONEY		<b>4.129%</b>				



<b>Texas-New Mexico Power Company</b>						
<b>WP/II-C-2.4 13-Long-Term Debt Yield to Maturity</b>						
		<b>2024 A \$32 MILLION FIRST MORTGAGE BONDS</b>				
		<b>INTEREST</b>	<b>DEBT REDEEMED</b>	<b>TOTAL</b>		
		<b>PAYMENT</b>	<b>/OTHER</b>	<b>CASH</b>		
		Per.				
3/28/2024	0			(31,788,346)	Gross Proceeds	\$ 32,000,000
9/1/2024	1	841,600		841,600	Discount	-
3/1/2025	2	841,600		841,600	Issue Costs	(211,654)
9/1/2025	3	841,600		841,600	Net Proceeds	<u>\$ 31,788,346</u>
3/1/2026	4	841,600		841,600		
9/1/2026	5	841,600		841,600		
3/1/2027	6	841,600		841,600		
9/1/2027	7	841,600		841,600		
3/1/2028	8	841,600		841,600		
9/1/2028	9	841,600		841,600		
3/1/2029	10	841,600	32,000,000	32,841,600		
		8,416,000	32,000,000	8,627,654		
		<b>COST OF MONEY</b>		<b>5.577%</b>		

Texas-New Mexico Power Company								
WP/II-C-2.4 13-Long-Term Debt Yield to Maturity								
Series	Issuance Date	Maturity Date	Interest Rate	Sinking Fund (Y/N)	Principal Amount At Issuance	Premium Or Discount	Underwriting Fees And Issuance Exp.	Net Proceeds At Issuance
FMB	03/28/24	3/28/2029	5.26%	N	32,000,000	-	(211,654)	31,788,346

<b>Texas-New Mexico Power Company</b>						
<b>WP/II-C-2.4 14-Long-Term Debt Yield to Maturity</b>						
<b>2024 B \$85 MILLION FIRST MORTGAGE BONDS</b>						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
3/28/2024	0			(84,437,794)	Gross Proceeds	\$ 85,000,000
9/1/2024	1	2,358,750		2,358,750	Discount	-
3/1/2025	2	2,358,750		2,358,750	Issue Costs	(562,206)
9/1/2025	3	2,358,750		2,358,750	Net Proceeds	<u>\$ 84,437,794</u>
3/1/2026	4	2,358,750		2,358,750		
9/1/2026	5	2,358,750		2,358,750		
3/1/2027	6	2,358,750		2,358,750		
9/1/2027	7	2,358,750		2,358,750		
3/1/2028	8	2,358,750		2,358,750		
9/1/2028	9	2,358,750		2,358,750		
3/1/2029	10	2,358,750		2,358,750		
9/1/2029	11	2,358,750		2,358,750		
3/1/2030	12	2,358,750		2,358,750		
9/1/2030	13	2,358,750		2,358,750		
3/1/2031	14	2,358,750		2,358,750		
9/1/2031	15	2,358,750		2,358,750		
3/1/2032	16	2,358,750		2,358,750		
9/1/2032	17	2,358,750		2,358,750		
3/1/2033	18	2,358,750		2,358,750		
9/1/2033	19	2,358,750		2,358,750		
3/1/2034	20	2,358,750		2,358,750		
9/1/2034	21	2,358,750		2,358,750		
3/1/2035	22	2,358,750		2,358,750		
9/1/2035	23	2,358,750		2,358,750		
3/1/2036	24	2,358,750	85,000,000	87,358,750		
		56,610,000	85,000,000	57,172,206		
		<b>COST OF MONEY</b>		<b>5.750%</b>		



Texas-New Mexico Power Company						
WP/II-C-2.4 15-Long-Term Debt Yield to Maturity						
2024 D \$40 MILLION FIRST MORTGAGE BONDS						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
7/1/2024	0			(39,735,432)	Gross Proceeds	\$ 40,000,000
1/1/2025	1	1,130,000		1,130,000	Discount	-
7/1/2025	2	1,130,000		1,130,000	Issue Costs	(264,568)
1/1/2026	3	1,130,000		1,130,000	Net Proceeds	<u>\$ 39,735,432</u>
7/1/2026	4	1,130,000		1,130,000		
1/1/2027	5	1,130,000		1,130,000		
7/1/2027	6	1,130,000		1,130,000		
1/1/2028	7	1,130,000		1,130,000		
7/1/2028	8	1,130,000		1,130,000		
1/1/2029	9	1,130,000		1,130,000		
7/1/2029	10	1,130,000		1,130,000		
1/1/2030	11	1,130,000		1,130,000		
7/1/2030	12	1,130,000		1,130,000		
1/1/2031	13	1,130,000		1,130,000		
7/1/2031	14	1,130,000		1,130,000		
1/1/2032	15	1,130,000		1,130,000		
7/1/2032	16	1,130,000		1,130,000		
1/1/2033	17	1,130,000		1,130,000		
7/1/2033	18	1,130,000		1,130,000		
1/1/2034	19	1,130,000		1,130,000		
7/1/2034	20	1,130,000		1,130,000		
1/1/2035	21	1,130,000		1,130,000		
7/1/2035	22	1,130,000		1,130,000		
1/1/2036	23	1,130,000		1,130,000		
7/1/2036	24	1,130,000		1,130,000		
1/1/2037	25	1,130,000		1,130,000		
7/1/2037	26	1,130,000		1,130,000		
1/1/2038	27	1,130,000		1,130,000		
7/1/2038	28	1,130,000		1,130,000		
1/1/2039	29	1,130,000		1,130,000		
7/1/2039	30	1,130,000	40,000,000	41,130,000		
		33,900,000	40,000,000	34,164,568		

			COST OF MONEY		5.794%				
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<b>Texas-New Mexico Power Company</b>						
<b>WP/II-C-2.4 16-Long-Term Debt Yield to Maturity</b>						
<b>2024 E \$128 MILLION FIRST MORTGAGE BONDS</b>						
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH		
7/1/2024	0			(127,153,383)	Gross Proceeds	\$ 128,000,000
1/1/2025	1	3,705,600		3,705,600	Discount	-
7/1/2025	2	3,705,600		3,705,600	Issue Costs	(846,617)
1/1/2026	3	3,705,600		3,705,600	Net Proceeds	<u>\$ 127,153,383</u>
7/1/2026	4	3,705,600		3,705,600		
1/1/2027	5	3,705,600		3,705,600		
7/1/2027	6	3,705,600		3,705,600		
1/1/2028	7	3,705,600		3,705,600		
7/1/2028	8	3,705,600		3,705,600		
1/1/2029	9	3,705,600		3,705,600		
7/1/2029	10	3,705,600		3,705,600		
1/1/2030	11	3,705,600		3,705,600		
7/1/2030	12	3,705,600		3,705,600		
1/1/2031	13	3,705,600		3,705,600		
7/1/2031	14	3,705,600		3,705,600		
1/1/2032	15	3,705,600		3,705,600		
7/1/2032	16	3,705,600		3,705,600		
1/1/2033	17	3,705,600		3,705,600		
7/1/2033	18	3,705,600		3,705,600		
1/1/2034	19	3,705,600		3,705,600		
7/1/2034	20	3,705,600		3,705,600		
1/1/2035	21	3,705,600		3,705,600		
7/1/2035	22	3,705,600		3,705,600		
1/1/2036	23	3,705,600		3,705,600		
7/1/2036	24	3,705,600		3,705,600		
1/1/2037	25	3,705,600		3,705,600		
7/1/2037	26	3,705,600		3,705,600		
1/1/2038	27	3,705,600		3,705,600		
7/1/2038	28	3,705,600		3,705,600		
1/1/2039	29	3,705,600		3,705,600		
7/1/2039	30	3,705,600		3,705,600		
1/1/2040	31	3,705,600		3,705,600		

7/1/2040	32	3,705,600		3,705,600				
1/1/2041	33	3,705,600		3,705,600				
7/1/2041	34	3,705,600		3,705,600				
1/1/2042	35	3,705,600		3,705,600				
7/1/2042	36	3,705,600		3,705,600				
1/1/2043	37	3,705,600		3,705,600				
7/1/2043	38	3,705,600		3,705,600				
1/1/2044	39	3,705,600		3,705,600				
7/1/2044	40	3,705,600		3,705,600				
1/1/2045	41	3,705,600		3,705,600				
7/1/2045	42	3,705,600		3,705,600				
1/1/2046	43	3,705,600		3,705,600				
7/1/2046	44	3,705,600		3,705,600				
1/1/2047	45	3,705,600		3,705,600				
7/1/2047	46	3,705,600		3,705,600				
1/1/2048	47	3,705,600		3,705,600				
7/1/2048	48	3,705,600		3,705,600				
1/1/2049	49	3,705,600		3,705,600				
7/1/2049	50	3,705,600		3,705,600				
1/1/2050	51	3,705,600		3,705,600				
7/1/2050	52	3,705,600		3,705,600				
1/1/2051	53	3,705,600		3,705,600				
7/1/2051	54	3,705,600		3,705,600				
1/1/2052	55	3,705,600		3,705,600				
7/1/2052	56	3,705,600		3,705,600				
1/1/2053	57	3,705,600		3,705,600				
7/1/2053	58	3,705,600		3,705,600				
1/1/2054	59	3,705,600		3,705,600				
7/1/2054	60	3,705,600	128,000,000	131,705,600				
		222,336,000	128,000,000	223,182,617				
		<b>COST OF MONEY</b>		<b>5.918%</b>				



<b>Texas-New Mexico Power Company</b>							
<b>WP/II-C-2.4 17-Long-Term Debt Yield to Maturity</b>							
		<b>2025 A \$140 MILLION FIRST MORTGAGE BONDS</b>					
			<b>INTEREST</b>	<b>DEBT REDEEMED</b>	<b>TOTAL</b>		
		<b>Per.</b>	<b>PAYMENT</b>	<b>/OTHER</b>	<b>CASH</b>		
2/14/2025	0				(139,071,010)	Gross Proceeds	\$ 140,000,000
10/1/2025	1		4,581,617		4,581,617	Discount	-
4/1/2026	2		3,633,000		3,633,000	Issue Costs	(928,990)
10/1/2026	3		3,633,000		3,633,000	Net Proceeds	<u>\$ 139,071,010</u>
4/1/2027	4		3,633,000		3,633,000		
10/1/2027	5		3,633,000		3,633,000		
4/1/2028	6		3,633,000		3,633,000		
10/1/2028	7		3,633,000		3,633,000		
4/1/2029	8		3,633,000		3,633,000		
10/1/2029	9		3,633,000		3,633,000		
4/1/2030	10		3,633,000		3,633,000		
10/1/2030	11		3,633,000		3,633,000		
4/1/2031	12		3,633,000	140,000,000	143,633,000		
			44,544,617	140,000,000	45,473,606		
			<b>COST OF MONEY</b>		<b>5.389%</b>		







<b>Texas-New Mexico Power Company</b>							
<b>WP/II-C-2.4 19-Long-Term Debt Yield to Maturity</b>							
<b>2025 Series B \$245M FMB</b>							
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH			
7/21/2025	0			(243,725,755)	Gross Proceeds	\$	245,000,000
10/31/2025	1	3,287,083		3,287,083	Discount		-
4/30/2026	2	5,916,750		5,916,750	Issue Costs		(1,274,245)
10/31/2026	3	5,916,750		5,916,750	Net Proceeds	\$	<u>243,725,755</u>
4/30/2027	4	5,916,750		5,916,750			
10/31/2027	5	5,916,750		5,916,750			
4/30/2028	6	5,916,750		5,916,750			
10/31/2028	7	5,916,750		5,916,750			
4/30/2029	8	5,916,750		5,916,750			
10/31/2029	9	5,916,750		5,916,750			
4/30/2030	10	5,916,750		5,916,750			
7/31/2030	11	2,958,375	245,000,000	247,958,375			
		59,496,208	245,000,000	60,770,454			
		<b>COST OF MONEY</b>		<b>5.010%</b>			

Texas-New Mexico Power Company								
WP/II-C-2.4 19-Long-Term Debt Yield to Maturity								
Series	Issuance Date	Maturity Date	Interest Rate	Sinking Fund (Y/N)	Principal Amount At Issuance	Premium Or Discount	Underwriting Fees And Issuance Exp.	Net Proceeds At Issuance
Term Loan	7/21/2025	7/31/2030	4.83%	N	245,000,000	-	(1,274,245)	243,775,000

Texas-New Mexico Power Company								
WP/II-C-2.4 20-Long-Term Debt Yield to Maturity								
2025 Series C \$245M FMB								
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH				
7/21/2025	0			(243,725,755)	Gross Proceeds	\$	245,000,000	
1/31/2026	1	6,620,444		6,620,444	Discount		-	
7/31/2026	2	6,272,000		6,272,000	Issue Costs		(1,274,245)	
1/31/2027	3	6,272,000		6,272,000	Net Proceeds	\$	243,725,755	
7/31/2027	4	6,272,000		6,272,000				
1/31/2028	5	6,272,000		6,272,000				
7/31/2028	6	6,272,000		6,272,000				
1/31/2029	7	6,272,000		6,272,000				
7/31/2029	8	6,272,000		6,272,000				
1/31/2030	9	6,272,000		6,272,000				
7/31/2030	10	6,272,000		6,272,000				
1/31/2031	11	6,272,000		6,272,000				
7/31/2031	12	6,272,000		6,272,000				
1/31/2032	13	6,272,000		6,272,000				
7/31/2032	14	6,272,000	245,000,000	251,272,000				
		88,156,444	245,000,000	89,430,690				
		<b>COST OF MONEY</b>		<b>5.273%</b>				



Texas-New Mexico Power Company							
WP/II-C-2.4 21-Long-Term Debt Yield to Maturity							
2025 Series D \$240M FMB							
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH			
7/21/2025	0			(238,751,760)	Gross Proceeds	\$	240,000,000
10/31/2025	1	3,626,667		3,626,667	Discount		-
4/30/2026	2	6,528,000		6,528,000	Issue Costs		(1,248,240)
10/31/2026	3	6,528,000		6,528,000	Net Proceeds	\$	238,751,760
4/30/2027	4	6,528,000		6,528,000			
10/31/2027	5	6,528,000		6,528,000			
4/30/2028	6	6,528,000		6,528,000			
10/31/2028	7	6,528,000		6,528,000			
4/30/2029	8	6,528,000		6,528,000			
10/31/2029	9	6,528,000		6,528,000			
4/30/2030	10	6,528,000		6,528,000			
10/31/2030	11	6,528,000		6,528,000			
4/30/2031	12	6,528,000		6,528,000			
10/31/2031	13	6,528,000		6,528,000			
4/30/2032	14	6,528,000		6,528,000			
10/31/2032	15	6,528,000		6,528,000			
4/30/2033	16	6,528,000		6,528,000			
10/31/2033	17	6,528,000		6,528,000			
4/30/2034	18	6,528,000		6,528,000			
10/31/2034	19	6,528,000		6,528,000			
4/30/2035	20	6,528,000		6,528,000			
7/31/2035	21	3,264,000	240,000,000	243,264,000			
		130,922,667	240,000,000	132,170,907			
		<b>COST OF MONEY</b>		<b>5.583%</b>			



<b>Texas-New Mexico Power Company</b>							
<b>WP/II-C-2.4 22-Long-Term Debt Yield to Maturity</b>							
<b>2025 Series E \$100M FMB</b>							
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH			
7/21/2025	0			(99,479,900)	Gross Proceeds	\$	100,000,000
1/31/2026	1	2,923,889		2,923,889	Discount		-
7/31/2026	2	2,770,000		2,770,000	Issue Costs		(520,100)
1/31/2027	3	2,770,000		2,770,000	Net Proceeds	\$	99,479,900
7/31/2027	4	2,770,000		2,770,000			
1/31/2028	5	2,770,000		2,770,000			
7/31/2028	6	2,770,000		2,770,000			
1/31/2029	7	2,770,000		2,770,000			
7/31/2029	8	2,770,000		2,770,000			
1/31/2030	9	2,770,000		2,770,000			
7/31/2030	10	2,770,000		2,770,000			
1/31/2031	11	2,770,000		2,770,000			
7/31/2031	12	2,770,000		2,770,000			
1/31/2032	13	2,770,000		2,770,000			
7/31/2032	14	2,770,000		2,770,000			
1/31/2033	15	2,770,000		2,770,000			
7/31/2033	16	2,770,000		2,770,000			
1/31/2034	17	2,770,000		2,770,000			
7/31/2034	18	2,770,000		2,770,000			
1/31/2035	19	2,770,000		2,770,000			
7/31/2035	20	2,770,000		2,770,000			
1/31/2036	21	2,770,000		2,770,000			
7/31/2036	22	2,770,000		2,770,000			
1/31/2037	23	2,770,000		2,770,000			
7/31/2037	24	2,770,000	100,000,000	102,770,000			
		66,633,889	100,000,000	67,153,989			
		<b>COST OF MONEY</b>		<b>5.674%</b>			



Texas-New Mexico Power Company							
WP/II-C-2.4 23-Long-Term Debt Yield to Maturity							
2025 Series F \$154.3M FMB							
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH			
7/21/2025	0			(153,497,485)	Gross Proceeds	\$	154,300,000
1/31/2026	1	4,829,161		4,829,161	Discount		-
7/31/2026	2	4,574,995		4,574,995	Issue Costs		(802,515)
1/31/2027	3	4,574,995		4,574,995	Net Proceeds	\$	153,497,485
7/31/2027	4	4,574,995		4,574,995			
1/31/2028	5	4,574,995		4,574,995			
7/31/2028	6	4,574,995		4,574,995			
1/31/2029	7	4,574,995		4,574,995			
7/31/2029	8	4,574,995		4,574,995			
1/31/2030	9	4,574,995		4,574,995			
7/31/2030	10	4,574,995		4,574,995			
1/31/2031	11	4,574,995		4,574,995			
7/31/2031	12	4,574,995		4,574,995			
1/31/2032	13	4,574,995		4,574,995			
7/31/2032	14	4,574,995		4,574,995			
1/31/2033	15	4,574,995		4,574,995			
7/31/2033	16	4,574,995		4,574,995			
1/31/2034	17	4,574,995		4,574,995			
7/31/2034	18	4,574,995		4,574,995			
1/31/2035	19	4,574,995		4,574,995			
7/31/2035	20	4,574,995		4,574,995			
1/31/2036	21	4,574,995		4,574,995			
7/31/2036	22	4,574,995		4,574,995			
1/31/2037	23	4,574,995		4,574,995			
7/31/2037	24	4,574,995		4,574,995			
1/31/2038	25	4,574,995		4,574,995			
7/31/2038	26	4,574,995		4,574,995			
1/31/2039	27	4,574,995		4,574,995			
7/31/2039	28	4,574,995		4,574,995			
1/31/2040	29	4,574,995		4,574,995			
7/31/2040	30	4,574,995		4,574,995			
1/31/2041	31	4,574,995		4,574,995			
7/31/2041	32	4,574,995		4,574,995			
1/31/2042	33	4,574,995		4,574,995			
7/31/2042	34	4,574,995		4,574,995			
1/31/2043	35	4,574,995		4,574,995			
7/31/2043	36	4,574,995		4,574,995			
1/31/2044	37	4,574,995		4,574,995			
7/31/2044	38	4,574,995		4,574,995			
1/31/2045	39	4,574,995		4,574,995			
7/31/2045	40	4,574,995	154,300,000	158,874,995			
		183,253,966	154,300,000	184,056,481			

		COST OF MONEY		6.059%				
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<b>Texas-New Mexico Power Company</b>							
<b>WP/II-C-2.4 24-Long-Term Debt Yield to Maturity</b>							
<b>2025 Series G \$100M FMB</b>							
	Per.	INTEREST PAYMENT	DEBT REDEEMED /OTHER	TOTAL CASH			
7/21/2025	0			(99,479,900)	Gross Proceeds	\$	100,000,000
10/31/2025	1	1,672,222		1,672,222	Discount		-
4/30/2026	2	3,010,000		3,010,000	Issue Costs		(520,100)
10/31/2026	3	3,010,000		3,010,000	Net Proceeds	\$	99,479,900
4/30/2027	4	3,010,000		3,010,000			
10/31/2027	5	3,010,000		3,010,000			
4/30/2028	6	3,010,000		3,010,000			
10/31/2028	7	3,010,000		3,010,000			
4/30/2029	8	3,010,000		3,010,000			
10/31/2029	9	3,010,000		3,010,000			
4/30/2030	10	3,010,000		3,010,000			
10/31/2030	11	3,010,000		3,010,000			
4/30/2031	12	3,010,000		3,010,000			
10/31/2031	13	3,010,000		3,010,000			
4/30/2032	14	3,010,000		3,010,000			
10/31/2032	15	3,010,000		3,010,000			
4/30/2033	16	3,010,000		3,010,000			
10/31/2033	17	3,010,000		3,010,000			
4/30/2034	18	3,010,000		3,010,000			
10/31/2034	19	3,010,000		3,010,000			
4/30/2035	20	3,010,000		3,010,000			
10/31/2035	21	3,010,000		3,010,000			
4/30/2036	22	3,010,000		3,010,000			
10/31/2036	23	3,010,000		3,010,000			
4/30/2037	24	3,010,000		3,010,000			
10/31/2037	25	3,010,000		3,010,000			
4/30/2038	26	3,010,000		3,010,000			
10/31/2038	27	3,010,000		3,010,000			
4/30/2039	28	3,010,000		3,010,000			
10/31/2039	29	3,010,000		3,010,000			
4/30/2040	30	3,010,000		3,010,000			
10/31/2040	31	3,010,000		3,010,000			
4/30/2041	32	3,010,000		3,010,000			
10/31/2041	33	3,010,000		3,010,000			
4/30/2042	34	3,010,000		3,010,000			

10/31/2042	35	3,010,000		3,010,000				
4/30/2043	36	3,010,000		3,010,000				
10/31/2043	37	3,010,000		3,010,000				
4/30/2044	38	3,010,000		3,010,000				
10/31/2044	39	3,010,000		3,010,000				
4/30/2045	40	3,010,000		3,010,000				
10/31/2045	41	3,010,000		3,010,000				
4/30/2046	42	3,010,000		3,010,000				
10/31/2046	43	3,010,000		3,010,000				
4/30/2047	44	3,010,000		3,010,000				
10/31/2047	45	3,010,000		3,010,000				
4/30/2048	46	3,010,000		3,010,000				
10/31/2048	47	3,010,000		3,010,000				
4/30/2049	48	3,010,000		3,010,000				
10/31/2049	49	3,010,000		3,010,000				
4/30/2050	50	3,010,000		3,010,000				
10/31/2050	51	3,010,000		3,010,000				
4/30/2051	52	3,010,000		3,010,000				
10/31/2051	53	3,010,000		3,010,000				
4/30/2052	54	3,010,000		3,010,000				
10/31/2052	55	3,010,000		3,010,000				
4/30/2053	56	3,010,000		3,010,000				
10/31/2053	57	3,010,000		3,010,000				
4/30/2054	58	3,010,000		3,010,000				
10/30/2054	59	3,010,000		3,010,000				
4/30/2055	60	3,010,000		3,010,000				
7/31/2055	61	1,505,000	100,000,000	101,505,000				
		180,767,222	100,000,000	181,287,322				
		<b>COST OF MONEY</b>		<b>6.147%</b>				





<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>										
<b>TEXAS-NEW MEXICO POWER COMPANY</b>										
<b>TEST YEAR ENDING 06/30/2025</b>										
<b>II-C-2.6 SECURITY ISSUANCE RESTRICTIONS</b>										
<b>DOCKET NO. 58964</b>										
	This workpaper is marked as confidential. To make arrangements to view this material pursuant to the protective order in this docket, please contact Michael Seamster.									

This information contains material that has been designated as HIGHLY SENSITIVE PROTECTED MATERIAL and will be made available only after the execution of a certification to be bound by the protective order set forth in Section VII of this RFP or a protective order issued in this docket.



<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
<b>II-C-2.7 CAPITAL REQUIREMENTS AND ACQUISITION PLAN</b>		
<b>TEST YEAR ENDING 06/30/2025</b>		
<b>DOCKET NO. 58964</b>		
<p>This schedule is marked as confidential. To make arrangements to view this material pursuant to the protective order in this docket, please contact Michael Seamster.</p>		

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<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>									
<b>TEXAS-NEW MEXICO POWER COMPANY</b>									
<b>II-C-2.8 HISTORICAL FINANCIAL STATISTICS</b>									
<b>TEST YEAR ENDING 06/30/2025</b>									
<b>DOCKET NO. 58964</b>									
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<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>						
<b>TEXAS-NEW MEXICO POWER COMPANY</b>						
<b>TEST YEAR ENDING 06/30/2025</b>						
<b>WP/II-C-2.8</b>						
<b>DOCKET NO. 58964</b>						
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<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
<b>TEST YEAR ENDING 06/30/2025</b>				
<b>WP/II-C-2.8 1 FINANCIAL RATIOS INPUT SHEET</b>				
<i>(\$ 000's)</i>				
<b>DOCKET NO. 58964</b>				
This workpaper is marked as confidential. To make arrangements to view this material pursuant to the protective order in this docket, please contact Michael Seamster.				

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<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>							
<b>TEXAS-NEW MEXICO POWER COMPANY</b>							
<b>II-C-2.8.1 FINANCIAL STATISTICS (WITH AND WITHOUT RATE RELIEF)</b>							
<b>TEST YEAR ENDING 06/30/2025</b>							
<b>DOCKET NO. 58964</b>							
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<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>					
<b>TEXAS-NEW MEXICO POWER COMPANY</b>					
<b>TEST YEAR ENDING 06/30/2025</b>					
<b>WP/II-C-2.8.1</b>					
<b>DOCKET NO. 58964</b>					
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<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>									
<b>TEXAS-NEW MEXICO POWER COMPANY</b>									
<b>TEST YEAR ENDING 06/30/2025</b>									
<b>WP/II-C-2.8.1 2 FINANCIAL RATIOS INPUT SHEET</b>									
<i>(\$ 000's)</i>									
<b>DOCKET NO. 58964</b>									
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SCHEDULE II-C-2.9																				
TEXAS-NEW MEXICO POWER COMPANY																				
GROWTH IN EARNINGS, DIVIDENDS, AND BOOK VALUE																				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
YEAR	BEGINNING COMMON EQUITY	NET INCOME FOR COMMON	COMMON DIVIDENDS	ADDTL. EQUITY (NET)	ENDING COMMON EQUITY	AVERAGE COMMON EQUITY (B+F) / 2	ROE C/G	PERCENT EARNINGS RETAINED (C-D) / C	IMPLIED GROWTH H x I	WTD. AVG. SHARES (FOR EPS)	WTD. AVG. SHARES (FOR DPS)	YEAR END SHARES (FOR BVPS)	EPS C/K	DPS D/L	BVPS F/M	YEAR END MARKET PRICE	MARKET TO BOOK Q/P	NON-RECURRING GAINS/(LOSSES) (NET OF TAX)	NET INCOME FOR COMMON (ADJUSTED) C-S	DESCRIPTION OF NON-RECURRING ITEM
TNMP																				
2022	\$ 941,557	\$ 37,807	\$ 16,336	\$ 138,796	\$ 1,101,824	#####	3.70%	56.79%	2.10%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 6	\$ 37,801	Other
2023	1,101,824	41,963	33,248	127,122	1,237,661	1,169,742	3.59%	20.77%	0.75%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,169	40,794	PUCT Settlement related to Docket #50664
2024	1,237,661	41,672	31,817	117,673	1,365,189	1,301,425	3.20%	23.65%	0.76%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	999	40,673	Balance Sheet Cleanup (AP Correction)
TXNM																				
2022	\$ 2,167,523	\$ 169,530	\$ 119,839	\$ (25,282)	\$ 2,191,931	\$ 2,179,727	7.78%	29.31%	2.28%	\$ 86,169	\$ 86,169	\$ 85,835	\$ 1.97	\$ 1.39	\$ 25.54	\$ 48.79	1.91	\$ 61,947	\$ 107,583	Mark to market unrealized gains and losses on NDT investments
2023	2,191,931	87,818	126,705	\$ 196,048	2,349,093	2,270,512	3.87%	-44.28%	-1.71%	86,369	86,369	90,200	1.02	1.47	26.04	41.60	1.60	155,719	(67,900)	PNM Regulatory Disallowances & Other
2024	2,349,093	242,154	140,339	\$ 85,478	2,536,386	2,442,739	9.91%	42.05%	4.17%	90,591	90,591	92,659	2.67	1.55	27.37	49.17	1.80	5,665	236,489	PNM Regulatory Disallowances & Other

PUBLIC UTILITY COMMISSION OF TEXAS							
TEXAS-NEW MEXICO POWER COMPANY							
II-C-2.10 RATING AGENCY REPORTS							
DOCKET NO. 58964							
Line No.							
1	<b>Standard &amp; Poor's Reports</b>						
2	TNMP, October 2024						
4	TXNM, January 2025						
5	TXNM, May 2025						
6	TNMP, October 2025						
7							
8	<b>Moody's Reports</b>						
10	PNM Resources Inc., June 2024						
11	TNMP, June 2024						
12	TXNM, February 2025						
14	TXNM, June 2025						
17	TNMP, June 2025						
18							
19	<b>Fitch Reports</b>						
20	N/A						
21							
22	See Attachments						

Attachments to this Schedule contain CONFIDENTIAL material and will be made available only after the execution of a certification to be bound by the protective order set forth in Section VII of this RFP or a protective order issued in this docket.

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
	<b>II-C-3: Internal/External Audits</b>		
	<b>TEST YEAR ENDING 6/30/2025</b>		
	<b>DOCKET NO. 58964</b>		
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PUBLIC UTILITY COMMISSION OF TEXAS			
TEXAS-NEW MEXICO POWER COMPANY			
II-C-4: Board of Directors Meetings			
TEST YEAR ENDING 6/30/2025			
DOCKET NO. 58964			
	1	2	3
Line No.	Entity	Board Meeting Date	Description
1	PNMR	7/16/2024	See attached PDF for meeting agenda.
2	TXNM	8/12/2025	See attached PDF for meeting agenda.
3	TXNM	9/24/2024	See attached PDF for meeting agenda.
4	TXNM	12/3/2024	See attached PDF for meeting agenda.
5	TXNM	2/25/2025	See attached PDF for meeting agenda.
6	TXNM	5/13/2025	See attached PDF for meeting agenda.
7	TXNM	5/16/2025	See attached PDF for meeting agenda.
8	TXNM	5/18/2025	See attached PDF for meeting agenda.
9	TXNM	7/1/2025	See attached PDF for meeting agenda.
10	TXNM	7/25/2025	See attached PDF for meeting agenda.
11	TXNM	9/23/2025	See attached PDF for meeting agenda.
12	TNMP	8/20/2024	See attached PDF for meeting agenda.
13	TNMP	10/14/2024	See attached PDF for meeting agenda.
14	TNMP	10/14/2024	See attached PDF for meeting agenda.
15	TNMP	10/18/2024	See attached PDF for meeting agenda.
16	TNMP	12/3/2024	See attached PDF for meeting agenda.
17	TNMP	1/24/2025	See attached PDF for meeting agenda.
18	TNMP	5/18/2025	See attached PDF for meeting agenda.
19	TNMP	5/19/2025	See attached PDF for meeting agenda.
20	TNMP	7/25/2025	See attached PDF for meeting agenda.
21	TNMP	10/16/2025	See attached PDF for meeting agenda.

Workpaper attachments referenced herein contain material that has been designated as confidential and will be made available only after the execution of a certification to be bound by the protective order set forth in Section VII of this RFP or a protective order issued in this docket.

This information contains confidential material and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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# APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR AUTHORITY TO CHANGE RATES

## D SCHEDULES

The information is voluminous and is being provided in electronic format in compliance with RFP General Instruction No. 15. In accordance with RFP General Instruction No. 12(c), below is a list of the files that are being provided electronically:

### D SCHEDULES:

#### D-Info

II-D-1 O&M	II-D-2.7 Outside Services 24-25
WP/II-D-1	II-D-2.7 Outside Services 2024
WP/II-D-1 1	II-D-2.7 Outside Services 2023
WP/II-D-1 2	II-D-2.7 Outside Services 2022
WP/II-D-1 3	II-D-2.8 Factoring
WP/II-D-1 4	II-D-2.9 Rents & Leases
II-D-1.1 Mthly O&M (all)	WP/II-D-2.9
II-D-1.1 Mthly O&M (TRAN)	II-D-3 Payroll
II-D-1.1Mthly O&M (DIST)	WP/II-D-3
II-D-1.1 Mthly O&M (MET)	WP/II-D-3 1
II-D-1.1 Mthly O&M (TBILL)	II-D-3.1 Payroll Narrative
II-D-1.1 Mthly O&M (TDCS)	II-D-3.2 Reg and Overtime
II-D-2 A&G	II-D-3.3 Union
WP/II-D-2	II-D-3.4 Exp vs Capital
WP/II-D-2 1	II-D-3.5 No. of Employees
WP/II-D-2 2	II-D-3.6 Non Standard Pay
WP/II-D-2 3	II-D-3.7 Benefits part 1
WP/II-D-2 4	II-D-3.7 Benefits part 2
WP/II-D-2 5	II-D-3.7 Benefits part 3
II-D-2.1 Mthly A&G (all)	II-D-3.7 Benefits part 4
II-D-2.1 Mthly A&G (TRAN)	II-D-3.7 Benefits part 5
II-D-2.1 Mthly A&G (DIST)	II-D-3.7 Benefits part 6
II-D-2.1 Mthly A&G (MET)	II-D-3.7 Benefits part 7
II-D-2.1 Mthly A&G (TBILL)	II-D-3.7 Benefits part 8
II-D-2.1 Mthly A&G (TDCS)	II-D-3.7 Benefits part 9
II D-2.2 Bad Debt part 1	II-D-3.7 Benefits part 10
II-D-2.2 Bad Debt part 2	II-D-3.7 Benefits part 11
II-D-2.3 Adv.Contr.&Dues	II-D-3.7 Benefits part 12
II-D-2.4 Advertising	II-D-3.8 Pensions
II-D-2.4a Advertising Capital	II-D-3.9 Post Retirement Benefit
II-D-2.5Contributions&Donations	II-D-3.10 Admin Fees
WP/II-D-2.5	II-D-4 Exclusions
II-D-2.6 Dues Summary	
II-D-2.6a Industry	
II-D-2.6b Business Economic	
II-D-2.6c Professional	

PUBLIC UTILITY COMMISSION OF TEXAS			
TEXAS-NEW MEXICO POWER COMPANY			
E Schedules - Links and Information			
TEST YEAR ENDING 06/30/2025			
DOCKET NO. 58964			
Manual Updates			
Links to Schedules/Workpapers	Description	Location	Reason
<a href="#">E-Info</a>	Texas Margin Tax - Revenue Requirement - Total Company	<a href="#">WP/II-E-2 S'D13</a>	To avoid Circular Reference Error
<a href="#">II-E-1 Dep. Exp.</a>	Texas Margin Tax - Revenue Requirement - Adjusted	<a href="#">WP/II-E-2 S'E13</a>	To avoid Circular Reference Error
<a href="#">WP/II-E-1</a>			
<a href="#">WP/II-E-1.1</a>	FIT - Return on Rate Base - Total Company	<a href="#">II-E-3 FIT'E16</a>	To avoid Circular Reference Error
<a href="#">WP/II-E-1.2</a>	FIT - Return on Rate Base - Company Total Electric	<a href="#">II-E-3 FIT'H16</a>	To avoid Circular Reference Error
<a href="#">WP/II-E-1.3</a>			
<a href="#">II-E-2 Taxes Other</a>			
<a href="#">WP/II-E-2</a>			
<a href="#">WP/II-E-2.1</a>			
<a href="#">WP/II-E-2.2</a>			
<a href="#">WP/II-E-2.3</a>			
<a href="#">WP/II-E-2.3.1</a>			
<a href="#">WP/II-E-2.4</a>			
<a href="#">WP/II-E-2.5</a>			
<a href="#">WP/II-E-2.6</a>			
<a href="#">II-E-2.1 Ad Valorem</a>			
<a href="#">WP/II-E-2.1</a>			
<a href="#">WP/II-E-2.1.1</a>			
<a href="#">WP/II-E-2.1.2</a>			
<a href="#">WP/II-E-2.1.3</a>			
<a href="#">WP/II-E-2.1.4</a>			
<a href="#">WP/II-E-2.1.5</a>			
<a href="#">II-E-3 FIT</a>			
<a href="#">II-E-3 Attach</a>			
<a href="#">II-E-3.1</a>			
<a href="#">II-E-3.2</a>			
<a href="#">II-E-3.3</a>			
<a href="#">II-E-3.4</a>			
<a href="#">II-E-3.5 ADFIT</a>			
<a href="#">WP/II-E-3.5.2</a>			
<a href="#">II-E-3.6</a>			
<a href="#">II-E-3.7</a>			
<a href="#">II-E-3.8</a>			
<a href="#">II-E-3.9</a>			
<a href="#">II-E-3.10</a>			
<a href="#">II-E-3.11</a>			
<a href="#">II-E-3.12</a>			
<a href="#">II-E-3.13</a>			
<a href="#">II-E-3.14</a>			
<a href="#">II-E-3.15</a>			
<a href="#">II-E-3.16</a>			
<a href="#">II-E-3.17</a>			
<a href="#">II-E-3.18</a>			
<a href="#">II-E-3.19</a>			
<a href="#">II-E-3.20</a>			
<a href="#">II-E-3.21</a>			
<a href="#">II-E-3.22</a>			
<a href="#">II-E-3.23</a>			
<a href="#">II-E-3.24</a>			
<a href="#">II-E-4 Other Expenses</a>			
<a href="#">WP/II-E-4</a>			
<a href="#">II-E-4.1</a>			
<a href="#">II-E-4.2</a>			
<a href="#">II-E-4.3</a>			
<a href="#">II-E-4.4 Reg Comm Exp</a>			
<a href="#">WP/II-E-4.4</a>			
<a href="#">II-E-4.5 Rate Case Expense</a>			
<a href="#">II-E-4.6</a>			
<a href="#">II-E-5 Other Revenues</a>			
<a href="#">WP/II-E-5</a>			
<a href="#">WP/II-E-5.1</a>			
<a href="#">WP/II-E-5.2</a>			
<a href="#">WP/II-E-5.3</a>			

<b>PUBLIC UTILITY COMMISSION OF TEXAS  TEXAS-NEW MEXICO POWER COMPANY  II-E-1 DEPRECIATION &amp; AMORTIZATION EXPENSE  TEST YEAR ENDING 06/30/2025  DOCKET NO. 58964</b>							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Depreciation and Amortization Expense</b>		<b>II-E-1</b>				
2							
3	<b>Intangible Plant</b>		<b>II-E-1</b>				
4	A301	Organization		-	-	-	-
5	A302	Franchise and Consents		-	-	-	-
6	A303	Miscellaneous Intangible Plant		1,348,685	-	-	1,348,685
7	A303.6	Miscellaneous Intangible Plant-AMS		221,419	-	-	221,419
8		<b>Subtotal</b>		<b>1,570,104</b>	-	-	<b>1,570,104</b>
9							
10	<b>Transmission Plant</b>		<b>II-E-1</b>				
11	A350	Land and Land Rights		126,061	-	408,403	534,464
12	A351.01	Computer Hardware		13,416	-	48,323	61,738
13	A351.02	Computer Software		-	-	-	-
14	A351.03	Communication Equipment		12,157	-	142,406	154,563
15	A352	Structures and Improvements		1,136,635	-	203,497	1,340,131
16	A353	Station Equipment		8,815,375	-	833,405	9,648,780
17	A353.1	Transmission Meters		555,639	-	52,530	608,169
18	A354	Towers and Fixtures		258,590	-	104,771	363,361
19	A355	Poles and Fixtures		22,115,965	-	1,678,147	23,794,112
20	A356	O.H. Conductors & Devices		8,360,497	-	745,055	9,105,552
21	A357	Underground Conduit		-	-	-	-
22	A358	Underground Conductors		-	-	-	-
23	A359	Roads and Trails		11,104	-	152	11,256
24		Others		-	-	-	-
25		<b>Subtotal</b>		<b>41,405,438</b>	-	<b>4,216,690</b>	<b>45,622,128</b>
26							

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-E-1 DEPRECIATION & AMORTIZATION EXPENSE TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
27	<b>Distribution</b>		<b>II-E-1</b>				
28	A360	Land and Land Rights		40,978	-	185,489	226,467
29	A361	Structures and Improvements		368,373	-	128,977	497,350
30	A362	Station Equipment		21,456,363	-	2,331,134	23,787,497
31	A363	Storage Battery Equipment		-	-	-	-
32	A363.01	Computer Hardware		180,483	-	684,194	864,677
33	A363.016	Computer Hardware AMS		-	-	-	-
34	A363.02	Computer Software		981,926	-	926,276	1,908,203
35	A363.025	Computer Software CCA		53,589	-	61,141	114,730
36	A363.026	Computer Software AMS		158,157	-	297,335	455,491
37	A363.03	Communication Equipment		678,859	-	675,962	1,354,821
38	A364	Poles, Towers & Fixtures		19,924,548	-	770,255	20,694,803
39	A365	O.H. Conductors & Devices		17,459,356	-	(704,300)	16,755,055
40	A366	Underground Conduits		2,098,968	-	52,371	2,151,340
41	A367	U.G. Conductors & Devices		5,485,116	-	619,587	6,104,703
42	A368	Line Transformers		3,713,034	-	341,455	4,054,489
43	A369	Services		6,302,865	-	(1,274,363)	5,028,502
44	A370	Meters		849,869	-	(670,511)	179,359
45	A370.1	Meters		-	-	-	-
46	A370.2	Meters		-	-	-	-
47	A370.3	Meters		540,180	-	(540,180)	-
48	A370.4	Meters		5,962,649	-	(2,168,525)	3,794,123
49	A371	Install. on Customer Prem.		-	-	154,729	154,729
50	A372	Leased Prop. on Cust. Premises		-	-	-	-
51	A373	Street Lights		818,985	-	445,468	1,264,453
52	A374	Distribution Plant ARO		134	-	-	134
53		<b>Subtotal</b>		<b>87,074,431</b>	<b>-</b>	<b>2,316,495</b>	<b>89,390,926</b>
54							
55	<b>General Plant</b>		<b>II-E-1</b>				
56	A389.1	Land and Land Rights		-	-	-	-
57	A390	Structures and Improvements		1,071,813	-	950,747	2,022,561
58	A391	A391 Office Furniture		771,942	-	(594,917)	177,025
59	A392	Transportation Equipment		222,247	-	(213,552)	8,696
60	A393	Store Equipment		5,886	-	-	5,886
61	A394	Tools, Shop & Garage Equip		608,856	-	18,397	627,253
62	A395	Lab Equip		-	-	-	-
63	A396	Power Operated Equipment		238,866	-	(237,445)	1,421
64	A397	Communication Equipment		1,897,868	-	(1,897,874)	(5)
65	A397.1	Computer Hardware		23,735	-	1,267,412	1,291,147
66	A397.2	Computer Software		-	-	5,147,235	5,147,235
67	A397.3	Communication Equipment		1,355	-	492,000	493,355
68	A398	Misc Equip		16,813	-	0	16,813
69	A399	Other Intangible Prop - Depr		-	-	-	-
70	A399	Other Intangible Prop - Depletable		291	-	(291)	-
71		<b>Subtotal</b>		<b>4,859,674</b>	<b>-</b>	<b>4,931,713</b>	<b>9,791,387</b>
72							
73	<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>		<b>II-E-1</b>	<b>134,909,647</b>	<b>-</b>	<b>11,464,898</b>	<b>146,374,545</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-E-1 DEPRECIATION & AMORTIZATION EXPENSE TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
			5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	<b>Depreciation and Amortization Expense</b>										
2											
3	<b>Intangible Plant</b>										
4	A301	Organization			-	-	-	-	-	-	-
5	A302	Franchise and Consents	36	PLTSVC-NXG	-	-	-	-	-	-	-
6	A303	Miscellaneous Intangible Plant	36	PLTSVC-NXG	1,348,685	614,352	692,224	39,172	549	2,388	1,348,685
7	A303.6	Miscellaneous Intangible Plant-AMS	2	DIST	221,419	-	221,419	-	-	-	221,419
8		<b>Subtotal</b>			<b>1,570,104</b>	<b>614,352</b>	<b>913,643</b>	<b>39,172</b>	<b>549</b>	<b>2,388</b>	<b>1,570,104</b>
9											
10	<b>Transmission Plant</b>										
11	A350	Land and Land Rights	1	TRAN	534,464	534,464	-	-	-	-	534,464
12	A351.01	Computer Hardware	1	TRAN	61,738	61,738	-	-	-	-	61,738
13	A351.02	Computer Software	1	TRAN	-	-	-	-	-	-	-
14	A351.03	Communication Equipment	1	TRAN	154,563	154,563	-	-	-	-	154,563
15	A352	Structures and Improvements	1	TRAN	1,340,131	1,340,131	-	-	-	-	1,340,131
16	A353	Station Equipment	1	TRAN	9,648,780	9,648,780	-	-	-	-	9,648,780
17	A353.1	Transmission Meters	3	MET	608,169	-	-	608,169	-	-	608,169
18	A354	Towers and Fixtures	1	TRAN	363,361	363,361	-	-	-	-	363,361
19	A355	Poles and Fixtures	1	TRAN	23,794,112	23,794,112	-	-	-	-	23,794,112
20	A356	O.H. Conductors & Devices	1	TRAN	9,105,552	9,105,552	-	-	-	-	9,105,552
21	A357	Underground Conduit	1	TRAN	-	-	-	-	-	-	-
22	A358	Underground Conductors	1	TRAN	-	-	-	-	-	-	-
23	A359	Roads and Trails	1	TRAN	11,256	11,256	-	-	-	-	11,256
24		Others			-	-	-	-	-	-	-
25		<b>Subtotal</b>			<b>45,622,128</b>	<b>45,013,958</b>	<b>-</b>	<b>608,169</b>	<b>-</b>	<b>-</b>	<b>45,622,128</b>
26											

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-E-1 DEPRECIATION & AMORTIZATION EXPENSE TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964											
			5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
27	<b>Distribution</b>										
28	A360	Land and Land Rights	2	DIST	226,467	-	226,467	-	-	-	226,467
29	A361	Structures and Improvements	2	DIST	497,350	-	497,350	-	-	-	497,350
30	A362	Station Equipment	20	D-362	23,787,497	9,675,502	14,111,995	-	-	-	23,787,497
31	A363	Storage Battery Equipment	2	DIST	-	-	-	-	-	-	-
32	A363.01	Computer Hardware	2	DIST	864,677	-	864,677	-	-	-	864,677
33	A363.016	Computer Hardware AMS	2	DIST	-	-	-	-	-	-	-
34	A363.02	Computer Software	2	DIST	1,908,203	-	1,908,203	-	-	-	1,908,203
35	A363.025	Computer Software CCA	2	DIST	114,730	-	114,730	-	-	-	114,730
36	A363.026	Computer Software AMS	2	DIST	455,491	-	455,491	-	-	-	455,491
37	A363.03	Communication Equipment	2	DIST	1,354,821	-	1,354,821	-	-	-	1,354,821
38	A364	Poles, Towers & Fixtures	2	DIST	20,694,803	-	20,694,803	-	-	-	20,694,803
39	A365	O.H. Conductors & Devices	2	DIST	16,755,055	-	16,755,055	-	-	-	16,755,055
40	A366	Underground Conduits	2	DIST	2,151,340	-	2,151,340	-	-	-	2,151,340
41	A367	U.G. Conductors & Devices	2	DIST	6,104,703	-	6,104,703	-	-	-	6,104,703
42	A368	Line Transformers	2	DIST	4,054,489	-	4,054,489	-	-	-	4,054,489
43	A369	Services	2	DIST	5,028,502	-	5,028,502	-	-	-	5,028,502
44	A370	Meters	3	MET	179,359	-	-	179,359	-	-	179,359
45	A370.1	Meters	3	MET	-	-	-	-	-	-	-
46	A370.2	Meters	3	MET	-	-	-	-	-	-	-
47	A370.3	Meters	3	MET	-	-	-	-	-	-	-
48	A370.4	Meters	3	MET	3,794,123	-	-	3,794,123	-	-	3,794,123
49	A371	Install. on Customer Prem.	5	TDCS	154,729	-	-	-	-	154,729	154,729
50	A372	Leased Prop. on Cust. Premises	5	TDCS	-	-	-	-	-	-	-
51	A373	Street Lights	2	DIST	1,264,453	-	1,264,453	-	-	-	1,264,453
52	A374	Distribution Plant ARO	2	DIST	134	-	134	-	-	-	134
53		<b>Subtotal</b>			<b>89,390,926</b>	<b>9,675,502</b>	<b>75,587,214</b>	<b>3,973,482</b>	<b>-</b>	<b>154,729</b>	<b>89,390,926</b>
54											
55	<b>General Plant</b>										
56	A389.1	Land and Land Rights			-	-	-	-	-	-	-
57	A390	Structures and Improvements	19	EMP	2,022,561	308,098	1,438,716	119,548	36,494	119,705	2,022,561
58	A391	A391 Office Furniture	19	EMP	177,025	26,966	125,924	10,463	3,194	10,477	177,025
59	A392	Transportation Equipment	13	PLTXGNL-N	8,696	4,022	4,423	247	-	4	8,696
60	A393	Store Equipment	13	PLTXGNL-N	5,886	2,722	2,994	167	-	3	5,886
61	A394	Tools, Shop & Garage Equip	13	PLTXGNL-N	627,253	290,112	319,078	17,784	-	280	627,253
62	A395	Lab Equip	13	PLTXGNL-N	-	-	-	-	-	-	-
63	A396	Power Operated Equipment	13	PLTXGNL-N	1,421	657	723	40	-	1	1,421
64	A397	Communication Equipment	13	PLTXGNL-N	(5)	(2)	(3)	(0)	-	(0)	(5)
65	A397.1	Computer Hardware	19	EMP	1,291,147	196,681	918,437	76,316	23,296	76,416	1,291,147
66	A397.2	Computer Software	36	PLTSVC-NXG	5,147,235	2,344,666	2,641,861	149,501	2,094	9,114	5,147,235
67	A397.3	Communication Equipment	13	PLTXGNL-N	493,355	228,183	250,965	13,987	-	220	493,355
68	A398	Misc Equip	34	NPLTSVC-X	16,813	7,621	8,629	499	18	44	16,813
69	A399	Other Intangible Prop - Depr	34	NPLTSVC-X	-	-	-	-	-	-	-
70	A399	Other Intangible Prop - Depletable	33	GNLPLT-NX	-	-	-	-	-	-	-
71		<b>Subtotal</b>			<b>9,791,387</b>	<b>3,409,726</b>	<b>5,711,748</b>	<b>388,552</b>	<b>65,096</b>	<b>216,265</b>	<b>9,791,387</b>
72											
73	<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>										
					<b>146,374,545</b>	<b>58,713,539</b>	<b>82,212,605</b>	<b>5,009,376</b>	<b>65,645</b>	<b>373,382</b>	<b>146,374,545</b>

PUBLIC UTILITY COMMISSION OF TEXAS								
TEXAS-NEW MEXICO POWER COMPANY								
WP/II-E-1 DEPRECIATION & AMORTIZATION EXPENSE								
TEST YEAR ENDING 06/30/2025								
DOCKET NO. 58964								
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Depreciation Study	PNMR Allocation	Other *	Total Electric
1	<b>Intangible Plant</b>		<b>WP/II-E-1</b>					
2	<b>Depreciation and Amortization Expense</b>							
3	A301	Organization		-	-	-	-	-
4	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-	-	-
5	A303	Miscellaneous Intangible Plant		1,348,685	-	-	-	1,348,685
6	A303.6	Miscellaneous Intangible Plant-AMS		221,419	-	-	-	221,419
7		<b>Subtotal</b>		<b>1,570,104</b>	-	-	-	<b>1,570,104</b>
8								
9	<b>Transmission Plant</b>		<b>WP/II-E-1</b>					
10	<b>Depreciation and Amortization Expense</b>							
11	A350	Land and Land Rights		126,061	408,403	-	-	534,464
12	A351.01	Computer Hardware		13,416	48,323	-	-	61,738
13	A351.02	Computer Software		-	-	-	-	-
14	A351.03	Communication Equipment		12,157	142,406	-	-	154,563
15	A352	Structures and Improvements		1,136,635	203,497	-	-	1,340,131
16	A353	Station Equipment		8,815,375	833,405	-	-	9,648,780
17	A353.1	Transmission Meters		555,639	52,530	-	-	608,169
18	A354	Towers and Fixtures		258,590	104,771	-	-	363,361
19	A355	Poles and Fixtures		22,115,965	1,678,147	-	-	23,794,112
20	A356	O.H. Conductors & Devices		8,360,497	745,055	-	-	9,105,552
21	A357	Underground Conduit		-	-	-	-	-
22	A358	Underground Conductors		-	-	-	-	-
23	A359	Roads and Trails		11,104	152	-	-	11,256
24		Others		-	-	-	-	-
25		<b>Subtotal</b>		<b>41,405,438</b>	<b>4,216,690</b>	-	-	<b>45,622,128</b>
26								

PUBLIC UTILITY COMMISSION OF TEXAS								
TEXAS-NEW MEXICO POWER COMPANY								
WP/II-E-1 DEPRECIATION & AMORTIZATION EXPENSE								
TEST YEAR ENDING 06/30/2025								
DOCKET NO. 58964								
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Depreciation Study	PNMR Allocation	Other *	Total Electric
27	<b>Distribution</b>		<b>WP/II-E-1</b>					
28	<b>Depreciation and Amortization Expense</b>							
29	A360	Land and Land Rights		40,978	185,489	-		226,467
30	A361	Structures and Improvements		368,373	128,977	-		497,350
31	A362	Station Equipment		21,456,363	2,331,134	-		23,787,497
32	A363	Storage Battery Equipment		-	-	-		-
33	A363.01	Computer Hardware		180,483	684,194			864,677
34	A363.016	Computer Hardware AMS		-	-			-
35	A363.02	Computer Software		981,926	926,276			1,908,203
36	A363.025	Computer Software CCA		53,589	61,141			114,730
37	A363.026	Computer Software AMS		158,157	297,335			455,491
38	A363.03	Communication Equipment		678,859	675,962			1,354,821
39	A364	Poles, Towers & Fixtures		19,924,548	770,255	-		20,694,803
40	A365	O.H. Conductors & Devices		17,459,356	(704,300)	-		16,755,055
41	A366	Underground Conduits		2,098,968	52,371	-		2,151,340
42	A367	U.G. Conductors & Devices		5,485,116	619,587	-		6,104,703
43	A368	Line Transformers		3,713,034	341,455	-		4,054,489
44	A369	Services		6,302,865	(1,274,363)	-		5,028,502
45	A370	Meters		849,869	(670,511)			179,359
46	A370.1	Meters		-	-			-
47	A370.2	Meters		-	-			-
48	A370.3	Meters		540,180	(540,180)			-
49	A370.4	Meters		5,962,649	(2,168,525)	-		3,794,123
50	A371	Install. on Customer Prem.		-	154,729	-		154,729
51	A372	Leased Prop. on Cust. Premises		-	-	-		-
52	A373	Street Lights		818,985	445,468	-		1,264,453
53	A374	Distribution Plant ARO		134	-	-		134
54		<b>Subtotal</b>		<b>87,074,431</b>	<b>2,316,495</b>	<b>-</b>	<b>-</b>	<b>89,390,926</b>
55								
56	<b>General Plant</b>		<b>WP/II-E-1</b>					
57	<b>Depreciation and Amortization Expense</b>							
58	A389	Land and Land Rights		-	-	-		-
59	A390	Structures and Improvements		1,071,813	264,231	686,517		2,022,561
60	A391	Office Furniture & Equipment		771,942	(611,372)	16,455		177,025
61	A392	Transportation equipment		222,247	(99,425)	8,696	(122,822)	8,696
62	A393	Store Equipment		5,886	-	-		5,886
63	A394	Tools, Shop & Garage Equip		608,856	11,481	6,916		627,253
64	A395	Lab Equip		-	-	-		-
65	A396	Power Operated Equipment		238,866	(34,951)	1,421	(203,915)	1,421
66	A397	Communication Equipment		1,897,868	(1,897,874)	-		(5)
67	A397.1	Computer Hardware		23,735	555,581	711,831		1,291,147
68	A397.2	Computer Software		-	266,860	4,880,376		5,147,235
69	A397.3	Communication Equipment		1,355	265,504	226,495		493,355
70	A398	Misc Equip		16,813	0	-		16,813
71	A399	Other Intangible Prop - Depletable		-	-	-		-
72	A399.1	Other Intangible Prop - Depr - ARO		291	(291)	-		-
73		<b>Subtotal</b>		<b>4,859,674</b>	<b>(1,280,256)</b>	<b>6,538,706</b>	<b>(326,736)</b>	<b>9,791,387</b>
74								
75	<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>			<b>134,909,647</b>	<b>5,252,928</b>	<b>6,538,706</b>	<b>(326,736)</b>	<b>146,374,545</b>

PUBLIC UTILITY COMMISSION OF TEXAS								
TEXAS-NEW MEXICO POWER COMPANY								
WP/II-E-1 DEPRECIATION & AMORTIZATION EXPENSE								
TEST YEAR ENDING 06/30/2025								
DOCKET NO. 58964								
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Depreciation Study	PNMR Allocation	Other *	Total Electric
76				-				
77	* A392 & A396 are booked to a clearing account and are not an expense on the Income Statement.							

PUBLIC UTILITY COMMISSION OF TEXAS							
TEXAS-NEW MEXICO POWER COMPANY							
WP/II-E-1 1-COMPARISON OF DEPREC. ACCRUAL RATES AT 12/31/2024							
TEST YEAR ENDING 06/30/2025							
DOCKET NO. 58964							
							(Col. 5 - Col. 3)
							Difference
							Between Proposed
Line	Account		Plant	Current	Current	Proposed	* Proposed
No.	Number	Description	Balance	Deprec. Expense	Annualized	Rem. Life Deprec.	Rem. Life Annual
			06/30/2025	Rates	Deprec. Expense	Accrual Rates	Deprec. Expense
							Life Annual Expense
1		<b>Transmission Plant</b>					
2	350.0	Transm. Land	9,151,314	N/A		N/A	
3	350.1	Land Rights	40,185,260	0.82%	329,519	1.33%	204,945
4	A351.01	Computer Hardware	300,547	12.50%	37,568	20.54%	24,170
5	A351.02	Computer Software	-	N/A		N/A	
6	A351.03	Communication Equipment	1,604,272	12.50%	200,534	9.63%	(45,971)
7	352.0	Structures and Improvements	65,054,916	2.00%	1,301,098	2.06%	39,033
8	353.0	Station Equipment	357,362,240	2.63%	9,398,627	2.70%	250,154
9	353.1	Transmission Meters	22,524,786	2.63%	592,402	2.70%	15,767
10	354.0	Towers & Fixtures	11,952,667	2.16%	258,178	3.04%	105,183
11	355.0	Poles & Fixtures	525,256,335	4.57%	24,004,215	4.53%	(210,103)
12	356.0	OH Conductors & Devices	222,086,627	4.04%	8,972,300	4.10%	133,252
13	359.0	Roads and Trails	554,492	2.00%	11,090	2.03%	166
14		<b>Total Deprec. Transmission Plant</b>	<b>1,256,033,455</b>		<b>45,105,530</b>		<b>45,622,128</b>
15							
16		<b>Distribution Plant</b>					
17	360.0	Distr. Land	-	N/A		N/A	
18	360.1	Land Rights	13,166,696	1.39%	183,017	1.72%	43,450
19	361.0	Structures & Improvements	19,893,985	1.90%	377,986	2.50%	119,364
20	362.0	Station Equipment	828,832,638	2.78%	23,041,547	2.87%	745,949
21	363.0	Storage Battery Equipment		N/A		N/A	
22	A363.01	Computer Hardware	3,999,421	12.50%	499,928	21.62%	364,749
23	A363.016	Computer Hardware AMS	-	20.00%	-	20.00%	-
24	A363.02	Computer Software	19,863,362	10.00%	1,986,336	9.61%	(78,133)
25	A363.025	Computer Software CCA	1,126,621	10.00%	112,662	10.18%	2,068
26	A363.026	Computer Software AMS	1,895,055	20.00%	379,011	24.04%	76,480
27	A363.03	Communication Equipment	12,657,526	8.33%	1,054,372	10.70%	300,449
28	364.0	Poles, Towers, & Fixtures	452,840,328	4.77%	21,600,484	4.57%	(905,681)
29	365.0	OH Conductors & Devices	403,736,277	4.53%	18,289,253	4.15%	(1,534,198)
30	366.0	Underground Conduit	76,019,068	2.85%	2,166,543	2.83%	(15,204)
31	367.0	UG Conductors & Devices	169,575,082	3.37%	5,714,680	3.60%	390,023
32	368.0	Line Transformers	206,861,693	1.90%	3,930,372	1.96%	124,117
33							
34		<b>Services</b>					
35	369.0	OH Services	44,849,762	6.40%	2,870,385	4.83%	(704,141)
36	369.1	UG Services	64,756,971	5.60%	3,626,390	4.42%	(764,132)
37							
38		<b>Meters</b>					
39	370.0	Meters (IDR)	5,842,300	17.64%	1,030,582	3.07%	(851,223)
40	370.1	Load Research	9,042	4.28%	387	0.00%	(387)
41	370.2	AMS Meters		N/A		N/A	
42	370.3	Meters	5,320,231	10.73%	570,861	0.00%	(570,861)
43	370.4	Meters (5GR)	62,920,781	10.73%	6,751,400	6.03%	(2,957,277)

PUBLIC UTILITY COMMISSION OF TEXAS								
TEXAS-NEW MEXICO POWER COMPANY								
WP/II-E-1 1-COMPARISON OF DEPREC. ACCRUAL RATES AT 12/31/2024								
TEST YEAR ENDING 06/30/2025								
DOCKET NO. 58964								
							(Col. 5 - Col. 3)	
							Difference	
							Between Proposed	
Line	Account	Description	Plant	Current	Current	Proposed	* Proposed	
No.	Number		Balance	Deprec. Expense	Annualized	Rem. Life Deprec.	Rem. Life Annual	
			06/30/2025	Rates	Deprec. Expense	Accrual Rates	Deprec. Expense	
							Life Annual Expense	
44		<b>Install on Customers' Prem</b>						
45	371.0	Install on Customers' Prem	2,427,547	14.49%	351,752	4.60%	111,667	
46	371.1	Lease Flood Lighting	1,669,072	14.10%	235,339	2.58%	43,062	
47								
48	373.0	St. Lighting & Signal Systems	28,098,966	3.04%	854,209	4.50%	1,264,453	
49	374.0	Asset Retirement Costs Dist Plt	6,320	N/A		N/A		
50								
51		<b>Total Deprec. Distr. Plant</b>	<b>2,426,368,745</b>		<b>95,627,496</b>		<b>89,390,792</b>	
52							<b>(6,236,703)</b>	
53		<b>General Plant</b>						
54	A389.0	Land and Land Rights	8,331,701	N/A		N/A		
55	A390	Structures and Improvements	59,379,728	2.09%	1,241,036	2.25%	1,336,044	
56	A391.0	Office Furniture & Equip.	2,890,095	5.56%	160,689	5.56%	160,561	
57	A391.1	Office Furniture & Equip. - Computer Equipment	-	5.56%	-	5.56%	-	
58	A391.2	Office Furniture & Equip. - Application Software	-	5.56%	-	5.56%	-	
59	A391.3	Office Furniture & Equip. - Networks	173	5.56%	10	5.56%	10	
60	A391.4	Office Furniture & Equip. - Aztec	-	5.56%	-	5.56%	-	
61	A391.5	Office Furniture & Equip. - Mainframe Equip.	-	5.56%	-	5.56%	-	
62	A391.6	Office Furniture & Equip	-	5.56%	-	5.56%	-	
63	A392	Transportation Equipment	1,926,888	6.55%	126,211	0.71%	13,681	
64	A392.1	Transportation Equipment - Heavy Equipment	28,756	7.81%	2,246	0.00%	-	
65	A392.2	Transportation Equipment - Trailers	2,514,768	3.87%	97,322	4.34%	109,141	
66	A392.4	Transportation Equipment - Lease Buy Back	102	0.00%	-	0.00%	-	
	A393	Stores Equipment	170,613	3.45%	5,886	3.45%	5,883	
67	A394	Tools, Shop & Garage Equip.	17,989,788	3.45%	620,648	3.45%	620,338	
68	A395	Laboratory Equipment	-	N/A	-	N/A	-	
69	A396	Power Operated Equipment	2,651,685	9.03%	239,447	7.69%	203,915	
70	A397.0	Communication Equipment	(32)	12.50%	(4)	16.67%	(5)	
71	A397.1	Computer Hardware	10,427,697	5.56%	579,780	5.56%	579,316	
72	A397.2	Computer Software	5,589,660	10.00%	558,966	10.00%	558,966	
73	A397.3	Communication Equipment	2,134,876	12.50%	266,860	12.50%	266,860	
74	A398	Misc. Equipment	336,255	5.00%	16,813	5.00%	16,813	
75	A399	Other Tangible Property	-	N/A	-	N/A	-	
76	A399.1	Asset Retirement Costs for General Plant	16,490	N/A		N/A		
77								
78		<b>Total Depr. General Plant</b>	<b>114,389,244</b>		<b>3,915,909</b>		<b>3,871,521</b>	
79							<b>(44,388)</b>	
80		<b>Total</b>	<b>3,796,791,444</b>		<b>144,648,935</b>		<b>138,884,441</b>	
81							<b>(5,764,494)</b>	
82	*	For calculation of Proposed Rem. Life Annual Depreciation Expense for plant accounts A391, A394, A397, & A398, refer to testimony of TNMP witness Watson.						

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
WP/II-E-1 2-PNMR Services Allocated Plant - Depreciation Expense					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
			1	2	3
			Plant	Current PNMR Services	PNMR Services
Line	Account	Description	Balance	Deprec. Expense	Annual Deprec.
No.	Number		06/30/2025	Rates	Expense
1		<b><u>Intangible Plant</u></b>			
2	303.0	Misc Intangible Plant-Other		N/A	
3	303.0	Misc Intangible Plant-Maximo		N/A	
4					
5		<b><u>Total Deprec. Intangible Plant</u></b>			
6					
7		<b><u>General Plant</u></b>			
8	A389.0	Land and Land Rights	691,532	N/A	
9	A390	Structures and Improvements	16,423,849	2.09%	343,258
10	A391.0	Office Furniture & Equip.	295,952	5.56%	16,455
11	A391.1	Office Furniture & Equip. - Computer Equipment	-	N/A	-
12	A391.2	Office Furniture & Equip. - Application Software	-	N/A	-
13	A391.3	Office Furniture & Equip. - Networks	-	N/A	-
14	A391.4	Office Furniture & Equip. - Aztec	-	N/A	-
15	A391.5	Office Furniture & Equip. - Mainframe Equip.	-	N/A	-
16	A392	Transportation Equipment	132,757	6.55%	8,696
17	A394	Tools, Shop & Garage Equip.	200,459	3.45%	6,916
18	A395	Laboratory Equipment	-	N/A	-
19	A396	Power Operated Equipment	7,866	9.03%	710
20	A397.0	Communication Equipment	-		-
21	A397.1	Communication Equipment	12,802,712	5.56%	711,831
22	A397.2	Communication Equipment	48,803,759	10.00%	4,880,376
23	A397.3	Communication Equipment	1,811,964	12.50%	226,495
24	A398	Misc. Equipment	-	N/A	-
25	A399	Other Tangible Property	-	N/A	-
26	A399.1	Asset Retirement Costs for General Plant	-	N/A	
27					
28		<b><u>Total Depr. General Plant</u></b>	<b>81,170,850</b>		<b>6,194,737</b>
29					
30		<b>Total</b>	<b>81,170,850</b>		<b>6,194,737</b>

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
	<b>WP/II-E-1 3-PNMR Holding Co Allocated Plant - Depreciation Expense</b>				
	<b>TEST YEAR ENDING 06/30/2025</b>				
	<b>DOCKET NO. 58964</b>				
			1	2	3
			Plant	Current PNMR Hold Co.	PNMR Hold Co.
Line	Account	Description	Balance	Deprec. Expense	Annual Deprec.
No.	Number		@06/30/2025	Rates	Expense
1		<b><u>General Plant</u></b>			
2	A389.0	Land and Land Rights	691,532	N/A	-
3	A390	Structures and Improvements	16,423,849	2.09%	343,258 *
4	A396	Power Operated Equipment	7,866	9.03%	710
5					
6		<b><u>Total Depr. General Plant</u></b>	<b>17,123,247</b>		<b>343,969</b>
7					
8					
9		* Acct 390.0 Depreciation Exp. Rate for PNM Co. 8 is a weighted average rate as individual assets within			
10		this account are depreciated at different rates.			

<b>PUBLIC UTILITY COMMISSION OF TEXAS                  TEXAS-NEW MEXICO POWER COMPANY                  II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES                  TEST YEAR ENDING 06/30/2025                  DOCKET NO. 58964</b>							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1		<b>Taxes Other than Income Taxes</b>					
2							
3		<b>Payroll-Related</b>	<b>II-E-2</b>				
4		FICA	WP/II-E-2, WP/II-D-3 1	3,689,549	-	561,297	4,250,846
5		FUTA	WP/II-E-2 1	18,598	-	-	18,598
6		SUTA (TX)	WP/II-E-2 1	21,789	-	-	21,789
7		WC	WP/II-E-2 1	-	-	-	-
8		Payroll Tax Load		(2,096,046)			(2,096,046)
9		<b>Total Federal</b>		<b>1,633,890</b>	<b>-</b>	<b>561,297</b>	<b>2,195,187</b>
10							
11		<b>Property Related</b>	<b>II-E-2</b>				
12		Ad Valorem	WP/II-E-2 2	29,086,442	-	2,894,213	31,980,655
13		Street Rental*	WP/II-E-2 3	15,264,039	-	356,549	15,620,588
14		<b>Total Property</b>		<b>44,350,481</b>	<b>-</b>	<b>3,250,762</b>	<b>47,601,243</b>
15							
16		Unemployment		-	-	-	-
17		Franchise		-	-	-	-
18		<b>Total Non-Revenue Related</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
19							
20		<b>Revenue Related</b>	<b>II-E-2</b>				
21		Sales Tax**	WP/II-E-2 4	2,024,576		(2,024,576)	-
22		Use Tax***	WP/II-E-2 4	2,013,304		(2,013,304)	-
23		Texas Margin Tax	WP/II-E-2 5	2,836,077		873,272	3,709,349
24		Occupational Street Rental		-	-	-	-
25		Environmental		-	-	-	-
26		<b>Total Revenue Related</b>		<b>6,873,956</b>	<b>-</b>	<b>(3,164,607)</b>	<b>3,709,349</b>
27							
28		<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	<b>II-E-2</b>	<b>52,858,327</b>	<b>-</b>	<b>647,452</b>	<b>53,505,779</b>
			* Excludes transvoltage fees. See WP/II-E 2 3				
			** Sales tax is a direct pass through to customers, removed from Total Company				
			*** Use tax is expensed through the relative O&M or Capital account, removed from Total Company				

<b>PUBLIC UTILITY COMMISSION OF TEXAS                      TEXAS-NEW MEXICO POWER COMPANY                      II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES                      TEST YEAR ENDING 06/30/2025                      DOCKET NO. 58964</b>											
		5	6	7	8	9	10	11	12	13	
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	<b>Taxes Other than Income Taxes</b>										
2											
3	<b>Payroll-Related</b>										
4		FICA	12	PAYXAG	4,250,846	383,513	3,113,781	405,122	234,978	113,451	4,250,846
5		FUTA	12	PAYXAG	18,598	1,678	13,623	1,772	1,028	496	18,598
6		SUTA (TX)	12	PAYXAG	21,789	1,966	15,961	2,077	1,204	582	21,789
7		WC	12	PAYXAG	-	-	-	-	-	-	-
8		Payroll Tax Load	12	PAYXAG	(2,096,046)	(189,106)	(1,535,372)	(199,761)	(115,865)	(55,941)	(2,096,046)
9		<b>Total Federal</b>		-	<b>2,195,187</b>	<b>198,051</b>	<b>1,607,993</b>	<b>209,210</b>	<b>121,345</b>	<b>58,587</b>	<b>2,195,187</b>
10											
11	<b>Property Related</b>										
12		Ad Valorem	15	PLTSVC-NX	31,980,655	14,522,230	16,444,111	933,395	15,661	65,258	31,980,655
13		Street Rental*	2	DIST	15,620,588	-	15,620,588	-	-	-	15,620,588
14		<b>Total Property</b>		-	<b>47,601,243</b>	<b>14,522,230</b>	<b>32,064,699</b>	<b>933,395</b>	<b>15,661</b>	<b>65,258</b>	<b>47,601,243</b>
15											
16		Unemployment			-	-	-	-	-	-	-
17		Franchise	2	DIST	-	-	-	-	-	-	-
18		<b>Total Non-Revenue Related</b>		-	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
19											
20	<b>Revenue Related</b>										
21		Sales Tax**	18	TOTREV	-	-	-	-	-	-	-
22		Use Tax***	18	TOTREV	-	-	-	-	-	-	-
23		Texas Margin Tax	18	TOTREV	3,709,349	1,007,288	2,540,636	130,958	16,763	13,705	3,709,349
24		Occupational Street Rental			-	-	-	-	-	-	-
25		Environmental			-	-	-	-	-	-	-
26		<b>Total Revenue Related</b>		-	<b>3,709,349</b>	<b>1,007,288</b>	<b>2,540,636</b>	<b>130,958</b>	<b>16,763</b>	<b>13,705</b>	<b>3,709,349</b>
27											
28	<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>										
				-	<b>53,505,779</b>	<b>15,727,569</b>	<b>36,213,328</b>	<b>1,273,563</b>	<b>153,769</b>	<b>137,550</b>	<b>53,505,779</b>
	* Excludes transvoltage fees. See WP/II-E 2 3										
	** Sales tax is a direct pass through to customers, removed from Total Company										
	*** Use tax is expensed through the relative O&M or Capital account, removed from Total Company										

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
<b>WP/II-E-2-SUMMARY OF PAYMENTS</b>				
<b>EMPLOYER PORTION - FICA (SOC. SEC. &amp; MEDICARE)</b>				
<b>TEST YEAR ENDING 06/30/2025</b>				
<b>DOCKET NO. 58964</b>				
	1	2	3	4
Line No.	Payment for	Amount	Pay period ending	Paydate/Date of Deposit
1	Employer FICA	139,609	7/5/2024	7/15/2024
2	Employer FICA	190,242	7/19/2024	7/29/2024
3	Employer FICA	135,113	8/2/2024	8/12/2024
4	Employer FICA	135,951	8/16/2024	8/26/2024
5	Employer FICA	130,267	8/30/2024	9/9/2024
6	Employer FICA	174	9/13/2024	9/17/2024
7	Employer FICA	129,796	9/13/2024	9/23/2024
8	Employer FICA	137,884	9/27/2024	10/7/2024
9	Employer FICA	189,516	10/11/2024	10/21/2024
10	Employer FICA	125,988	10/25/2024	11/4/2024
11	Employer FICA	124,799	11/8/2024	11/18/2024
12	Employer FICA	119,604	11/22/2024	11/27/2024
13	Employer FICA	117,650	12/6/2024	12/16/2024
14	Employer FICA	115,117	12/20/2024	12/30/2024
15	Employer FICA	134,606	1/3/2025	1/13/2025
16	Employer FICA	143,535	1/17/2025	1/27/2025
17	Employer FICA	136,139	1/31/2025	2/10/2025
18	Employer FICA	132,096	2/14/2025	2/24/2025
19	Employer FICA	1,398	2/28/2025	2/27/2025
20	Employer FICA	278,178	2/28/2025	3/10/2025
21	Employer FICA	12,533	3/14/2025	3/10/2025
22	Employer FICA	138,402	3/14/2025	3/24/2025
23	Employer FICA	136,779	3/28/2025	4/7/2025
24	Employer FICA	135,705	4/11/2025	4/21/2025
25	Employer FICA	135,387	4/25/2025	5/5/2025
26	Employer FICA	139,668	5/9/2025	5/19/2025
27	Employer FICA	137,927	5/23/2025	6/2/2025
28	Employer FICA	144,541	6/6/2025	6/16/2025
29	Employer FICA	144,598	6/20/2025	6/30/2025
30	True Up	(53,654)		

	Total	3,689,549		
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<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>					
<b>TEXAS-NEW MEXICO POWER COMPANY</b>					
<b>WP/II-E-2 1-SUMMARY OF PAYMENTS - FUTA</b>					
<b>TEST YEAR ENDING 06/30/2025</b>					
<b>DOCKET NO. 58964</b>					
Line	1	2	3	4	5
No.	Payment for	Amount	Date Paid	For Period	
1	FUTA	366	October 25, 2024	3rd QTR 2024	Jul. - Sep. 2024
2	FUTA	474	January 28, 2025	4th QTR 2024	Oct. - Dec. 2024
3	FUTA	16,654	April 25, 2025	1st QTR 2025	Jan. - Mar. 2025
4	FUTA	1,105	July 28, 2025	2nd QTR 2025	Apr. - Jun. 2025
5		18,598			
6					
7	<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
8	<b>SUMMARY OF PAYMENTS - SUTA - TX</b>				
9	<b>FOR THE TEST YEAR ENDING 06/30/2025</b>				
10					
11	Payment for	Amount	Date Paid	For Period	
12	SUTA	450	October 25, 2024	3rd QTR 2024	Jul. - Sep. 2024
13	SUTA	527	January 28, 2025	4th QTR 2024	Oct. - Dec. 2024
14	SUTA	19,551	April 25, 2025	1st QTR 2025	Jan. - Mar. 2025
15	SUTA	1,261	July 28, 2025	2nd QTR 2025	Apr. - Jun. 2025
16		21,789			
17					
18	<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
19	<b>SUMMARY OF PAYMENTS - WC-1</b>				
20	<b>FOR THE TEST YEAR ENDING 06/30/2025</b>				
21					
22	Payment for	Amount *	Date Paid	For Period	
23	WC	0.00	N/A	3rd QTR 2024	Jul. - Sep. 2024
24	WC	0.00	N/A	4th QTR 2024	Oct. - Dec. 2024
25	WC	0.00	N/A	1st QTR 2025	Jan. - Mar. 2025
26	WC	0.00	N/A	2nd QTR 2025	Apr. - Jun. 2025
27		0.00			
	* TNMP does not have any workers compensation.				

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
<b>WP/II-E-2 2-PROPERTY TAX PAYMENTS</b>				
<b>TEST YEAR ENDING 06/30/2025</b>				
<b>DOCKET NO. 58964</b>				
Line	1	2	3	4
No.	Ad Valorem Taxes		Payment Amount	Test Period Amount
1	Acct. 408.111 Ad Valorem Taxes (2024)		27,829,681	13,914,840
2	Acct. 408.111 Ad Valorem Taxes (2025 Estimated Payments)		30,202,002	15,101,001
3	True up (2025)		70,601	70,601
4				
5	Total			\$ 29,086,442
6				
7	<b>Street Rental Payments</b>			
8	<b>for Period</b>	<b>Payment Date</b>	<b>Payment Amount</b>	
9	3rd QTR 2024	payment date varies	5,913,932	
10	4th QTR 2024	payment date varies	4,551,190	
11	1st QTR 2025	payment date varies	4,205,983	
12	2nd QTR 2025	payment date varies	4,710,318	
13			\$ 19,381,423	

PUBLIC UTILITY COMMISSION OF TEXAS						
TEXAS-NEW MEXICO POWER COMPANY						
WP/II-E-2 3-STREET RENTAL PAYMENT DETAIL						
TEST YEAR ENDING 06/30/2025						
DOCKET NO. 58964						
Line		1	2	3	4	
No.		Accrual	Transvoltage/Discretionary Fees*	Total	Payments	Reference
1	Jul-24	1,616,751	360,506	1,977,257		
2	Aug-24	1,630,239	396,415	2,026,654		
3	Sep-24	1,599,910	361,182	1,961,092		
4	<b>Q3 2024</b>	<b>4,846,899</b>	<b>1,118,104</b>	<b>5,965,003</b>	<b>5,913,932</b>	
5						
6	Oct-24	1,380,543	278,798	1,659,341		
7	Nov-24	1,154,445	369,001	1,523,446		
8	Dec-24	974,271	289,250	1,263,521		
9	<b>Q4 2024</b>	<b>3,509,260</b>	<b>937,049</b>	<b>4,446,308</b>	<b>4,551,190</b>	
10						
11	Jan-25	1,054,162	324,235	1,378,397		
12	Feb-25	1,208,779	335,385	1,544,164		
13	Mar-25	1,055,127	252,510	1,307,636		
14	<b>Q1 2025</b>	<b>3,318,067</b>	<b>912,130</b>	<b>4,230,197</b>	<b>4,205,983</b>	
15						
16	Apr-25	1,045,764	366,439	1,412,203		
17	May-25	1,081,520	392,338	1,473,858		
18	Jun-25	1,462,528	392,180	1,854,708		
19	<b>Q2 2025</b>	<b>3,589,813</b>	<b>1,150,956</b>	<b>4,740,769</b>	<b>4,710,318</b>	
20						
21	<b>Total</b>	<b>15,264,039</b>	<b>4,118,238</b>	<b>19,382,277</b>	<b>19,381,423</b>	WP II-E-2 2, line 13
22						
23	Adjustments	356,549	19,879,983	20,236,532		
24						
25	Test Year Amount	15,620,588	23,998,221	39,618,809		WP II-E-2 3.1, sum column 7+8, line 80
26						
27	* collected from large customers in TX, paid to municipalities but not an expense to TNMP					

TEXAS-NEW MEXICO POWER COMPANY								
WP II-E-2 3.1-FRANCHISE FEE INFORMATION								
DOCKET NO. 58964								
SPONSORED BY: S. WHITEHURST								
1998								
Line No.	Municipality	Expiration Date	Percentage Factor per kWh based on	Total kWh -1998	1998 Revenue	Franchise Fee Paid 1998	Current Factor per kWh	Overall Percentage
1	League City	10/28/2016	4.0%	\$ 388,979,925	35,782,647	\$ 1,431,306	\$ 0.00367960	14.2%
2	Farmersville	10/31/2016	2.0%	\$ 1,580,869	110,764	\$ 2,215	\$ 0.00140130	0.0%
3	Deport	9/18/2017	2.0%	\$ 4,782,740	475,245	\$ 9,505	\$ 0.00198730	0.1%
4	Newcastle	10/10/2017	2.0%	\$ 1,437,542	135,658	\$ 2,713	\$ 0.00188740	0.0%
5	Mingus	1/17/2018	2.0%	\$ 1,921,603	183,372	\$ 3,667	\$ 0.00190850	0.0%
6	Dickinson	4/23/2018	4.0%	\$ 142,716,916	13,162,849	\$ 526,514	\$ 0.00368920	5.2%
7	Saint Jo	10/3/2018	2.0%	\$ 8,046,191	650,477	\$ 13,010	\$ 0.00161690	0.1%
8	Holiday Lakes	11/15/2018	2.0%	\$ 5,375,390	1,025,447	\$ 20,509	\$ 0.00381530	0.2%
9	Bailey's Prairie	11/17/2018	2.0%	\$ 6,699,055	659,161	\$ 13,183	\$ 0.00196790	0.1%
10	Blue Ridge	2/7/2019	4.0%	\$ 4,887,562	368,659	\$ 14,746	\$ 0.00301710	0.1%
11	Nocona	2/11/2030	4.0%	\$ 29,333,725	2,773,923	\$ 110,957	\$ 0.00378260	1.1%
12	Hico	3/16/2050	2.0%	\$ 12,520,239	1,029,892	\$ 20,598	\$ 0.00164520	0.2%
13	Brazoria	4/12/2052	4.0%	\$ 27,372,920	2,630,387	\$ 105,215	\$ 0.00384380	1.0%
14	Lewisville	4/30/2022	3.0%	\$ 888,241,966	78,040,371	\$ 2,341,211	\$ 0.00263580	23.3%
15	Tolar	9/19/2027	2.0%	\$ 4,880,096	458,256	\$ 9,165	\$ 0.00187810	0.1%
16	Toyah	11/14/2037	2.0%	\$ 1,025,271	88,371	\$ 1,767	\$ 0.00172390	0.0%
17	Krugerville	3/22/2053	2.0%	\$ 6,827,717	638,339	\$ 12,767	\$ 0.00186980	0.1%
18	Lowry Crossing	3/26/2023	4.0%	\$ 1,250,334	123,341	\$ 4,934	\$ 0.00394580	0.0%
19	Pecos	3/23/2053	4.0%	\$ 72,689,901	6,129,812	\$ 245,192	\$ 0.00337310	2.4%
20	Pilot Point	10/26/2053	4.0%	\$ 26,767,109	2,303,512	\$ 92,140	\$ 0.00344230	0.9%
21	Aubrey	1/21/2024	4.0%	\$ 11,164,366	1,029,005	\$ 41,160	\$ 0.00368670	0.4%
22	La Marque	5/18/2025	4.0%	\$ 146,249,452	13,081,514	\$ 523,261	\$ 0.00357790	5.2%
23	Bailey	4/5/2026	2.0%	\$ 1,445,245	124,205	\$ 2,484	\$ 0.00171880	0.0%
24	Cross Road	5/28/2026	2.0%	\$ 105,919	10,447	\$ 209	\$ 0.00197250	0.0%
25	Celeste	6/1/2026	4.0%	\$ 6,140,789	510,116	\$ 20,405	\$ 0.00332280	0.2%
26	Texas City -Industrial	11/2/2026	1.0%	\$ 681,428,085	80,067,800	\$ 800,678	\$ 0.00117500	8.0%
27	Texas City- Non-industrial	11/2/2026	2.0%	\$ 738,458,723	43,384,450	\$ 867,689	\$ 0.00117500	8.6%
28	Trenton	4/6/2027	2.0%	\$ 7,893,980	755,675	\$ 15,114	\$ 0.00191460	0.2%
29	Talco	7/27/2027	2.0%	\$ 28,768,605	1,627,873	\$ 32,557	\$ 0.00113170	0.3%
30	Alvin	8/3/2027	4.0%	\$ 223,168,918	19,723,839	\$ 788,954	\$ 0.00353520	7.8%
31	Kermit	12/20/2027	4.0%	\$ 36,961,426	3,250,469	\$ 130,019	\$ 0.00351800	1.3%
32	Dean	5/4/2028	2.0%	\$ 977,215	99,951	\$ 1,999	\$ 0.00204560	0.0%
33	Whitewright	8/23/2029	2.0%	\$ 16,441,371	1,355,053	\$ 27,101	\$ 0.00164830	0.3%
34	Byers	10/9/2029	2.0%	\$ 3,471,019	314,655	\$ 6,293	\$ 0.00181300	0.1%
35	Gordon	10/7/2030	2.0%	\$ 4,278,437	396,442	\$ 7,929	\$ 0.00185320	0.1%
36	Angleton	5/26/2031	2.0%	\$ 183,785,202	16,667,874	\$ 333,357	\$ 0.00181380	3.3%
37	Emory	2/21/2032	2.0%	\$ 10,177,551	903,616	\$ 18,072	\$ 0.00177570	0.2%

TEXAS-NEW MEXICO POWER COMPANY								
WP II-E-2 3.1-FRANCHISE FEE INFORMATION								
DOCKET NO. 58964								
SPONSORED BY: S. WHITEHURST								
1998								
Line No.	Municipality	Expiration Date	Percentage Factor per kWh based on	Total kWh -1998	1998 Revenue	Franchise Fee Paid 1998	Current Factor per kWh	Overall Percentage
38	West Columbia	6/27/2032	2.0%	\$ 40,475,152	3,708,276	\$ 74,166	\$ 0.00183240	0.7%
39	Wickett	8/16/2032	2.0%	\$ 1,740,614	137,059	\$ 2,741	\$ 0.00157480	0.0%
40	Blossom	11/4/2032	3.0%	\$ 10,222,425	877,519	\$ 26,326	\$ 0.00257530	0.3%
41	Tom Bean	7/19/2033	3.0%	\$ 7,954,779	624,857	\$ 18,746	\$ 0.00235650	0.2%
42	Meridian	1/13/2034	2.0%	\$ 12,078,855	1,100,918	\$ 22,018	\$ 0.00182290	0.2%
43	Blum	1/14/2034	2.0%	\$ 3,303,381	239,600	\$ 4,792	\$ 0.00145060	0.0%
44	Whitney	1/14/2034	2.0%	\$ 23,473,417	1,783,894	\$ 35,678	\$ 0.00151990	0.4%
45	Walnut Springs	1/16/2034	2.0%	\$ 3,880,097	332,765	\$ 6,655	\$ 0.00171520	0.1%
46	Rio Vista	1/21/2034	2.0%	\$ 7,880,141	729,210	\$ 14,584	\$ 0.00185080	0.1%
47	Crawford	1/28/2034	2.0%	\$ 4,474,466	353,671	\$ 7,073	\$ 0.00158080	0.1%
48	Morgan	3/6/2034	2.0%	\$ 2,818,955	229,490	\$ 4,590	\$ 0.00162820	0.0%
49	Valley Mills	3/11/2034	2.0%	\$ 9,954,569	805,386	\$ 16,108	\$ 0.00161810	0.2%
50	Covington	3/16/2034	2.0%	\$ 2,350,463	215,230	\$ 4,305	\$ 0.00183140	0.0%
51	Iredell	3/19/2034	2.0%	\$ 2,559,226	223,140	\$ 4,463	\$ 0.00174380	0.0%
52	Bryson	6/29/2034	2.0%	\$ 4,379,300	363,718	\$ 7,274	\$ 0.00166110	0.1%
53	Leonard	9/8/2034	4.0%	\$ 14,460,991	1,427,127	\$ 57,085	\$ 0.00394750	0.6%
54	Hamilton	12/29/2034	4.0%	\$ 27,386,341	2,359,666	\$ 94,387	\$ 0.00344650	0.9%
55	Gatesville	5/26/2035	2.0%	\$ 100,397,832	7,631,467	\$ 152,629	\$ 0.00152020	1.5%
56	Point	12/10/2035	2.0%	\$ 5,432,589	517,256	\$ 10,345	\$ 0.00190430	0.1%
57	Petrolia	1/7/2036	3.0%	\$ 5,465,137	463,524	\$ 13,906	\$ 0.00254440	0.1%
58	Barstow	9/8/2036	2.0%	\$ 1,535,240	149,962	\$ 2,999	\$ 0.00195360	0.0%
59	Lone Oak	5/10/2038	2.0%	\$ 4,243,129	363,716	\$ 7,274	\$ 0.00171440	0.1%
60	South Mountain	6/9/2038	2.0%	\$ 1,907,221	184,256	\$ 3,685	\$ 0.00193220	0.0%
61	Glen Rose	8/9/2038	2.0%	\$ 35,016,850	3,130,199	\$ 62,604	\$ 0.00178780	0.6%
62	Gustine	10/8/2038	2.0%	\$ 3,308,181	289,181	\$ 5,784	\$ 0.00174830	0.1%
63	Clifton	3/11/2039	2.0%	\$ 40,954,465	3,682,898	\$ 73,658	\$ 0.00179850	0.7%
64	Westminster	7/10/2039	5.0%	\$ 2,870,811	256,561	\$ 12,828	\$ 0.00446840	0.1%
65	Sweeny	8/18/2040	2.0%	\$ 31,508,950	2,905,961	\$ 58,119	\$ 0.00184450	0.6%
66	Bells	5/25/2041	2.0%	\$ 8,921,022	708,362	\$ 14,167	\$ 0.00158810	0.1%
67	Princeton	3/12/2042	2.0%	\$ 29,485,855	2,449,028	\$ 48,981	\$ 0.00166120	0.5%
68	Fort Stockton	10/26/2045	2.0%	\$ 64,236,875	5,778,009	\$ 115,560	\$ 0.00179900	1.1%
69	Friendswood	10/3/2046	2.0%	\$ 204,145,361	19,131,725	\$ 382,634	\$ 0.00187430	3.8%
70	Tioga	3/9/2047	2.0%	\$ 5,763,111	496,218	\$ 9,924	\$ 0.00172200	0.1%
71	Megargel	8/8/2047	2.0%	\$ 1,102,719	87,534	\$ 1,751	\$ 0.00158760	0.0%
72	Detroit	8/14/2047	2.0%	\$ 5,769,829	479,239	\$ 9,585	\$ 0.00166120	0.1%
73	Bogata	8/15/2047	2.0%	\$ 9,645,648	909,322	\$ 18,186	\$ 0.00188550	0.2%
74	Olney	11/13/2047	2.0%	\$ 21,824,543	1,734,451	\$ 34,689	\$ 0.00158940	0.3%
75	Strawn	2/12/2068	2.0%	\$ 5,917,722	448,020	\$ 8,960	\$ 0.00151420	0.1%
76	Coppell	4/28/2030						
77	Hillcrest Village	Indefinite Term	2.0%	\$ 1,568,060	144,464	\$ 2,889	\$ 0.00184260	0.0%
78	Pearland	Indefinite Term	2.0%	\$ 5,243,531	508,219	\$ 10,164	\$ 0.00193850	0.1%
79								
80	Total			\$ 4,513,911,228	398,034,545	\$ 10,060,910	\$ 0.00222890	
81								

Line No.	Municipality	Updated	1 Unadjusted TY Billed kWh	2 TY kWh Factor	3 Unadjusted Test Year Amounts	4 Unadjusted 4% FF on Discretionary service	5 New Factor per kWh	6 Adjusted TY kWh for in/outside city limits & a	7 TY Adjusted Franchise Fees
1	League City		959,340,514	\$ 0.00367960	\$ 3,529,989	\$ -	\$ 0.00367960	\$ 984,451,716	\$ 3,622,389
2	Farmersville		13,209,724	\$ 0.00140130	\$ 18,511	\$ -	\$ 0.00140130	\$ 13,555,495	\$ 18,995
3	Deport		4,462,870	\$ 0.00198730	\$ 8,869	\$ -	\$ 0.00198730	\$ 4,579,688	\$ 9,101
4	Newcastle		1,411,528	\$ 0.00188740	\$ 2,664	\$ -	\$ 0.00188740	\$ 1,448,475	\$ 2,734
5	Mingus		2,827,296	\$ 0.00190850	\$ 5,396	\$ -	\$ 0.00190850	\$ 2,901,301	\$ 5,537
6	Dickinson		153,450,851	\$ 0.00368920	\$ 566,111	\$ 214	\$ 0.00368920	\$ 157,467,501	\$ 580,929
7	Saint Jo		7,176,210	\$ 0.00161690	\$ 11,603	\$ -	\$ 0.00161690	\$ 7,364,051	\$ 11,907
8	Holiday Lakes		6,022,060	\$ 0.00381530	\$ 22,976	\$ -	\$ 0.00381530	\$ 6,179,690	\$ 23,577
9	Bailey's Prairie		7,704,384	\$ 0.00196790	\$ 15,161	\$ -	\$ 0.00196790	\$ 7,906,050	\$ 15,558
10	Blue Ridge		10,951,532	\$ 0.00301710	\$ 33,042	\$ -	\$ 0.00301710	\$ 11,238,194	\$ 33,907
11	Nocona		26,165,794	\$ 0.00378260	\$ 98,975	\$ -	\$ 0.00378260	\$ 26,850,696	\$ 101,565
12	Hico	Y	15,575,699	\$ 0.00164520	\$ 25,625	\$ -	\$ 0.00164520	\$ 15,983,400	\$ 26,296
13	Brazoria	Y	27,672,252	\$ 0.00384380	\$ 106,367	\$ -	\$ 0.00384380	\$ 28,396,587	\$ 109,151
14	Lewisville		1,248,638,880	\$ 0.00263580	\$ 3,291,162	\$ 6,525	\$ 0.00263580	\$ 1,281,322,607	\$ 3,377,310
15	Tolar	Y	9,900,704	\$ 0.00187810	\$ 18,595	\$ -	\$ 0.00187810	\$ 10,159,860	\$ 19,081
16	Toyah	Y	1,162,766	\$ 0.00172390	\$ 2,004	\$ -	\$ 0.00172390	\$ 1,193,202	\$ 2,057
17	Krugerville	Y	9,240,362	\$ 0.00186980	\$ 17,278	\$ -	\$ 0.00186980	\$ 9,482,233	\$ 17,730
18	Lowry Crossing		1,805,604	\$ 0.00394580	\$ 7,125	\$ -	\$ 0.00394580	\$ 1,852,867	\$ 7,311
19	Pecos	Y	212,315,738	\$ 0.00337310	\$ 716,162	\$ -	\$ 0.00337310	\$ 217,873,206	\$ 734,908
20	Pilot Point	Y	44,020,058	\$ 0.00344230	\$ 151,530	\$ -	\$ 0.00344230	\$ 45,172,305	\$ 155,497
21	Aubrey		19,847,179	\$ 0.00368670	\$ 73,171	\$ -	\$ 0.00368670	\$ 20,366,689	\$ 75,086
22	La Marque		157,012,499	\$ 0.00357790	\$ 561,775	\$ -	\$ 0.00357790	\$ 161,122,377	\$ 576,480
23	Bailey		1,704,420	\$ 0.00171880	\$ 2,930	\$ -	\$ 0.00171880	\$ 1,749,034	\$ 3,006
24	Cross Road		2,234,656	\$ 0.00197250	\$ 4,408	\$ -	\$ 0.00197250	\$ 2,293,149	\$ 4,523
25	Celeste		6,784,266	\$ 0.00332280	\$ 22,543	\$ -	\$ 0.00332280	\$ 6,961,847	\$ 23,133
26	Texas City -Industrial		2,329,544,574	\$ 0.00175000	\$ 4,076,703	\$ -	\$ 0.00175000	\$ 2,390,521,530	\$ 4,183,413
27	Texas City- Non-industrial		618,077,212	\$ 0.00263580	\$ 1,629,128	\$ 4,068	\$ 0.00263580	\$ 634,255,682	\$ 1,671,771
28	Trenton		9,177,112	\$ 0.00191460	\$ 17,570	\$ -	\$ 0.00191460	\$ 9,417,328	\$ 18,030
29	Talco		3,924,061	\$ 0.00113170	\$ 4,441	\$ -	\$ 0.00113170	\$ 4,026,775	\$ 4,557
30	Alvin		262,201,769	\$ 0.00353520	\$ 926,936	\$ -	\$ 0.00353520	\$ 269,065,027	\$ 951,199
31	Kermit		70,178,245	\$ 0.00351800	\$ 246,887	\$ -	\$ 0.00351800	\$ 72,015,195	\$ 253,349
32	Dean		1,108,415	\$ 0.00204560	\$ 2,267	\$ -	\$ 0.00204560	\$ 1,137,429	\$ 2,327
33	Whitewright		20,590,408	\$ 0.00164830	\$ 33,939	\$ -	\$ 0.00164830	\$ 21,129,372	\$ 34,828
34	Byers		2,912,417	\$ 0.00181300	\$ 5,280	\$ -	\$ 0.00181300	\$ 2,988,651	\$ 5,418
35	Gordon		5,268,684	\$ 0.00185320	\$ 9,764	\$ -	\$ 0.00185320	\$ 5,406,594	\$ 10,020
36	Angleton		224,434,327	\$ 0.00181380	\$ 407,079	\$ -	\$ 0.00181380	\$ 230,309,004	\$ 417,734
37	Emory		13,892,304	\$ 0.00177570	\$ 24,669	\$ -	\$ 0.00177570	\$ 14,255,942	\$ 25,314

Line No.	Municipality	Updated	1 Unadjusted TY Billed kWh	2 TY kWh Factor	3 Unadjusted Test Year Amounts	4 Unadjusted 4% FF on Discretionary service	5 New Factor per kWh	6 Adjusted TY kWh for in/outside city limits & a	7 TY Adjusted Franchise Fees
38	West Columbia		41,091,763	\$ 0.00183240	\$ 75,297	\$ -	\$ 0.00183240	42,167,360	\$ 77,267
39	Wickett		2,619,901	\$ 0.00157480	\$ 4,126	\$ -	\$ 0.00157480	2,688,478	\$ 4,234
40	Blossom		11,037,959	\$ 0.00257530	\$ 28,426	\$ -	\$ 0.00257530	11,326,883	\$ 29,170
41	Tom Bean		8,058,921	\$ 0.00235650	\$ 18,991	\$ -	\$ 0.00235650	8,269,867	\$ 19,488
42	Meridian		18,183,020	\$ 0.00182290	\$ 33,146	\$ -	\$ 0.00182290	18,658,970	\$ 34,013
43	Blum		3,865,065	\$ 0.00145060	\$ 5,607	\$ -	\$ 0.00145060	3,966,235	\$ 5,753
44	Whitney		23,120,149	\$ 0.00151990	\$ 35,140	\$ -	\$ 0.00151990	23,725,330	\$ 36,060
45	Walnut Springs		6,366,235	\$ 0.00171520	\$ 10,919	\$ -	\$ 0.00171520	6,532,875	\$ 11,205
46	Rio Vista		9,953,445	\$ 0.00185080	\$ 18,422	\$ -	\$ 0.00185080	10,213,981	\$ 18,904
47	Crawford		7,283,612	\$ 0.00158080	\$ 11,514	\$ -	\$ 0.00158080	7,474,264	\$ 11,815
48	Morgan		3,603,056	\$ 0.00162820	\$ 5,866	\$ -	\$ 0.00162820	3,697,368	\$ 6,020
49	Valley Mills		11,015,194	\$ 0.00161810	\$ 17,824	\$ -	\$ 0.00161810	11,303,522	\$ 18,290
50	Covington		3,464,221	\$ 0.00183140	\$ 6,344	\$ -	\$ 0.00183140	3,554,899	\$ 6,510
51	Iredell		3,140,786	\$ 0.00174380	\$ 5,477	\$ -	\$ 0.00174380	3,222,998	\$ 5,620
52	Bryson		4,814,929	\$ 0.00166110	\$ 7,998	\$ -	\$ 0.00166110	4,940,962	\$ 8,207
53	Leonard		18,140,748	\$ 0.00394750	\$ 71,611	\$ -	\$ 0.00394750	18,615,591	\$ 73,485
54	Hamilton		33,381,191	\$ 0.00344650	\$ 115,048	\$ -	\$ 0.00344650	34,254,960	\$ 118,060
55	Gatesville		105,975,668	\$ 0.00152020	\$ 161,104	\$ -	\$ 0.00152020	108,749,632	\$ 165,321
56	Point		6,103,771	\$ 0.00190430	\$ 11,623	\$ -	\$ 0.00190430	6,263,540	\$ 11,928
57	Petrolia		4,976,864	\$ 0.00254440	\$ 12,663	\$ -	\$ 0.00254440	5,107,136	\$ 12,995
58	Barstow		9,290,960	\$ 0.00195360	\$ 18,151	\$ -	\$ 0.00195360	9,534,156	\$ 18,626
59	Lone Oak		5,820,875	\$ 0.00171440	\$ 9,979	\$ -	\$ 0.00171440	5,973,239	\$ 10,241
60	South Mountain		2,682,597	\$ 0.00193220	\$ 5,183	\$ -	\$ 0.00193220	2,752,815	\$ 5,319
61	Glen Rose		44,457,226	\$ 0.00178780	\$ 79,481	\$ -	\$ 0.00178780	45,620,916	\$ 81,561
62	Gustine		2,916,961	\$ 0.00174830	\$ 5,100	\$ -	\$ 0.00174830	2,993,314	\$ 5,233
63	Clifton		39,079,230	\$ 0.00179850	\$ 70,284	\$ -	\$ 0.00179850	40,102,147	\$ 72,124
64	Westminster		3,857,640	No Longer incorporated	\$ -	\$ -	No Longer incorporated	3,958,616	\$ -
65	Sweeny		34,245,351	\$ 0.00184450	\$ 63,166	\$ -	\$ 0.00184450	35,141,740	\$ 64,819
66	Bells		8,102,699	\$ 0.00158810	\$ 12,868	\$ -	\$ 0.00158810	8,314,791	\$ 13,205
67	Princeton		147,738,815	\$ 0.00166120	\$ 245,424	\$ -	\$ 0.00166120	151,605,950	\$ 251,848
68	Fort Stockton		85,908,562	\$ 0.00179900	\$ 154,550	\$ -	\$ 0.00179900	88,157,260	\$ 158,595
69	Friendswood		300,422,629	\$ 0.00374860	\$ 1,126,164	\$ -	\$ 0.00374860	308,286,337	\$ 1,155,642
70	Tioga		11,050,035	\$ 0.00172200	\$ 19,028	\$ -	\$ 0.00172200	11,339,275	\$ 19,526
71	Megargel		1,002,352	\$ 0.00158760	\$ 1,591	\$ -	\$ 0.00158760	1,028,589	\$ 1,633
72	Detroit		6,478,753	\$ 0.00166120	\$ 10,763	\$ -	\$ 0.00166120	6,648,337	\$ 11,044
73	Bogata		9,016,213	\$ 0.00188550	\$ 17,000	\$ -	\$ 0.00188550	9,252,217	\$ 17,445
74	Olney		38,511,057	\$ 0.00158940	\$ 61,209	\$ -	\$ 0.00158940	39,519,102	\$ 62,812
75	Strawn		5,621,160	\$ 0.00151420	\$ 8,512	\$ -	\$ 0.00151420	5,768,297	\$ 8,734
76	Coppell	Y	6,250,829	\$ 0.00305600	\$ 19,103	\$ -	\$ 0.00305600	6,414,447	\$ 19,603
77	Hillcrest Village		1,428,529	\$ 0.00184260	\$ 2,632	\$ -	\$ 0.00184260	1,465,921	\$ 2,701
78	Pearland		6,642,739	\$ 0.00193850	\$ 12,877	\$ -	\$ 0.00193850	6,816,616	\$ 13,214
79									
80	Total		7,608,669,083		19,298,844	10,807		7,807,829,677	\$ 19,804,001
81									



8		
Line No.	Municipality	Adjusted 4% FF on Discretionary service
38	West Columbia	\$ 77,267
39	Wickett	\$ 4,234
40	Blossom	\$ 29,170
41	Tom Bean	\$ 19,488
42	Meridian	\$ 34,013
43	Blum	\$ 5,753
44	Whitney	\$ 36,060
45	Walnut Springs	\$ 11,205
46	Rio Vista	\$ 18,904
47	Crawford	\$ 11,815
48	Morgan	\$ 6,020
49	Valley Mills	\$ 18,290
50	Covington	\$ 6,510
51	Iredell	\$ 5,620
52	Bryson	\$ 8,207
53	Leonard	\$ 73,485
54	Hamilton	\$ 118,060
55	Gatesville	\$ 165,321
56	Point	\$ 11,928
57	Petrolia	\$ 12,995
58	Barstow	\$ 18,626
59	Lone Oak	\$ 10,241
60	South Mountain	\$ 5,319
61	Glen Rose	\$ 81,561
62	Gustine	\$ 5,233
63	Clifton	\$ 72,124
64	Westminster	\$ -
65	Sweeny	\$ 64,819
66	Bells	\$ 13,205
67	Princeton	\$ 251,848
68	Fort Stockton	\$ 158,595
69	Friendswood	\$ 1,155,642
70	Tioga	\$ 19,526
71	Megargel	\$ 1,633
72	Detroit	\$ 11,044
73	Bogata	\$ 17,445
74	Olney	\$ 62,812
75	Strawn	\$ 8,734
76	Coppell	\$ 19,603
77	Hillcrest Village	\$ 2,701
78	Pearland	\$ 13,214
79		
80	Total	\$ 19,814,808
81		

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
WP/II-E-2 4-SALES AND USE TAX BREAKDOWN					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
Line		1	2	3	4
No.		Sales	Use	Sales and Use Total	Gross Receipts Tax Discount
1	Jul-24	97,502	55,210	152,712	(764)
2	Aug-24	109,487	114,132	223,619	(1,118)
3	Sep-24	79,583	65,507	145,091	(725)
4	Oct-24	87,482	71,824	159,307	(797)
5	Nov-24	31,037	62,547	93,584	(468)
6	Dec-24	231,527	177,846	409,373	(2,047)
7	Jan-25	513,461	68,074	581,535	(2,908)
8	Feb-25	446,682	32,884	479,565	(2,398)
9	Mar-25	178,373	48,120	226,494	(892)
10	Apr-25	67,596	204,983	272,579	(338)
11	May-25	131,979	377,847	509,826	(660)
12	Jun-25	63,297	734,329	797,626	(316)
13	<b>Total</b>	<b>2,038,006</b>	<b>2,013,304</b>	<b>4,051,310</b>	<b>(13,430)</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
<b>TEXAS MARGIN TAX</b>				
<b>TEST YEAR ENDING 06/30/2025</b>				
<b>DOCKET NO. 58964</b>				
	1	2	3	4
				<b>Adjusted</b>
Line			<b>Total</b>	<b>Regulated</b>
No.	<b>Description</b>	<b>Reference</b>	<b>Company</b>	<b>T&amp;D</b>
	(a)			(d)
1	Total Revenue Requirement	I-A-1	548,058,016	706,542,739
2	Intra-Company Transmission Revenue	II-E-5, line 9	7,852,887	-
3	Revenue for Texas Margin Tax	line 1 less line 2	540,205,130	706,542,739
4				
5	30% Deduction		162,061,539	211,962,822
6				
7	Texas Gross Margin Tax Base	line 3 less line 5	378,143,591	494,579,917
8				
9	Tax Rate		0.75%	0.75%
10				
11	<b>Requested Texas Gross Margin Tax</b>	line 7 x line 9	<b>2,836,077</b>	<b>3,709,349</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>						
<b>TEXAS-NEW MEXICO POWER COMPANY</b>						
<b>WP/II-E-2 6-FICA Adjustment</b>						
<b>TEST YEAR ENDING 06/30/2025</b>						
<b>DOCKET NO. 58964</b>						
		1	2	3	4	5
Line	Reference					
No.	Schedule	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Test Year
1	Social Security Tax Withheld	692,947	738,643	788,521	786,417	3,006,528
2	Medicare Tax Withheld	168,204	191,915	188,365	188,188	736,672
3	Total	861,151	930,558	976,886	974,605	3,743,200
4						
5	Medicare Wages (no limit)	11,600,294	13,235,543	12,990,721	12,978,508	50,805,066
6						
7	Composite Rate					7.37%
8						
9	Payroll Adjustment	II-D-3				7,615,969
10						
11	FICA Adjustment	II-E-2				<b>561,297</b>

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-E-2.1 AD VALOREM TAXES AND PLANT BALANCES										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
			1	2	3	4	5	6	7	8
Line No.	Description	Reference Schedule	Total Company	Funct. Factor Name	TRAN	DIST	MET	TBILL	TDCS	Total
1	2025 Ad Valorem Tax Expense *	WP/II-E-2.1	30,202,109	PLTSVC-N	13,714,603	15,529,601	881,486	14,790	61,629	30,202,109
2	Plant Subject to Ad Valorem Tax	WP/II-E-2.1	1,493,107,394							
3	Beginning Book Plant Balance **		3,647,945,132							
4	Penalties Paid (See Attachments)	WP/II-E-2.1 4	-							
5										
6	2024 Ad Valorem Tax Expense *	WP/II-E-2.1 1	27,829,681	PLTSVC-N	12,637,297	14,309,724	812,244	13,628	56,788	27,829,681
7	Plant Subject to Ad Valorem Tax	WP/II-E-2.1 1	2,642,101,621							
8	Beginning Book Plant Balance **		3,225,663,731							
9	Penalties Paid	WP/II-E-2.1 4	54							
10										
11	2023 Ad Valorem Tax Expense *	WP/II-E-2.1 2	24,628,698	PLTSVC-N	11,183,749	12,663,813	718,819	12,060	50,256	24,628,698
12	Plant Subject to Ad Valorem Tax	WP/II-E-2.1 2	2,401,266,164							
13	Beginning Book Plant Balance **		2,868,455,219							
14	Penalties Paid (See Attachments)	WP/II-E-2.1 4	(7,253)							
15										
16	2022 Ad Valorem Tax Expense *	WP/II-E-2.1 3	22,227,229	PLTSVC-N	10,093,256	11,429,003	648,729	10,884	45,356	22,227,229
17	Plant Subject to Ad Valorem Tax	WP/II-E-2.1 3	2,113,132,802							
18	Beginning Book Plant Balance **		2,492,367,679							
19	Penalties Paid	WP/II-E-2.1 4	23							
20										
21	* Ad Valorem tax expense for the calendar year is assessed on the January 1 plant balance.									
22	** TOTAL Utility Plant per FERC Form 1									
23	<b>Notes:</b>									
24	1. Test year Ad Valorem tax expense is shown on Schedule II-E-2.									

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP/II-E-2.1-AD VALOREM TAXES				
DOCKET NO. 58964				
	1	2	3	4
Line No.		Assessor	Amount Assessed	2025 Tax Payment
1	2025 Assessed property tax by taxing jurisdiction is not available at the time of filing, as bills are received and trued up in December. 2025			
2	Amounts were estimated based on settled values and estimated composite property tax rate.			
3				
4				
		<b>Total 2025 Estimated</b>	<b>1,493,107,394</b>	<b>30,202,109</b>

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP/II-E-2.1 1-AD VALOREM TAXES				
DOCKET NO. 58964				
	1	2	3	4
Line No.		Assessor	Amount Assessed	2024 Tax Payment
1	<u>County</u>			
2		Archer	1,508,501	10,459
3		Bosque	51,319,464	756,685
4		Brazoria County Tax Assessor-Collector	223,012,126	4,103,682
5		Clay CAD	5,778,280	98,638
6		Collin	137,847,739	998,956
7		Comanche	1,492,370	13,374
8		Cooke Co. Appraisal Dist.	246,174	1,479
9		Coryell County	26,259,260	295,177
10		Dallas Co. Tax Assessor-Collector	1,637,130	11,720
11		Denton	210,333,391	2,056,144
12		Eastland County	996,650	13,103
13		Erath	647,810	7,838
14		Fannin Appraisal Dist.	24,424,520	287,808
15		Franklin Co.	1,913,640	12,809
16		Galveston	896,861,501	4,182,036
17		Grayson County Assessor & Collector of Taxes	17,036,597	197,866
18		Hamilton Co. App.	12,814,250	191,424
19		Hill CAD	6,004,690	55,285
20		Hill County Tax Office	8,753,870	44,202
21		Hood Co. Appraisal Dist.	2,981,730	48,209
22		Hunt County Tax Office	2,038,560	36,171
23		Johnson	2,388,143	34,982
24		Lamar Co. Appraisal Dist.	14,279,740	85,834
25		Matagorda County Tax A/C	96,820	1,495
26		McLennan	2,967,500	39,532
27		Montague CAD	12,101,844	142,168
28		Montague Tax Office	28,817,329	379,765
29		Palo Pinto	14,977,604	245,360
30		Pecos County Tax Assessor/Collector	120,781,170	2,748,931
31		Rains CAD	6,721,172	95,302
32		Red River App. Dist.	14,731,297	149,501
33		Red River County	10,948,385	51,635
34		Reeves	253,107,547	4,287,619
35		Robertson County-Tax A/C	37,441,643	561,474
36		Somervell Co. CAD	16,057,680	238,868
37		Stephens	182,180	3,024
38		Tarrant	-	-
39		Terrell Co. Appraisal Dist.	10,289,440	210,206
40		Titus County	2,448,592	16,039
41		Travis	3,186	63
42		Van Zandt	163,910	2,695
43		Ward	83,407,540	1,057,729
44		Winkler	33,149,910	411,319
45		Young Co. CAD	15,343,170	332,200
46		<b>Subtotal</b>	<b>2,314,314,055</b>	<b>24,518,806</b>

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP/II-E-2.1 1-AD VALOREM TAXES				
DOCKET NO. 58964				
	1	2	3	4
Line No.		Assessor	Amount Assessed	2024 Tax Payment
47				
48	<b>Cities</b>			
49		Coppell, PO Box 9478, Coppell, TX 75019 Dallas CO		
50		Toyah, P. O. Box 144, 79785		
51		Petrolia City & ISD		
52				
53				
54				
55		<b>Subtotal</b>	-	-
56				
57	<b>Municipal Utility District</b>			
58		Brazoria Co. MUD#19	553,010	1,081
59		Denton County RUD #1	-	-
60		Friendswood Tax Office Galveston co	52,507,660	386,035
61		Galveston Co. MUD#13 League City	-	-
62		Galveston Co. MUD#2 League City	-	-
63		Galveston Co. MUD#3 League City	-	-
64		Galveston Co. MUD#6 League City	1,146,164	1,190
65		Galveston County MUD #14	53,110	132
66		Galveston County MUD #15 Dickson City	-	-
67		Ranger Tax Dist. Eastland co	-	-
68		Reeves Co. WID#2	-	-
69		South Shore MUD#2 Galveston CO League City	-	-
70		South Shore MUD#3 Galveston CO League City	-	-
71		South Shore MUD#6 Galveston CO League City	-	-
72		Tara Glen MUD Galveston co	-	-
73				
74				
75				
76				
77		<b>Subtotal</b>	<b>54,259,944</b>	<b>388,437</b>
78				
79	<b>Schools</b>			
80		Balmorhea ISD Tax Assessor Collector, PO Box 368, 79718 Reeves co	-	-
81		Bremond, P. O. Box L, 76629 Robertson co SUBS	-	-
82		Buena Vista, Box 310, Imperial, TX 79743 Pecos co	-	-
83		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77573 Galveston co	73,878,912	715,887
84		Iraan-Sheffield ISD, P. O. Box 547, Iraan, TX 79744-0547 Pecos co	-	-
85		Franklin ISD, P. O. Box 748, Franklin, TX 77856 Robertson co	-	-
86		Pecos-Barstow-Toyah, P. O.Box 806, 79772 Reeves co	-	-
87		Santa Fe, P. O. Box 699, Santa Fe, TX 77510 Galveston co	4,513,330	51,515
88		Texas City ISD, P. O. Box 1150, Texas City, TX 77592-1150 Galveston co	163,428,100	1,798,526
89		Whitney, P. O. Box 592, Whitney, TX 76692 Hill co	5,270,480	52,378
90		Wink-Loving ISD, Box 637, Wink, TX 79789 Winkler co	18,665,440	151,041
91				
92		<b>Subtotal</b>	<b>265,756,262</b>	<b>2,769,347</b>
93				
94	<b>Disc.</b>			
95		Baylor County	-	-
96		Jack CAD	-	-
97		Jack County	6,841,930	150,405
98		Titus County Collector	929,430	2,686
99		<b>Subtotal</b>	<b>7,771,360</b>	<b>153,091</b>
100				
101		<b>TOTAL</b>	<b>2,642,101,621</b>	<b>27,829,681</b>

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP/II-E-2.1 2-AD VALOREM TAXES				
DOCKET NO. 58964				
	1	2	3	4
Line No.		Assessor	Amount Assessed	2023 Tax Payment
1	<u>County</u>			
2		Archer	1,309,650	9,035
3		Bosque	46,705,103	709,574
4		Brazoria County Tax Assessor-Collector	183,395,576	3,397,503
5		Clay CAD	5,324,000	94,157
6		Collin	125,087,058	904,599
7		Comanche	1,463,900	13,436
8		Cooke Co. Appraisal Dist.	215,894	1,288
9		Coryell County	21,174,170	227,145
10		Dallas Co. Tax Assessor-Collector	1,638,690	12,135
11		Denton	188,321,834	1,863,274
12		Eastland County	333,640	4,595
13		Erath	618,840	7,544
14		Fannin Appraisal Dist.	15,677,690	184,610
15		Franklin Co.	1,006,780	5,207
16		Galveston	855,098,995	4,001,503
17		Grayson County Assessor & Collector of Taxes	16,302,581	185,268
18		Hamilton Co. App.	11,100,629	167,003
19		Hill CAD	5,670,670	46,752
20		Hill County Tax Office	8,082,100	43,100
21		Hood Co. Appraisal Dist.	2,456,910	40,254
22		Hunt County Tax Office	1,769,880	32,125
23		Johnson	2,328,467	29,693
24		Lamar Co. Appraisal Dist.	13,793,470	85,943
25		Matagorda County Tax A/C	89,210	1,425
26		McLennan	2,888,730	38,997
27		Montague CAD	10,831,919	132,654
28		Montague Tax Office	26,083,959	304,913
29		Palo Pinto	8,880,029	142,859
30		Pecos County Tax Assessor/Collector	101,109,520	2,149,734
31		Rains CAD	3,124,882	47,182
32		Red River App. Dist.	13,139,345	125,047
33		Red River County	9,981,664	48,423
34		Reeves	223,271,882	3,854,745
35		Robertson County-Tax A/C	35,481,944	528,616
36		Somervell Co. CAD	13,825,310	225,552
37		Stephens	153,710	2,501
38		Tarrant	-	-
39		Terrell Co. Appraisal Dist.	9,793,985	182,380
40		Titus County	2,267,771	14,991
41		Travis	3,418	62
42		Van Zandt	152,410	2,510
43		Ward	74,674,040	900,507
44		Winkler	28,978,210	333,214
45		Young Co. CAD	13,670,450	275,735
46		<b>Subtotal</b>	<b>2,087,278,915</b>	<b>21,377,790</b>

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP/II-E-2.1 2-AD VALOREM TAXES				
DOCKET NO. 58964				
	1	2	3	4
Line No.		Assessor	Amount Assessed	2023 Tax Payment
47	<u>City</u>			
48		City of League City, PO Box 4782, Houston, TX 77210-4782 Galv	-	-
49		Clifton, P. O. Box 231, Clifton, TX 76634 Bosque CO	-	-
50		Coppell, PO Box 9478, Coppell, TX 75019 Dallas CO	-	-
51		Toyah, P. O. Box 144, 79785	-	-
52		Toyah, P. O. Box 144, 79786	-	-
53		<b>Subtotal</b>	-	-
54				
55	<u>Municipal Utility District</u>			
56		Brazoria Co. MUD#19	519,080	1,142
57		Brazoria Co. MUD#20	-	-
58		Denton County RUD #1	-	-
59		Denton County RUD #2	-	-
60		Friendswood Tax Office Galveston co	51,651,140	387,533
61		Galveston Co. MUD#13 League City	-	-
62		Galveston Co. MUD#2 League City	-	-
63		Galveston Co. MUD#3 League City	-	-
64		Galveston Co. MUD#6 League City	1,102,109	1,212
65		Galveston County MUD #14	54,380	196
66		Galveston County MUD #15 Dickson City	-	-
67		Nocona ISD/Hospital/City Montague co	-	-
68		Ranger Tax Dist. Eastland co	-	-
69		Reeves Co. WID#2	-	-
70		South Shore MUD#2 Galveston CO League City	-	-
71		South Shore MUD#3 Galveston CO League City	-	-
72		South Shore MUD#6 Galveston CO League City	-	-
73		Tara Glen MUD Galveston co	-	-
74		<b>Subtotal</b>	<b>53,326,709</b>	<b>390,083</b>
75				
76	<u>Schools</u>			
77		Balmorehea ISD Tax Assessor Collector, PO Box 368, 79718 Reeve	-	-
78		Bremond, P. O. Box L, 76629 Robertson co SUBS	-	-
79		Buena Vista, Box 310, Imperial, TX 79743 Pecos co	-	-
80		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 7757	69,783,430	680,109
81		Franklin ISD, P. O. Box 748, Franklin, TX 77856 Robertson co	-	-
82		Iraan-Sheffield ISD, P. O. Box 547, Iraan, TX 79744-0547 Pecos c	-	-
83		Pecos-Barstow-Toyah, P. O.Box 806, 79772 Reeves co	-	-
84		Santa Fe, P. O. Box 699, Santa Fe, TX 77510 Galveston co	4,584,620	50,445
85		Texas City ISD, P. O. Box 1150, Texas City, TX 77592-1150 Galv	160,101,600	1,863,903
86		Whitney, P. O. Box 592, Whitney, TX 76692 Hill co	4,878,070	48,171
87		Wink-Loving ISD, Box 637, Wink, TX 79789 Winkler co	16,811,870	142,750
88		<b>Subtotal</b>	<b>256,159,590</b>	<b>2,785,377</b>
89				
90	<u>Disc</u>			
91		Baylor County	-	-
92		Jack CAD	-	-
93		Jack County	3,608,470	72,791
94		Titus County Collector	892,480	2,657
95		<b>Subtotal</b>	<b>4,500,950</b>	<b>75,448</b>

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP/II-E-2.1 2-AD VALOREM TAXES				
DOCKET NO. 58964				
	1	2	3	4
Line No.		Assessor	Amount Assessed	2023 Tax Payment
96				
97		<b>Total</b>	<b>2,401,266,164</b>	<b>24,628,698</b>

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP II-E-2.1 3-AD VALOREM TAXES				
DOCKET NO. 58964				
	1	2	3	4
Line No.		Assessor	Amount Assessed	2022 Tax Payment
1	<b>County</b>			
2		Archer	1,426,790	10,802
3		Bosque	39,323,055	676,854
4		Brazoria County Tax Assessor-Collector	114,198,426	2,553,370
5		Clay CAD	4,998,540	100,602
6		Collin	95,239,415	780,084
7		Comanche	1,483,990	15,830
8		Cooke Co. Appraisal Dist.	208,968	1,283
9		Coryell County	19,962,820	320,584
10		Dallas Co. Tax Assessor-Collector	1,638,690	13,565
11		Denton	164,468,560	1,786,880
12		Eastland County	371,500	5,572
13		Erath	695,930	10,037
14		Fannin Appraisal Dist.	15,783,470	173,403
15		Franklin Co.	1,019,910	5,552
16		Galveston	807,863,255	3,677,340
17		Grayson County Assessor & Collector of Taxes	14,465,380	179,085
18		Hamilton Co. App.	19,036,767	197,596
19		Hill CAD	5,679,200	54,714
20		Hill County Tax Office	8,103,780	45,835
21		Hood Co. Appraisal Dist.	2,636,930	48,609
22		Hunt County Tax Office	3,351,580	40,920
23		Johnson	2,165,045	29,669
24		Lamar Co. Appraisal Dist.	13,896,510	101,170
25		Matagorda County Tax A/C	97,870	1,848
26		McLennan	2,899,490	41,649
27		Montague CAD	9,897,915	140,615
28		Montague Tax Office	24,174,630	304,815
29		Palo Pinto	7,165,390	130,384
30		Pecos County Tax Assessor/Collector	66,598,760	1,210,034
31		Rains CAD	3,343,712	59,283
32		Red River App. Dist.	12,627,391	127,904
33		Red River County	9,677,512	44,516
34		Reeves	198,826,433	3,695,071
35		Robertson County-Tax A/C	36,563,902	630,478
36		Somervell Co. CAD	13,395,020	246,335
37		Stephens	152,930	2,769
38		Tarrant	-	-
39		Terrell Co. Appraisal Dist.	10,243,475	168,406
40		Titus County	2,060,849	15,316
41		Travis	2,382	66
42		Van Zandt	171,700	2,677
43		Ward	56,206,340	701,729
44		Winkler	28,843,180	327,797
45		Young Co. CAD	13,708,680	297,430
46		<b>Subtotal</b>	<b>1,834,676,072</b>	<b>18,978,480</b>
47				
48	<b>Cities</b>			
49		City of League City, PO Box 4782, Houston, TX 77210-4782 Galveston co	-	-
50		City of Saint Jo, P. O. Box 186, 76265-0186 Montague CO	-	-
51		Clifton, P. O. Box 231, Clifton, TX 76634 Bosque CO	-	-
52		Coppell, PO Box 9478, Coppell, TX 75019 Dallas CO	-	-
53		Toyah, P. O. Box 144, 79785	-	-
54		Toyah, P. O. Box 144, 79786	-	-
55		<b>Subtotal</b>	-	-
56				

PUBLIC UTILITY COMMISSION OF TEXAS				
TEXAS-NEW MEXICO POWER COMPANY				
WP II-E-2.1 3-AD VALOREM TAXES				
DOCKET NO. 58964				
	1	2	3	4
Line No.		Assessor	Amount Assessed	2022 Tax Payment
57		<b>Municipal Utility District</b>		
58		Brazoria Co. MUD#19	534,110	1,442
59		Brazoria Co. MUD#20	-	-
60		Denton County RUD #1	-	-
61		Denton County RUD #2	-	-
62		Friendswood Tax Office Galveston co	49,326,750	408,278
63		Galveston Co. MUD#13 League City	-	-
64		Galveston Co. MUD#2 League City	-	-
65		Galveston Co. MUD#3 League City	-	-
66		Galveston Co. MUD#6 League City	1,093,480	1,312
67		Galveston County MUD #14	53,960	213
68		Galveston County MUD #15 Dickson City	-	-
69		Nocona ISD/Hospital/City Montague co	-	-
70		Ranger Tax Dist. Eastland co	-	-
71		Reeves Co. WID#2	-	-
72		Refund for 2005 property taxes	-	-
73		South Shore MUD#2 Galveston CO League City	-	-
74		South Shore MUD#3 Galveston CO League City	-	-
75		South Shore MUD#7 Galveston CO	-	-
76		Tara Glen MUD Galveston co	-	-
77		<b>Subtotal</b>	<b>51,008,300</b>	<b>411,245</b>
78				
79		<b>Schools</b>		
80		Balmorhea ISD Tax Assessor Collector, PO Box 368, 79718 Reeves co	-	-
81		Bremond, P. O. Box L, 76629 Robertson co	-	-
82		Buena Vista, Box 310, Imperial, TX 79743 Pecos co	-	-
83		Carrollton-Farmers Branch ISD, Box 110611, Carrollton, TX 75011-0611,	-	-
84		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77573	64,183,070	715,384
85		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77574	-	-
86		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77575	-	-
87		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77576	-	-
88		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77577	-	-
89		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77578	-	-
90		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77579	-	-
91		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77580	-	-
92		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77581	-	-
93		Clear Creek ISD Tax Office, 2425 E. Main, League City, TX 77582	-	-
94		Franklin ISD, P. O. Box 748, Franklin, TX 77856 Robertson co	-	-
95		Iraan-Sheffield ISD, P. O. Box 547, Iraan, TX 79744-0547 Pecos co	-	-
96		Pecos-Barstow-Toyah, P. O.Box 806, 79772 Reeves co	-	-
97		Santa Fe, P. O. Box 699, Santa Fe, TX 77510 Galveston co	1,484,820	18,069
98		Texas City ISD, P. O. Box 1150, Texas City, TX 77592-1150 Galveston co	135,593,710	1,777,699
99		Whitney, P. O. Box 592, Whitney, TX 76692	4,852,910	61,432
100		Whitney, P. O. Box 592, Whitney, TX 76693	-	-
101		Whitney, P. O. Box 592, Whitney, TX 76694	-	-
102		Whitney, P. O. Box 592, Whitney, TX 76695	-	-
103		Whitney, P. O. Box 592, Whitney, TX 76696	-	-
104		Wink-Loving ISD, Box 637, Wink, TX 79789 Winkler co	16,964,030	175,493
105		<b>Subtotal</b>	<b>223,078,540</b>	<b>2,748,077</b>
106				
107		<b>Disc.</b>		
108		Baylor County	2,560	20
109		Jack CAD	-	-
110		Jack County	3,691,660	86,914
111		Titus County Collector	675,670	2,492
112		<b>Subtotal</b>	<b>4,369,890</b>	<b>89,426</b>
113				
114		<b>Total</b>	<b>2,113,132,802</b>	<b>22,227,229</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>WP/II-E-2.14-AD VALOREM TAX PENALTIES</b>			
<b>DOCKET NO. 58964</b>			
Line	1	2	3
No.	Year	Tax Authority	Amount
1	2025	N/A	-
2			
3			
4			
5	2024	Brazoria	54
6			
7			
8			
9			
10	2023	IRS	(7,253)
11			
12			
13			
14	2022	Denton	4
15		IRS	19
16			
17		<b>Total</b>	<b>(7,176)</b>
16			
17	Notes:		
18	<i>See attachments</i>		

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
	<b>WP/II-E-2.1 5-AD VALOREM TAXES AND PLANT BALANCES</b>		
	<b>TEST YEAR ENDING 06/30/2025</b>		
	<b>DOCKET NO. 58964</b>		
	1	2	3
Line No.	Description	Amount	Reference
1	2025 Ad Valorem Tax Expense	30,202,109	II-E-2.1 Ad Valorem, column 1, line 1
2	Plant Subject to Ad Valorem Tax	1,493,107,394	II-E-2.1 Ad Valorem, column 1, line 2
3	Beginning Book Plant Balance	3,647,945,132	II-E-2.1 Ad Valorem, column 1, line 3
4	Plant Subject to Ad Valorem	3,796,791,444	II-B Summary of Rate Base, column 1, line 4
5	Less: (Intangible Plant 303)	-	II-B-1 Plant, column 1, line 6
6	Total Plant Subject to Ad Valorem	3,796,791,444	line 4 + line 5
7	Ad Valorem Valuation Adjustment	40.93%	line 2 / line 3
8	Test Period Plant Subject to Ad Valorem Tax	1,554,030,330	line 6 * line 7
9	Composite Tax Rate	2.02%	line 1 / line 2
10	Test Period Ad Valorem Tax Expense	31,434,439	line 8 * line 9
11	Book Balance	29,086,442	II-E-2, column 1, line 12
12	Adjustment	2,347,997	line 11 - line 10
13			
14	Allocation of A&G Ad Valorem Adjustment	546,216	WP/II-D-2 5, column 25, line 3451
15	Total Adjustments	2,894,213	II-E-2, column 3, line 12
16	Total Adjusted	31,980,655	II-E-2, column 4, line 12

<b>PUBLIC UTILITY COMMISSION OF TEXAS  TEXAS-NEW MEXICO POWER COMPANY  II-E-3 FEDERAL INCOME TAXES  TEST YEAR ENDING 06/30/2025  DOCKET NO. 58964</b>								
			1	2	3	4	5	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change Change in Tax Rate	Known Change	Company Total Electric
1	<b>Federal Income Taxes</b>							
2								
3		<b>Return on Rate Base</b>	<b>II-E-3</b>	<b>243,083,832</b>		<b>243,083,832</b>	<b>(23,360,517)</b>	<b>219,723,315</b>
4						-		
5		<b>Deductions:</b>				-		
6		Synchronized Interest		(90,570,557)	-	-	8,703,890	(81,866,667)
7		ITC Amortization		-	-	-	-	-
8		Amortization of Protected Excess DFIT		(2,670,042)	-	-	-	(2,670,042)
9		AFUDC Equity		(551,883)	-	-	-	(551,883)
10		Amortization of Reg Asset for EDFIT Over-Return		2,176,869	-	-	-	2,176,869
11		Amortization of Unprotected Excess DFIT		-	-	-	-	-
12		Depletion		-	-	-	-	-
13		Other		-	-	-	-	-
14		<b>Subtotal</b>		<b>(91,615,613)</b>	<b>-</b>	<b>-</b>	<b>8,703,890</b>	<b>(82,911,722)</b>
15								
16		<b>Additions:</b>						
17		Depreciation Adjustment		202,833	-	-	-	202,833
18		Meals and Entertainment		83,396	-	-	(41,698)	41,698
19		Lobbying		16,718	(16,718)	-	-	-
20		Fines and Penalties		(15,543)	15,543	-	-	-
21		Prior Year Adjustments		-	-	-	-	-
22		Corporate Owned Life Insurance		26,556	(26,556)	-	-	-
23		<b>Subtotal</b>		<b>313,960</b>	<b>(27,731)</b>	<b>-</b>	<b>(41,698)</b>	<b>244,531</b>
24		<b>Taxable Component of Return</b>		<b>151,782,179</b>	<b>(27,731)</b>	<b>151,754,448</b>	<b>(14,698,324)</b>	<b>137,056,123</b>
25		<b>Tax Factor</b>		<b>26.58%</b>	<b>26.58%</b>	<b>0.00%</b>	<b>26.58%</b>	<b>26.58%</b>
26								
27		<b>Federal Income Taxes Before Adjust.</b>		<b>40,347,162</b>	<b>(7,372)</b>	<b>-</b>	<b>(3,907,150)</b>	<b>36,432,640</b>
28								
29		<b>Tax Credits</b>						
30		ITC Amortization		-	-	-	-	-
31		Amortization of Protected Excess DFIT		(2,670,042)	-	-	-	(2,670,042)
32		Amortization of Excess Deferred Taxes		-	-	-	-	-
33		Amortization of Reg Asset for EDFIT Over-Return		2,176,869	-	-	-	2,176,869
34		Amortization of Unprotected Excess DFIT		-	-	-	-	-
35		<b>Subtotal</b>		<b>(493,173)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(493,173)</b>
36		<b>ADD:</b>						
37		Prior Year Adjustments		-	-	-	-	-
38		Other		-	-	-	-	-
39		<b>Subtotal</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
40								
41		<b>TOTAL FEDERAL INCOME TAXES</b>	<b>II-E-3</b>	<b>39,853,989</b>	<b>(7,372)</b>	<b>-</b>	<b>(3,907,150)</b>	<b>35,939,467</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS                  TEXAS-NEW MEXICO POWER COMPANY                  II-E-3 FEDERAL INCOME TAXES                  TEST YEAR ENDING 06/30/2025                  DOCKET NO. 58964</b>											
			6	7	8	9	10	11	12	13	14
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	<b>Federal Income Taxes</b>										
2											
3		<b>Return on Rate Base</b>			<b>219,723,315</b>	<b>97,808,992</b>	<b>113,727,071</b>	<b>7,628,104</b>	<b>115,365</b>	<b>443,783</b>	<b>219,723,315</b>
4											
5		<b>Deductions:</b>									
6		Synchronized Interest			(81,866,667)	(36,442,633)	(42,373,547)	(2,842,154)	(42,984)	(165,349)	(81,866,667)
7		ITC Amortization			-	-	-	-	-	-	-
8		Amortization of Protected Excess DFIT	14	PLTSVC-N	(2,670,042)	(1,212,451)	(1,372,907)	(77,929)	(1,307)	(5,448)	(2,670,042)
9		AFUDC Equity	14	PLTSVC-N	(551,883)	(250,607)	(283,772)	(16,107)	(270)	(1,126)	(551,883)
10		Amortization of Reg Asset for EDFIT Over-Return		PLTSVC-N	2,176,869	988,504	1,119,323	63,535	1,066	4,442	2,176,869
11		Amortization of Unprotected Excess DFIT	14	PLTSVC-N	-	-	-	-	-	-	-
12		Depletion			-	-	-	-	-	-	-
13		Other	14	PLTSVC-N	-	-	-	-	-	-	-
14		<b>Subtotal</b>			<b>(82,911,722)</b>	<b>(36,917,187)</b>	<b>(42,910,904)</b>	<b>(2,872,655)</b>	<b>(43,496)</b>	<b>(167,481)</b>	<b>(82,911,722)</b>
15											
16		<b>Additions:</b>									
17		Depreciation Adjustment	14	PLTSVC-N	202,833	92,105	104,295	5,920	99	414	202,833
18		Meals and Entertainment	14	PLTSVC-N	<b>41,698</b>	18,935	21,441	1,217	20	85	41,698
19		Lobbying			-	-	-	-	-	-	-
20		Fines and Penalties			-	-	-	-	-	-	-
21		Prior Year Adjustments			-	-	-	-	-	-	-
22		Corporate Owned Life Insurance			-	-	-	-	-	-	-
23		<b>Subtotal</b>			<b>244,531</b>	<b>111,040</b>	<b>125,735</b>	<b>7,137</b>	<b>120</b>	<b>499</b>	<b>244,531</b>
24		<b>Taxable Component of Return</b>	-		<b>137,056,123</b>	<b>61,002,845</b>	<b>70,941,903</b>	<b>4,762,586</b>	<b>71,989</b>	<b>276,800</b>	<b>137,056,123</b>
25		<b>Tax Factor</b>			<b>26.58%</b>	<b>26.58%</b>	<b>26.58%</b>	<b>26.58%</b>	<b>26.58%</b>	<b>26.58%</b>	<b>26.58%</b>
26											
27		<b>Federal Income Taxes Before Adjust.</b>			<b>36,432,640</b>	<b>16,215,946</b>	<b>18,857,974</b>	<b>1,266,004</b>	<b>19,136</b>	<b>73,580</b>	<b>36,432,640</b>
28											
29		<b>Tax Credits</b>									
30		ITC Amortization	14	PLTSVC-N	-	-	-	-	-	-	-
31		Amortization of Protected Excess DFIT	14	PLTSVC-N	(2,670,042)	(1,212,451)	(1,372,907)	(77,929)	(1,307)	(5,448)	(2,670,042)
32		Amortization of Excess Deferred Taxes	14	PLTSVC-N	-	-	-	-	-	-	-
33		Amortization of Reg Asset for EDFIT Over-Return	14	PLTSVC-N	2,176,869	988,504	1,119,323	63,535	1,066	4,442	2,176,869
34		Amortization of Unprotected Excess DFIT	14	PLTSVC-N	-	-	-	-	-	-	-
35		<b>Subtotal</b>			<b>(493,173)</b>	<b>(223,947)</b>	<b>(253,584)</b>	<b>(14,394)</b>	<b>(242)</b>	<b>(1,006)</b>	<b>(493,173)</b>
36		<b>ADD:</b>									
37		Prior Year Adjustments			-	-	-	-	-	-	-
38		Other			-	-	-	-	-	-	-
39		<b>Subtotal</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
40											
41		<b>TOTAL FEDERAL INCOME TAXES</b>			<b>35,939,467</b>	<b>15,991,999</b>	<b>18,604,390</b>	<b>1,251,610</b>	<b>18,895</b>	<b>72,573</b>	<b>35,939,467</b>

PUBLIC UTILITY COMMISSION OF TEXAS			
TEXAS-NEW MEXICO POWER COMPANY			
II-E-3.3 ATTACH			
TEST YEAR ENDING 06/30/2025			
DOCKET NO. 58964			
FEDERAL INCOME TAXES			
TAX METHOD 1			
Line No.		Test Period	Total Requested
1	Return	243,083,832	219,723,315
2			
3	Deduct:		
4			
5	Interest	(90,570,557)	(81,866,667)
6	Amortization of ITC	-	-
7	Amortization of DFIT (Excess)	(2,670,042)	(2,670,042)
8	Preferred Dividend Exclusion	-	-
9	Other (Specify)	2,176,869	2,176,869
10	AFUDC Equity	(551,883)	(551,883)
11			
12			
13			
14			
15			
16	Add:		
17			
18	Additional Depreciation	202,833	202,833
19	Business Meals Not Deductible	83,396	41,698
20	Other (Specify)		
21	Lobbying	16,718	-
22	Fines and Penalties	(15,543)	-
23	Corporate Owned Life Insurance	26,556	-
24			
25			
26			
27	Taxable Component of Return	151,782,179	137,056,123
28	Tax Factor (1/.79)(.21)	0.265822785	0.265822785
29			
30			
31	Total Federal Income Taxes Before		
32	Adjustments	40,347,161	36,432,640
33	Amortization of Reg Asset for EDFIT Over-Return	2,176,869	2,176,869
34	Amortization of ITC	0	0
35	Amortization of DFIT (Excess)	(2,670,042)	(2,670,042)
36	Other	\$	\$
37			
38	Total Federal Income Taxes	39,853,988	35,939,467

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
	<b>II-E-3.1 RECONCILIATION OF TEST YEAR BOOK NET INCOME TO TAXABLE INCOME</b>		
	<b>TEST YEAR ENDING 06/30/2025</b>		
	<b>DOCKET NO. 58964</b>		
	1	2	3
		<b>12/31/24</b>	<b>6/30/25</b>
Line		<b>PER</b>	<b>COMPANY</b>
No.	<b>LINE DESCRIPTION</b>	<b>TAX RETURN</b>	<b>TOTAL ELECTRIC</b>
1	<b>NET INCOME PER BOOKS</b>	<b>130,641,289</b>	<b>128,769,751</b>
2			
3	<b>PERMANENT AND FLOW THROUGH ITEMS:</b>		
4			
5	Non-Deductible Dues	93,750	-
6	Fines and Penalties	11,554	-
7	Lobbying	52,000	-
8	Non-Deductible Meals & Entertainment (50%)	396,144	41,698
9	Non-Deductible Parking	16,669	-
10	Non-Deductible Compensation	2,425,541	-
11	Officer Life Insurance	26,556	-
12	AFUDC Equity	-	-
13	Plant - AFUDC Equity	(4,844,246)	(551,883)
14	Plant - Depreciation Flow Through	971,375	1,045,351
15	Plant - G/L on Asset Disposition Flow Through	63,282	(26,148)
16	Stock Compensation	(20,737)	(627,018)
17			
18	<b>TOTAL PERMANENT AND FLOW THROUGH ITEMS</b>	<b>(808,112)</b>	<b>(118,000)</b>
19			
20	<b>TEMPORARY DIFFERENCES:</b>		
21			
22	Benefits - Pension Non- Qualified	26,801	47,710
23	Benefits - Pension Qualified	(250,104)	(250,104)
24	Benefits - Retiree Medical	(186,168)	(181,837)
25	Book Gain/Loss on Asset Disposition	-	-
26	Compensation - Incentive Pay	(329,508)	(345,233)
27	Lease Asset	2,500,487	2,500,487
28	Lease Liability	(2,431,397)	(2,431,397)
29	Other Deferred Credits - Def Social Security Tax	-	-
30	Other Deferred Credits - General Reserve	-	-
31	Other Deferred Debits - EECRF Rate Case Expense	(148,394)	(148,394)
32	Other Deferred Debits - Legal Fees	(2,615)	-
33	Other Deferred Debits - Rate Case Expense	-	-
34	Other Liabilities - Holiday	(2,171)	22,612
35	Other Liabilities - Illness	-	-
36	Other Liabilities - Vacation	39,419	(329,927)
37	Other Liabilities - Vacation Paid	(74,022)	(109,954)
38	Plant - 263A Adjustment	-	-
39	Plant - AFUDC Debt	(7,976,493)	(9,666,858)
40	Plant - Capitalized Interest	(185,578)	(229,117)

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>II-E-3.1 RECONCILIATION OF TEST YEAR BOOK NET INCOME TO TAXABLE INCOME</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
	1	2	3
		12/31/24	6/30/25
Line		PER	COMPANY
No.	LINE DESCRIPTION	TAX RETURN	TOTAL ELECTRIC
41	Plant - CIAC	30,598,755	32,512,588
42	Plant - CIAC Depreciation	-	(32,512,588)
43	Plant - Excess Tax Depreciation	(40,593,149)	(44,424,842)
44	Plant - G/L on Asset Disposition	(25,933,176)	(26,976,721)
45	Plant - Removal Cost	-	-
46	Plant - Repairs	(31,843,759)	(59,259,719)
47	Plant - Section 174 Deduction	-	-
48	Plant - Tax Capitalized Interest	6,466,411	6,566,548
49	Plant - Tax Capitalized Interest Depreciation	-	-
50	Plant- ARO	57,107	-
51	Prepays - General	0	(331,137)
52	Prepays - Insurance	(2,232,407)	(4,853,552)
53	Prepays - Legal	-	-
54	Prepays - PNMR Prem Insurance	-	-
55	Prepays - Taxes and Fees	(8,512)	-
56	Reacquired Debt - Amortization of Loss	1,298,226	2,030,168
57	Regulatory Assets - TNMP Circuit Segmentation	(266,719)	(265,911)
58	Regulatory Assets - TNMP System Resiliency	(2,060,103)	(847,278)
59	Regulatory Assets - 2G AMS Meter Retirement	-	-
60	Regulatory Assets - AMS Pilot Program Costs	-	-
61	Regulatory Assets - AMS Retirement Costs	-	-
62	Regulatory Assets - AMS Under Recovery	-	-
63	Regulatory Assets - Catastrophe Reserve Under Collection	(749,192)	210,184
64	Regulatory Assets - Electricity Efficiency - Current	50,908	(331,071)
65	Regulatory Assets - Interim AMS Carrying Charges	(510,512)	(272,695)
66	Regulatory Assets - Interim AMS Recovery	2,909	2,909
67	Regulatory Assets - Non-Standard Metering	50,511	(236,209)
68	Regulatory Assets - Rate Case Expenses	-	-
69	Regulatory Assets - REP Bad Debts	-	(243,010)
70	Regulatory Assets - TCRF	(5,268,016)	743,405
71	Regulatory Assets - TNMP AMS Depr & Interest	-	-
72	Regulatory Assets - TNMP Excess ADFIT	(6,541,781)	(7,787,010)
73	Regulatory Assets - TNMP Hurricane Beryl	(20,958,229)	(21,564,200)
74	Regulatory Assets - TNMP Load Shed Incentives	-	-
75	Regulatory Assets - Transmission Line Safety Inspections	(382,859)	(811,048)
76	Regulatory Liabilities - Energy Efficiency	601,686	(119,815)
77	Regulatory Liabilities - Excess ADIT Over-Recovery	(1,434,112)	-
78	Regulatory Liabilities - TCRF	(5,159,490)	-
79	Regulatory Liabilities - Texas City Sale	-	-
80	Self Insurance - General Liability	282,647	(842,468)
81	Self Insurance - IBNR Public Liability	302,451	216,243
82	Self Insurance - IBNR Workers Compensation	613	347,265
83	Self Insurance - Workers Compensation	18,052	(35,027)
84	Stock Compensation	297,266	207,420
85	Taxes Accrued - Def Social Security Tax	-	-
86			
87	<b>TOTAL TEMPORARY DIFFERENCES</b>	<b>(112,934,215)</b>	<b>(169,999,583)</b>
88			
89	<b>TAXABLE INCOME</b>	<b>16,898,962</b>	<b>(41,347,832)</b>

PUBLIC UTILITY COMMISSION OF TEXAS						
TEXAS-NEW MEXICO POWER COMPANY						
II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES						
TEST YEAR ENDING 06/30/2025						
DOCKET NO. 58964						
	1		2	3	4	5
Line	Description		Total	Non-Regulated/	Known	Company
No.			Company	Non-Electric	Changes	Total Electric
1	Pre-Tax Income		192,367,264	-	(18,571,148)	173,796,116
2						
3	Tax at statutory rate	21%	40,397,125	-	(3,899,941)	36,497,184
4						
5	Non-Deductible Meals & Entertainment (50%)	50%	17,513	-	(8,757)	8,757
6	Lobbying		(3,264)	3,264	-	-
7	Non-Deductible Fines & Penalties		(115,895)	-	-	(115,895)
8	AFUDC Equity		42,595	-	-	42,595
9	Depreciation		3,511	(3,511)	-	-
10	Amortization of Protected Excess DFIT		(2,670,042)	-	-	(2,670,042)
11	Corporate Owned Life Insurance		5,577	(5,577)	-	-
12						
13						
14	Amortization of Reg Asset for EDFIT Over Return		2,176,869			2,176,869
15	<b>Federal Income Tax Expense</b>		<b>39,853,989</b>	<b>(5,824)</b>	<b>(3,908,698)</b>	<b>35,939,467</b>
			-			

Line No.	ASSET DESCRIPTION	Year In Service	06/30/25 Depreciable Basis	06/30/25 Accumulated Tax Depreciation	2025 Tax Depreciation	Projected 2026 Tax Depreciation	Projected 2027 Tax Depreciation	Tax Depreciation Method
	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>							
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>							
	<b>II-E-3.3 PLANT ADJUSTMENTS</b>							
	<b>TEST YEAR ENDING 06/30/2025</b>							
	<b>DOCKET NO. 58964</b>							
	<b>NOTE</b>							
	Assets are entered into the tax depreciation system annually. Accordingly, additions by quarter cannot be determined.							
	Therefore, this schedule shows additions from January 1, 2018 through December 31, 2024, rather than through June 30, 2025.							
	TNMP's book depreciation system cannot provide accumulated depreciation by vintage, due to the mass asset method of accounting for fixed assets.							
	Therefore, ADFIT cannot be calculated on a vintage basis and is not included in this schedule.							
1	355	2018	42,974,824	21,404,901	2,537,663	2,537,663	2,537,663	MACRS 15
2	356	2018	13,269,402	6,609,224	783,558	783,558	783,558	MACRS 15
3	364	2018	6,748,679	2,679,833	329,924	305,175	301,126	MACRS 20
4	365	2018	-	-	-	-	-	MACRS 20
5	366	2018	2,049,895	813,993	100,199	92,696	91,466	MACRS 20
6	367	2018	4,743,748	1,883,695	231,874	214,512	211,666	MACRS 20
7	368	2018	7,001,839	2,780,360	342,250	316,623	312,422	MACRS 20
8	369	2018	3,462,217	1,374,812	169,233	156,561	154,484	MACRS 20
9	370	2018	766,964	304,554	37,489	34,682	34,222	MACRS 20
10	370 AMS	2018	-	-	-	-	-	MACRS 10 150% DB
11	371	2018	-	-	-	-	-	MACRS 20
12	373	2018	-	-	-	-	-	MACRS 20
13	Autos & Lt Trucks	2018	434,545	434,545	-	-	-	MACRS 5
14	Buildings	2018	1,758,700	275,242	45,603	45,111	45,093	MACRS 39
15	Comp Software	2018	125,324	125,324	-	-	-	SL MACRS 3
16	Computers	2018	897,690	897,690	-	-	-	MACRS 5
17	Distribution	2018	(132,542)	(52,631)	(6,479)	(5,994)	(5,914)	MACRS 20
18	Transmission	2018	-	-	-	-	-	MACRS 20
19	Furniture	2018	428,385	409,271	38,233	19,115	0	MACRS 7
20	Heavy Trucks	2018	80,487	80,487	-	-	-	MACRS 5
21	Land	2018	5,116,494	-	-	-	-	NONE
22	Station Equipment	2018	84,741,154	33,649,865	4,144,192	3,831,995	3,781,150	MACRS 20
23	Tools & Equipment	2018	712,157	680,381	64,829	31,776	712,157	MACRS 7
24	Transp-Lease Buyback	2018	-	-	-	-	-	MACRS 5
25	Utility Plant Distr	2018	11,999,741	4,764,977	587,233	542,628	535,428	MACRS 20
26	Utility Plant Transm	2018	780,205	388,604	46,071	46,071	46,071	MACRS 15
27	355	2019	16,880,701	7,411,134	1,052,174	996,805	996,805	MACRS 15
28	356	2019	9,945,403	4,366,330	619,897	587,276	587,276	MACRS 15
29	364	2019	26,630,308	9,272,940	1,407,500	1,301,689	1,204,223	MACRS 20
30	365	2019	-	-	-	-	-	MACRS 20
31	366	2019	1,107,244	385,553	58,518	54,122	50,070	MACRS 20
32	367	2019	6,437,843	2,241,721	340,240	314,682	291,119	MACRS 20
33	368	2019	7,075,113	2,463,625	373,920	345,832	319,937	MACRS 20
34	369	2019	2,920,661	1,017,003	154,357	142,762	132,072	MACRS 20
35	370	2019	583,032	203,018	30,813	28,499	26,365	MACRS 20
36	370 AMS	2019	-	-	-	-	-	MACRS 10 150% DB
37	371	2019	-	-	-	-	-	MACRS 20
38	373	2019	-	-	-	-	-	MACRS 20
39	Autos & Lt Trucks	2019	123,345	123,345	7,105	123,345	-	MACRS 5

Line No.	ASSET DESCRIPTION	Year In Service	06/30/25 Depreciable Basis	06/30/25 Accumulated Tax Depreciation	2025 Tax Depreciation	Projected 2026 Tax Depreciation	Projected 2027 Tax Depreciation	Tax Depreciation Method
1	355	2018	42,974,824	21,404,901	2,537,663	2,537,663	2,537,663	MACRS 15
40	Buildings	2019	16,787,959	2,277,040	430,597	430,443	430,611	MACRS 39
41	Comp Software	2019	1,530,484	1,530,484	-	-	-	SL MACRS 3
42	Computers	2019	47,727	47,727	2,815	47,727	-	MACRS 5
43	Distribution	2019	-	-	-	-	-	MACRS 20
44	Transmission	2019	-	-	-	-	-	MACRS 20
45	Furniture	2019	86,918	75,283	7,757	7,757	3,878	MACRS 7
46	Heavy Trucks	2019	124,768	124,768	7,187	-	-	MACRS 5
47	Land	2019	118,210	-	-	-	-	NONE
48	Station Equipment	2019	115,317,889	40,154,842	6,095,888	5,636,738	5,214,675	MACRS 20
49	Tools & Equipment	2019	1,295,818	1,122,347	115,652	115,652	57,819	MACRS 7
50	Transp-Lease Buyback	2019	-	-	-	-	-	MACRS 5
51	Utility Plant Distr	2019	15,848,413	5,518,576	837,600	774,670	716,665	MACRS 20
52	Utility Plant Transm	2019	129,430	56,824	8,067	7,643	7,643	MACRS 15
53	355	2020	47,150,095	17,761,441	3,265,144	2,938,865	2,784,213	MACRS 15
54	356	2020	12,956,505	4,880,716	897,238	807,579	765,082	MACRS 15
55	364	2020	17,826,884	5,265,348	1,018,588	942,151	871,378	MACRS 20
56	365	2020	-	-	-	-	-	MACRS 20
57	366	2020	1,663,655	491,377	95,045	87,924	81,319	MACRS 20
58	367	2020	5,903,144	1,743,553	337,247	311,981	288,546	MACRS 20
59	368	2020	8,053,286	2,378,619	460,309	425,616	393,645	MACRS 20
60	369	2020	2,725,827	805,100	155,726	144,060	133,238	MACRS 20
61	370	2020	204,693	60,458	11,694	10,818	10,005	MACRS 20
62	370 AMS	2020	-	-	-	-	-	MACRS 10 150% DB
63	371	2020	-	-	-	-	-	MACRS 20
64	373	2020	-	-	-	-	-	MACRS 20
65	Autos & Lt Trucks	2020	536,459	505,559	61,800	30,900	536,459	MACRS 5
66	Buildings	2020	17,257,452	1,714,112	442,345	442,481	442,481	MACRS 39
67	Comp Software	2020	410,147	410,147	-	-	-	SL MACRS 3
68	Computers	2020	94,531	89,086	10,890	5,445	94,531	MACRS 5
69	Distribution	2020	-	-	-	-	-	MACRS 20
70	Transmission	2020	-	-	-	-	-	MACRS 20
71	Furniture	2020	579,501	450,203	51,721	51,720	51,720	MACRS 7
72	Heavy Trucks	2020	71,134	67,037	8,195	4,097	(0)	MACRS 5
73	Land	2020	2,207,280	-	-	-	-	NONE
74	Station Equipment	2020	137,122,610	40,500,534	7,838,263	7,246,930	6,702,553	MACRS 20
75	Tools & Equipment	2020	1,250,358	971,378	111,651	111,594	111,594	MACRS 7
76	Transp-Lease Buyback	2020	-	-	-	-	-	MACRS 5
77	Utility Plant Distr	2020	31,395,547	9,272,989	1,794,403	1,659,255	1,534,614	MACRS 20

Line No.	ASSET DESCRIPTION	Year In Service	06/30/25 Depreciable Basis	06/30/25 Accumulated Tax Depreciation	2025 Tax Depreciation	Projected 2026 Tax Depreciation	Projected 2027 Tax Depreciation	Tax Depreciation Method
	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>							
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>							
	<b>II-E-3.3 PLANT ADJUSTMENTS</b>							
	<b>TEST YEAR ENDING 06/30/2025</b>							
	<b>DOCKET NO. 58964</b>							
	<b>NOTE</b>							
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	Therefore, this schedule shows additions from January 1, 2018 through December 31, 2024, rather than through June 30, 2025.							
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	Therefore, ADFIT cannot be calculated on a vintage basis and is not included in this schedule.							
1	355	2018	42,974,824	21,404,901	2,537,663	2,537,663	2,537,663	MACRS 15
78	Utility Plant Transm	2020	2,300,329	866,534	159,298	143,379	135,834	MACRS 15
79	355	2021	82,530,265	25,373,930	6,350,704	5,715,221	5,144,111	MACRS 15
80	356	2021	27,154,193	8,348,557	2,089,515	1,880,428	1,692,521	MACRS 15
81	364	2021	21,644,411	5,156,348	1,337,061	1,236,545	1,143,907	MACRS 20
82	365	2021	-	-	-	-	-	MACRS 20
83	366	2021	3,434,009	818,084	212,119	196,185	181,487	MACRS 20
84	367	2021	9,853,676	2,347,441	608,662	562,940	520,767	MACRS 20
85	368	2021	8,494,801	2,023,716	524,724	485,308	448,950	MACRS 20
86	369	2021	933,660	222,426	57,672	53,340	49,344	MACRS 20
87	370	2021	(2,645,230)	(630,173)	(163,396)	(151,122)	(139,800)	MACRS 20
88	370 AMS	2021	13,050,239	10,795,157	1,503,387	1,140,591	1,140,460	MACRS 10 150% DB
89	371	2021	-	-	-	-	-	MACRS 20
90	373	2021	-	-	-	-	-	MACRS 20
91	Autos & Lt Trucks	2021	(135,971)	(112,475)	(15,664)	(15,664)	(7,832)	MACRS 5
92	Buildings	2021	6,256,330	501,448	160,412	160,412	160,412	MACRS 39
93	Comp Software	2021	3,615,120	3,615,120	-	-	-	SL MACRS 3
94	Computers	2021	914,318	756,324	105,329	105,329	52,665	MACRS 5
95	Distribution	2021	-	-	-	-	-	MACRS 20
96	Transmission	2021	217,796	51,886	13,453	12,443	11,511	MACRS 20
97	Furniture	2021	214,909	147,778	26,853	19,181	19,181	MACRS 7
98	Heavy Trucks	2021	169,357	140,092	19,510	19,510	9,755	MACRS 5
99	Land	2021	1,641,000	-	-	-	-	NONE
100	Station Equipment	2021	98,923,241	23,566,484	6,114,309	5,651,485	5,228,093	MACRS 20
101	Tools & Equipment	2021	8,759,136	6,023,045	1,094,454	781,753	781,753	MACRS 7
102	Transp-Lease Buyback	2021	-	-	-	-	-	MACRS 5
103	Utility Plant Distr	2021	17,141,988	4,083,736	1,059,339	979,322	905,954	MACRS 20
104	Utility Plant Transm	2021	(3,024,648)	(929,928)	(232,747)	(209,457)	(188,526)	MACRS 15
105	355	2022	58,837,653	13,562,079	5,030,619	4,527,557	4,074,507	MACRS 15
106	356	2022	13,833,844	3,188,701	1,182,794	1,064,514	957,994	MACRS 15
107	364	2022	26,851,369	4,738,193	1,792,928	1,658,609	1,534,019	MACRS 20
108	365	2022	-	-	-	-	-	MACRS 20
109	366	2022	4,599,598	811,645	307,115	284,117	262,775	MACRS 20
110	367	2022	11,390,289	2,009,930	760,530	703,578	650,727	MACRS 20
111	368	2022	10,243,046	1,807,488	683,928	632,713	585,185	MACRS 20
112	369	2022	5,567,097	982,370	371,715	343,880	318,048	MACRS 20
113	370	2022	83,986	14,820	5,608	5,188	4,798	MACRS 20
114	370 AMS	2022	33,615,969	23,934,570	6,454,266	3,369,665	2,938,036	MACRS 10 150% DB
115	371	2022	2,922	516	195	180	167	MACRS 20

Line No.	ASSET DESCRIPTION	Year In Service	06/30/25 Depreciable Basis	06/30/25 Accumulated Tax Depreciation	2025 Tax Depreciation	Projected 2026 Tax Depreciation	Projected 2027 Tax Depreciation	Tax Depreciation Method
	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>							
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>							
	<b>II-E-3.3 PLANT ADJUSTMENTS</b>							
	<b>TEST YEAR ENDING 06/30/2025</b>							
	<b>DOCKET NO. 58964</b>							
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1	355	2018	42,974,824	21,404,901	2,537,663	2,537,663	2,537,663	MACRS 15
116	373	2022	933,789	164,776	62,349	57,680	53,347	MACRS 20
117	Autos & Lt Trucks	2022	(872,371)	(621,128)	(167,495)	(100,497)	(100,497)	MACRS 5
118	Buildings	2022	19,696,844	1,079,974	505,238	505,027	505,027	MACRS 39
119	Comp Software	2022	3,819,908	3,819,908	1,273,290	636,664	(636,664)	SL MACRS 3
120	Computers	2022	1,391,018	990,404	267,075	160,245	160,245	MACRS 5
121	Distribution	2022	6,660	1,175	445	411	380	MACRS 20
122	Transmission	2022	(216)	(38)	(14)	(13)	(12)	MACRS 20
123	Furniture	2022	1,991,224	1,120,422	348,305	248,803	177,717	MACRS 7
124	Heavy Trucks	2022	953,699	679,034	183,110	109,866	109,866	MACRS 5
125	Land	2022	4,988,110	-	-	-	-	NONE
126	Station Equipment	2022	164,133,091	28,962,925	10,973,246	10,138,501	9,376,923	MACRS 20
127	Tools & Equipment	2022	2,933,350	1,650,537	513,102	366,522	261,801	MACRS 7
128	Transp-Lease Buyback	2022	-	-	-	-	-	MACRS 5
129	Utility Plant Distr	2022	33,347,195	5,884,446	2,227,291	2,059,856	1,905,125	MACRS 20
130	Utility Plant Transm	2022	5,100,526	1,175,671	436,095	392,485	353,211	MACRS 15
131	355	2023	58,904,979	8,541,222	5,595,973	5,036,376	4,532,738	MACRS 15
132	356	2023	41,629,034	6,036,210	3,954,758	3,559,282	3,203,354	MACRS 15
133	364	2023	35,532,232	3,897,531	2,565,119	2,372,487	2,194,826	MACRS 20
134	365	2023	-	-	-	-	-	MACRS 20
135	366	2023	6,411,919	703,323	462,876	428,124	396,064	MACRS 20
136	367	2023	20,048,264	2,199,094	1,447,284	1,338,623	1,238,381	MACRS 20
137	368	2023	18,452,786	2,024,086	1,332,107	1,232,093	1,139,829	MACRS 20
138	369	2023	5,715,369	626,919	412,592	381,615	353,038	MACRS 20
139	370	2023	109,204	11,979	7,883	7,292	6,746	MACRS 20
140	370 AMS	2023	9,637,089	5,011,286	3,083,868	1,136,598	966,022	MACRS 10 150% DB
141	371	2023	(45,211)	(4,959)	(3,264)	(3,019)	(2,793)	MACRS 20
142	373	2023	2,250,980	246,910	162,498	150,298	139,043	MACRS 20
143	Autos & Lt Trucks	2023	21,185	11,016	6,779	4,067	2,440	MACRS 5
144	Buildings	2023	17,546,721	613,080	449,954	449,898	449,898	MACRS 39
145	Comp Software	2023	3,603,616	1,780,568	1,201,203	1,201,193	600,615	SL MACRS 3
146	Computers	2023	1,455,284	756,748	465,691	279,415	167,649	MACRS 5
147	Distribution	2023	97,803	10,728	7,060	6,530	6,041	MACRS 20
148	Transmission	2023	325,771	35,734	23,517	21,752	20,123	MACRS 20
149	Furniture	2023	(233,424)	(90,513)	(57,166)	(40,831)	(29,166)	MACRS 7
150	Heavy Trucks	2023	90,731	47,180	29,034	17,420	10,452	MACRS 5
151	Land	2023	2,481,882	-	-	-	-	NONE
152	Station Equipment	2023	147,062,869	16,131,326	10,616,469	9,819,388	9,084,073	MACRS 20
153	Tools & Equipment	2023	1,699,743	659,092	416,267	297,319	212,383	MACRS 7

Line No.	ASSET DESCRIPTION	Year In Service	06/30/25 Depreciable Basis	06/30/25 Accumulated Tax Depreciation	2025 Tax Depreciation	Projected 2026 Tax Depreciation	Projected 2027 Tax Depreciation	Tax Depreciation Method
1	355	2018	42,974,824	21,404,901	2,537,663	2,537,663	2,537,663	MACRS 15
154	Transp-Lease Buyback	2023	-	-	-	-	-	MACRS 5
155	Utility Plant Distr	2023	48,261,091	5,293,759	3,484,894	3,222,393	2,981,088	MACRS 20
156	Utility Plant Transm	2023	(15,942,320)	(2,311,636)	(1,514,520)	(1,363,068)	(1,226,762)	MACRS 15
157	355	2024	44,398,681	2,219,934	2,219,934	4,217,875	3,796,087	MACRS 15
158	356	2024	18,941,605	947,080	947,080	1,799,452	1,619,507	MACRS 15
159	364	2024	59,926,974	2,247,262	2,247,262	4,326,128	4,001,324	MACRS 20
160	365	2024	-	-	-	-	-	MACRS 20
161	366	2024	7,593,091	284,741	284,741	548,145	506,991	MACRS 20
162	367	2024	14,643,409	549,128	549,128	1,057,108	977,740	MACRS 20
163	368	2024	20,741,075	777,790	777,790	1,497,298	1,384,882	MACRS 20
164	369	2024	6,610,317	247,887	247,887	477,199	441,371	MACRS 20
165	370	2024	750,773	28,154	28,154	54,198	50,129	MACRS 20
166	370 AMS	2024	6,558,687	1,311,737	1,311,737	910,018	773,532	MACRS 10 150% DB
167	371	2024	7,632	286	286	551	510	MACRS 20
168	373	2024	2,834,517	106,294	106,294	204,624	189,261	MACRS 20
169	Autos & Lt Trucks	2024	860,814	172,163	172,163	275,460	165,276	MACRS 5
170	Buildings	2024	23,369,047	52,791	52,791	599,182	599,182	MACRS 39
171	Comp Software	2024	12,304,259	1,657,087	1,657,087	4,101,379	4,101,379	SL MACRS 3
172	Computers	2024	10,509,621	2,101,924	2,101,924	3,363,079	2,017,847	MACRS 5
173	Distribution	2024	0	-	-	0	0	MACRS 20
174	Transmission	2024	10,705	401	401	773	715	MACRS 20
175	Furniture	2024	(2,013,955)	(287,714)	(287,714)	(493,218)	(352,281)	MACRS 7
176	Heavy Trucks	2024	76,085	15,217	15,217	24,347	14,608	MACRS 5
177	Land	2024	5,776,136	-	-	-	-	NONE
178	Station Equipment	2024	160,903,651	6,033,887	6,033,887	11,615,635	10,743,537	MACRS 20
179	Tools & Equipment	2024	4,132,423	590,358	590,358	1,012,030	722,843	MACRS 7
180	Transp-Lease Buyback	2024	-	-	-	-	-	MACRS 5
181	Utility Plant Distr	2024	41,899,834	1,571,244	1,571,244	3,024,749	2,797,652	MACRS 20
182	Utility Plant Transm	2024	-	-	-	-	-	MACRS 15
183								
184	<b>Total Additions</b>		<b>2,249,204,785</b>	<b>507,247,623</b>	<b>146,577,479</b>	<b>149,193,176</b>	<b>136,162,582</b>	

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>
	<b>II-E-3.4 CONSOLIDATED/INTER-CORPORATE TAX ALLOCATION</b>
	<b>TEST YEAR ENDING 06/30/2025</b>
	<b>DOCKET NO. 58964</b>
Line	
No.	
1	Texas-New Mexico Power is included in the consolidated Federal income tax return of TXNM
2	Energy, Inc. & Subsidiaries. TXNM Energy, Inc. & Subsidiaries are parties to a tax
3	allocation agreement which defines how each company's tax liability is determined.
4	
5	In accordance with the tax allocation agreement, each corporation's taxable income or loss is
6	determined as if that corporation filed a stand-alone Federal income tax return. Intercompany
7	dividend income is disregarded and other intercompany transactions are given the appropriate
8	effect.
9	
10	The consolidated Federal income tax liability is allocated among the corporations based on the
11	ratio of their stand-alone taxable income over the consolidated taxable income. Corporations
12	with stand-alone taxable income incur a tax liability based on that income, and corporations
13	with a stand-alone taxable loss incur a corresponding tax benefit. Tax credits and capital losses
14	are allocated to those corporations generating the credits or capital losses.
15	
16	The tax allocation agreement ensures that for each corporation, the tax liability will not exceed
17	that calculated on a stand-alone return basis.

PUBLIC UTILITY COMMISSION OF TEXAS									
TEXAS-NEW MEXICO POWER COMPANY									
II-E-3.5 ADFIT									
TEST YEAR ENDING 06/30/2025									
DOCKET NO. 58964									
	1	2	3	4	5	6	7	8	9
Line No.	Description	Total Company 06/30/24	Total Company 07/31/24	Total Company 08/31/24	Total Company 09/30/24	Total Company 10/31/24	Total Company 11/30/24	Total Company 12/31/24	Total Company 01/31/25
1	Post Retirement Benefits Accrual	916,884	913,474	910,065	906,655	903,246	899,836	898,246	898,246
2	Net Operating Loss	160,793	1,745,743	-	-	-	-	-	-
3	Compensation Expense	1,034,880	1,034,880	1,034,880	1,034,880	1,034,880	1,031,577	962,381	962,381
4	SFAS 109 Liability	(558,120)	(558,120)	(558,120)	(558,120)	(558,120)	(558,120)	(246,311)	(246,311)
5	Lease Liability	3,012,180	3,012,180	3,012,180	3,012,180	3,012,180	3,012,180	2,501,587	2,501,587
6	Lease Asset	(3,030,781)	(3,030,781)	(3,030,781)	(3,030,781)	(3,030,781)	(3,030,781)	(2,505,679)	(2,505,679)
7	AMS Severance	111,149	111,149	111,149	111,149	111,149	111,149	111,149	111,149
8	Holiday Pay Accrual	17,325	11,334	42,521	34,940	62,333	86,812	18,524	18,524
9	Vacation Pay Accrual	304,246	320,057	326,980	353,863	376,249	366,884	140,505	140,505
10	AFUDC Debt	(3,851,922)	(3,949,440)	(4,064,042)	(4,192,989)	(4,354,156)	(4,582,307)	(4,867,055)	(4,867,055)
11	Contributions In Aid of Construction	24,230,526	24,699,020	25,167,514	25,636,008	26,104,503	26,572,997	27,845,300	27,845,300
12	Gain or Loss on Retirements	(26,067,421)	(26,462,780)	(26,858,139)	(27,253,498)	(27,648,857)	(27,987,130)	(29,122,400)	(29,122,400)
13	Capitalized Interest	4,246,926	4,316,821	4,386,715	4,456,609	4,526,502	4,804,222	5,063,654	5,063,654
14	Reg Liab - Energy Efficiency	1,262,604	2,432,902	2,504,169	2,603,744	2,633,095	2,668,848	1,244,430	1,244,430
15	Reg Liab - Excess ADIT Over Recovery	-	-	-	-	-	-	-	-
16	Reg Liab - Excess Deferred FIT Gross Up	(58,167,489)	(58,481,887)	(58,953,137)	(59,280,707)	(59,530,347)	(59,754,711)	(60,129,753)	(60,129,753)
17	Reg Liab - Excess Deferred FIT Adj	46,161,205	46,409,579	46,781,867	47,040,647	47,237,862	47,415,110	47,711,393	47,711,393
18	Reg Liab - Income Tax	33,020,730	33,020,730	33,020,730	33,020,730	33,020,730	33,020,730	33,020,730	33,020,730
19	Reg Liab - Liabilities TCRF	-	0	0	-	-	0	0	0
20	Reg Liab - Texas City Sale	-	-	-	-	-	-	-	-
21	Self Insurance Reserve	501,777	508,247	470,915	481,205	483,192	489,513	517,238	517,238
22	Stock Compensation	138,220	138,221	108,461	108,212	108,212	155,869	364,825	364,825
23	Acquisition Transaction Costs	-	-	-	-	-	-	-	-
24	AFUDC	(1,141,877)	(1,141,877)	(1,141,877)	(1,141,877)	(1,141,877)	(1,141,877)	(1,141,877)	(1,141,877)
25	Depreciation Flow Through	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)
26	Depreciation	(153,937,839)	(154,738,388)	(155,538,937)	(156,339,486)	(157,140,035)	(157,678,268)	(157,569,501)	(157,569,501)
27	Asset Disposition Flow Through	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325
28	Repairs Expense	(29,856,092)	(30,290,007)	(30,723,923)	(31,157,838)	(31,591,753)	(35,214,711)	(39,387,802)	(39,387,802)
29	Reg Asset - CTC	-	-	-	-	-	-	-	-
30	Reg Liab - Excess Deferred Income Tax	(378,625)	(378,625)	(378,625)	(378,625)	(378,625)	(378,625)	(378,625)	(378,625)
31	Pension Expense	(4,686,585)	(4,691,225)	(4,695,864)	(4,700,504)	(4,705,144)	(4,709,783)	(4,705,641)	(4,705,641)
32	EECRF Rate Case Expense	14,691	14,691	14,691	14,691	14,691	14,691	(16,472)	(16,472)
33	Legal Fees	(549)	(549)	(549)	(549)	(549)	(549)	(549)	(549)
34	Rate Case Expense	(23,996)	(23,996)	(23,996)	(23,996)	(23,996)	(23,996)	(23,996)	(23,996)
35	Interest Rate Swap	(76,149)	(76,149)	(76,149)	(76,149)	(76,149)	(76,149)	(76,149)	(76,149)
36	Prepaid Expenses	(7,426)	(6,189)	(4,951)	(3,713)	(2,475)	(1,238)	-	-
37	Prepaid Insurance	(1,324,773)	(1,782,897)	(1,587,487)	(1,419,646)	(1,426,510)	(1,230,631)	(1,034,751)	(1,034,751)
38	Amortization of Loss on Recquired Debt	(5,117,673)	(5,094,954)	(5,072,235)	(5,049,516)	(5,026,797)	(5,004,078)	(4,981,359)	(4,981,359)
39	Reg Asset - 2G AMS Meter Retirement	-	-	-	-	-	-	-	-
40	Reg Asset - AMS Pilot Program AMS Pilot Program Costs	-	-	-	-	-	-	-	-
41	Reg Asset - AMS Retirement AMS Retirement Costs	-	-	-	-	-	-	-	-
42	Reg Asset - AMS Under Recovery	-	-	-	-	-	-	-	-
43	Reg Asset - Catastrophe Reserve Under Collection	(1,294,936)	(3,562,185)	(4,408,245)	(1,321,890)	(1,315,799)	(1,309,679)	(1,341,548)	(1,341,548)
44	Reg Asset - CTC Carrying Costs	-	-	-	-	-	-	-	-
45	Reg Asset - CTC Securitization Costs	-	-	-	-	-	-	-	-
46	Reg Asset - Energy Efficiency Current	(1,118,076)	(2,246,842)	(2,246,842)	(2,246,842)	(2,534,289)	(2,534,289)	(1,118,076)	(1,118,076)

PUBLIC UTILITY COMMISSION OF TEXAS									
TEXAS-NEW MEXICO POWER COMPANY									
II-E-3.5 ADFIT									
TEST YEAR ENDING 06/30/2025									
DOCKET NO. 58964									
	1	2	3	4	5	6	7	8	9
Line No.	Description	Total Company 06/30/24	Total Company 07/31/24	Total Company 08/31/24	Total Company 09/30/24	Total Company 10/31/24	Total Company 11/30/24	Total Company 12/31/24	Total Company 01/31/25
47	Reg Asset - Electricity Relief Program 2020	-	-	-	-	-	-	-	-
48	Reg Asset - Hurricane Harvey	-	-	-	-	-	-	-	-
49	Reg Asset - Hurricane Harvey Carrying Costs	-	-	-	-	-	-	-	-
50	Reg Asset - Income Tax	(9,328,235)	(9,328,235)	(9,328,235)	(9,328,235)	(9,328,235)	(9,328,235)	(9,328,235)	(9,328,235)
51	Reg Asset - Interim AMS Carrying Charges	(466,801)	(475,765)	(484,795)	(493,892)	(503,057)	(512,289)	(521,589)	(521,589)
52	Reg Asset - Interim AMS Recovery	(1,896,026)	(1,896,026)	(1,896,026)	(1,896,026)	(1,896,026)	(1,896,026)	(1,895,415)	(1,895,415)
53	Reg Asset - Non-Standard Metering	(15,961)	(15,037)	(14,184)	(13,314)	(12,415)	(11,532)	(10,657)	(10,657)
54	Reg Asset - Rate Case Expenses	-	-	-	-	-	-	-	-
55	Reg Asset - REP Bad Debts	(171,219)	(171,219)	(171,219)	(171,219)	(171,219)	(171,219)	(171,219)	(171,219)
56	Reg Asset - TCRF	(2,017,157)	(2,287,782)	(2,511,362)	(1,724,770)	(1,281,636)	(1,030,162)	(1,106,283)	(1,106,283)
57	Reg Asset - TNMP AMS Depr & Interest	(281,676)	(281,676)	(281,676)	(281,676)	(281,676)	(281,676)	(281,676)	(281,676)
58	Reg Asset - TNMP Load Shed Incentives	(8,886)	(8,886)	(8,886)	(8,886)	(8,886)	(8,886)	(8,886)	(8,886)
59	Reg Asset - TNMP System Resiliency	(139,694)	(187,756)	(188,521)	(251,692)	(271,025)	(299,786)	(436,874)	(436,874)
60	Reg Asset - Transmission Line Safety Inspections	(241,160)	(263,296)	(268,882)	(271,675)	(271,675)	(277,273)	(277,273)	(277,273)
61	Reg Asset - Circuit Segmentation	(170)	(55,793)	(56,011)	(56,011)	(56,011)	(56,011)	(56,011)	(56,011)
62	Reg Asset - Excess ADFIT Under Recovery	(351,993)	(351,993)	(351,993)	(888,627)	(888,627)	(888,627)	(1,373,774)	(1,373,774)
63	Reg Asset - TNMP Hurricane Beryl	-	-	-	(3,900,474)	(3,976,346)	(4,326,998)	(4,401,228)	(4,401,228)
64	Reg Asset - HB 5247 Adjustment	-	-	-	-	-	-	-	-
65	Corporate Allocation								
66									
67	ADFIT	(190,415,084)	(193,141,239)	(197,022,766)	(198,637,623)	(199,794,182)	(203,645,139)	(208,106,615)	(208,106,615)
68	ADSIT	-	-	-	-	-	-	-	-
69									
70	TOTAL ADIT	(190,415,084)	(193,141,239)	(197,022,766)	(198,637,623)	(199,794,182)	(203,645,139)	(208,106,615)	(208,106,615)
71									
72									
73	ADIT By FERC Account								
74	190000	7,783,189	10,532,529	8,756,851	8,829,375	8,838,245	9,070,772	7,059,958	7,059,958
75	190161	(18,813)	(18,813)	(18,813)	(18,813)	(18,813)	(18,813)	(18,813)	(18,813)
76	282000	(199,959,031)	(201,195,219)	(202,431,407)	(203,667,595)	(204,903,783)	(209,066,698)	(212,919,624)	(212,919,624)
77	283000	1,778,865	(2,460,444)	(3,330,104)	(3,781,297)	(3,710,538)	(3,631,107)	(2,228,844)	(2,228,844)
78	283159	318,176	318,176	318,176	318,176	318,176	318,176	0	0
79	283162	(317,468)	(317,468)	(317,468)	(317,468)	(317,468)	(317,468)	318,176	318,176
80	283320	-	-	-	-	-	-	(317,468)	(317,468)
81	Rounding	(1)	0	0	(0)	(1)	-	(0)	(0)
82	TOTAL ADIT	(190,415,084)	(193,141,239)	(197,022,766)	(198,637,623)	(199,794,182)	(203,645,139)	(208,106,615)	(208,106,615)

PUBLIC UTILITY COMMISSION OF TEXAS									
TEXAS-NEW MEXICO POWER COMPANY									
II-E-3.5 ADFIT									
TEST YEAR ENDING 06/30/2025									
DOCKET NO. 58964									
	1	10	11	12	13	14	15	16	17
Description	Total Company 02/28/25	Total Company 03/31/25	Total Company 04/30/25	Total Company 05/31/25	Total Company 06/30/25	Non-Reg/ Non-Electric	Known Changes	Total Electric 06/30/25	
Post Retirement Benefits Accrual	898,246	888,472	885,214	881,956	878,698	(878,698)		-	
Net Operating Loss	-	-	-	-	-	-		-	
Compensation Expense	962,381	962,381	962,381	962,381	962,381	(962,381)		-	
SFAS 109 Liability	(246,311)	(246,311)	(246,311)	(246,311)	(246,311)			(246,311)	
Lease Liability	2,501,587	2,501,587	2,501,587	2,501,587	2,501,587		(2,501,587)	-	
Lease Asset	(2,505,679)	(2,505,679)	(2,505,679)	(2,505,679)	(2,505,679)			2,505,679	-
AMS Severance	111,149	111,149	111,149	111,149	111,149			(111,149)	-
Holiday Pay Accrual	18,524	(27,020)	(1,894)	24,778	22,073		(22,073)	-	
Vacation Pay Accrual	140,505	158,039	169,009	187,836	211,872		(211,872)	-	
AFUDC Debt	(4,867,055)	(5,365,461)	(5,550,500)	(5,727,134)	(5,881,963)			(5,881,963)	
Contributions In Aid of Construction	27,845,300	29,451,735	29,987,213	30,522,691	31,058,170	(31,058,170)		-	
Gain or Loss on Retirements	(29,122,400)	(30,427,466)	(30,862,488)	(31,297,510)	(31,732,533)			(31,732,533)	
Capitalized Interest	5,063,654	5,320,721	5,406,409	5,492,098	5,577,787			5,577,787	
Reg Liab - Energy Efficiency	1,244,430	1,382,897	2,654,028	2,561,719	1,118,076		(1,118,076)	-	
Reg Liab - Excess ADIT Over Recovery	-	-	-	-	-			-	
Reg Liab - Excess Deferred FIT Gross Up	(60,129,753)	(60,693,849)	(60,845,795)	(61,076,183)	(61,212,236)			(61,212,236)	
Reg Liab - Excess Deferred FIT Adj	47,711,393	48,157,029	48,277,067	48,459,073	48,566,555			48,566,555	
Reg Liab - Income Tax	33,020,730	33,020,730	33,020,730	33,020,730	33,020,730			33,020,730	
Reg Liab - Liabilities TCRF	0	0	0	0	0			0	
Reg Liab - Texas City Sale	-	-	-	-	-			-	
Self Insurance Reserve	517,238	493,571	478,748	500,787	558,708			558,708	
Stock Compensation	364,825	191,146	191,146	285,257	279,725		(279,725)	-	
Acquisition Transaction Costs	-	-	-	-	27,835		(27,835)	-	
AFUDC	(1,141,877)	(1,141,877)	(1,141,877)	(1,141,877)	(1,141,877)			(1,141,877)	
Depreciation Flow Through	(238)	(238)	(238)	(238)	(238)			(238)	
Depreciation	(157,569,501)	(160,412,282)	(161,359,876)	(162,307,470)	(163,255,063)			(163,255,063)	
Asset Disposition Flow Through	10,325	10,325	10,325	10,325	10,325			10,325	
Repairs Expense	(39,387,802)	(40,844,217)	(41,329,689)	(41,815,161)	(42,300,633)			(42,300,633)	
Reg Asset - CTC	-	-	-	-	-			-	
Reg Liab - Excess Deferred Income Tax	(378,625)	(378,625)	(378,625)	(378,625)	(378,625)			(378,625)	
Pension Expense	(4,705,641)	(4,717,365)	(4,721,272)	(4,725,180)	(4,729,088)		702,480	(4,026,608)	
EECRF Rate Case Expense	(16,472)	(16,472)	(16,472)	(16,472)	(16,472)			16,472	-
Legal Fees	(549)	(549)	(549)	(549)	(549)		549	-	
Rate Case Expense	(23,996)	(23,996)	(23,996)	(23,996)	(23,996)			23,996	-
Interest Rate Swap	(76,149)	(76,149)	(76,149)	(76,149)	(76,149)	76,149		-	
Prepaid Expenses	-	(11,038)	(9,812)	(8,585)	(81,531)		69,015	(12,516)	
Prepaid Insurance	(1,034,751)	(499,457)	(304,267)	(109,077)	(2,061,423)		956,392	(1,105,031)	
Amortization of Loss on Reacquired Debt	(4,981,359)	(4,913,202)	(4,890,484)	(4,867,765)	(4,845,046)		4,845,046	-	
Reg Asset - 2G AMS Meter Retirement	-	-	-	-	-			-	
Reg Asset - AMS Pilot Program AMS Pilot Program Costs	-	-	-	-	-			-	
Reg Asset - AMS Retirement AMS Retirement Costs	-	-	-	-	-			-	
Reg Asset - AMS Under Recovery	-	-	-	-	-			-	
Reg Asset - Catastrophe Reserve Under Collection	(1,341,548)	(1,440,394)	(1,434,275)	(1,430,758)	(1,433,723)		668,493	(765,230)	
Reg Asset - CTC Carrying Costs	-	-	-	-	-			-	
Reg Asset - CTC Securitization Costs	-	-	-	-	-			-	
Reg Asset - Energy Efficiency Current	(1,118,076)	(1,118,076)	(2,534,289)	(2,534,289)	(1,140,989)		1,140,989	-	

PUBLIC UTILITY COMMISSION OF TEXAS								
TEXAS-NEW MEXICO POWER COMPANY								
II-E-3.5 ADFIT								
TEST YEAR ENDING 06/30/2025								
DOCKET NO. 58964								
1	10	11	12	13	14	15	16	17
Description	Total Company 02/28/25	Total Company 03/31/25	Total Company 04/30/25	Total Company 05/31/25	Total Company 06/30/25	Non-Reg/ Non-Electric	Known Changes	Total Electric 06/30/25
Reg Asset - Electricity Relief Program 2020	-	-	-	-	-	-	-	-
Reg Asset - Hurricane Harvey	-	-	-	-	-	-	-	-
Reg Asset - Hurricane Harvey Carrying Costs	-	-	-	-	-	-	-	-
Reg Asset - Income Tax	(9,328,235)	(9,328,235)	(9,328,235)	(9,328,235)	(9,328,235)	-	-	(9,328,235)
Reg Asset - Interim AMS Carrying Charges	(521,589)	(549,906)	(559,485)	(569,134)	(578,855)	-	578,855	-
Reg Asset - Interim AMS Recovery	(1,895,415)	(1,895,415)	(1,895,415)	(1,895,415)	(1,895,415)	-	(1,585,419)	(3,480,833)
Reg Asset - Non-Standard Metering	(10,657)	(8,045)	(7,214)	(6,357)	(5,472)	-	-	(5,472)
Reg Asset - Rate Case Expenses	-	-	-	-	-	-	-	-
Reg Asset - REP Bad Debts	(171,219)	(171,219)	(171,219)	(171,219)	(227,556)	-	-	(227,556)
Reg Asset - TCRF	(1,106,283)	(721,767)	(1,049,556)	(1,333,384)	(1,861,042)	-	1,861,042	-
Reg Asset - TNMP AMS Depr & Interest	(281,676)	(281,676)	(281,676)	(281,676)	(281,676)	-	-	(281,676)
Reg Asset - TNMP Load Shed Incentives	(8,886)	(8,886)	(8,886)	(8,886)	(8,886)	-	-	(8,886)
Reg Asset - TNMP System Resiliency	(436,874)	(524,017)	(526,514)	(536,292)	(571,081)	-	33,295	(537,786)
Reg Asset - Transmission Line Safety Inspections	(277,273)	(284,260)	(284,260)	(284,260)	(284,260)	-	-	(284,260)
Reg Asset - Circuit Segmentation	(56,011)	(56,011)	(56,011)	(56,011)	(56,011)	-	-	(56,011)
Reg Asset - Excess ADFIT Under Recovery	(1,373,774)	(1,609,570)	(1,609,570)	(1,609,570)	(1,987,265)	-	(298,448)	(2,285,713)
Reg Asset - TNMP Hurricane Beryl	(4,401,228)	(4,360,336)	(4,362,175)	(4,248,991)	(4,281,976)	-	4,281,976	-
Reg Asset - HB 5247 Adjustment	-	-	-	-	(127,254)	-	127,254	-
Corporate Allocation	-	-	-	-	-	-	-	-
ADFIT	(208,106,615)	(212,009,286)	(213,719,747)	(215,096,069)	(219,653,437)	(32,823,099)	11,655,349	(240,821,187)
ADSIT	-	-	-	-	-	-	-	-
TOTAL ADIT	(208,106,615)	(212,009,286)	(213,719,747)	(215,096,069)	(219,653,437)	(32,823,099)	11,655,349	(240,821,187)
ADIT By FERC Account								
190000	7,059,958	6,914,606	8,176,198	8,206,657	6,867,303			
190161	(18,813)	(18,813)	(18,813)	(18,813)	(18,813)			
282000	(212,919,624)	(217,228,564)	(218,664,877)	(220,101,190)	(221,537,504)			
283000	(2,228,844)	(1,676,515)	(3,212,254)	(3,182,722)	(4,964,424)			
283159	0	-	-	-	-			
283162	318,176	-	-	-	-			
283320	(317,468)	-	-	-	-			
Rounding	(0)	(0)	(0)	(0)	(0)			
TOTAL ADIT	(208,106,615)	(212,009,286)	(213,719,747)	(215,096,069)	(219,653,437)			

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
	1	2	3
<b>Line No.</b>	<b>Timing Difference</b>	<b>Description</b>	<b>Remaining Life</b>
1	Post Retirement Benefits Accrual	Difference between tax-deductible cash expenses for post-retirement benefits and non-deductible book expense accruals.	Various
2	Net Operating Loss	Allowable deductions in excess of taxable income.	Utilized in Test Period
3	Compensation Expense	Difference between tax-deductible cash expenses related to equity compensation and non-deductible book expense accruals.	Various
4	SFAS 109 Liability	Regulatory Asset/Liability necessitated by the implementation of SFAS 109.	Various
5	Lease Liability	Difference between the lease obligation amortization for a financing lease and the tax basis payments	Various
6	Lease Asset	Difference between the lease right-of-use asset amortization for a financing lease and the tax basis payments	Various
7	AMS Severance	Difference between tax-deductible cash expenses for AMS severance and non-deductible book expense accruals.	Various
8	Holiday Pay Accrual	Difference between tax-deductible cash expenses related to holiday pay and non-deductible book expense accruals.	Various
9	Vacation Pay Accrual	Non-deductible book vacation expense accrual not used within 2 1/2 months after year-end.	Various
10	AFUDC Debt	Non-taxable and non-capitalizable book allowance for funds used during construction.	Various
11	Contributions In Aid of Construction	Contributions in aid of construction are taxable when received and are added to the depreciable basis of the underlying property.	Various
12	Gain or Loss on Retirements	Difference between the taxable gain/loss realized on the retirement of assets and the non-taxable book gain/loss.	Various
13	Capitalized Interest	A portion of general interest expense recorded for book is non-deductible for tax and is capitalized into the depreciable basis of self constructed property.	Various
14	Reg Liab - Energy Efficiency	Difference between the taxable/deductible cash effects in the regulatory assets/liabilities for Energy Efficiency and the nontaxable/nondeductible book effects.	Various
15	Reg Liab - Excess ADIT Over Recovery	Difference between the taxable/deductible cash effects in the regulatory assets/liabilities for Excess ADIT Over Recovery and the nontaxable/nondeductible book effects.	Various
16	Reg Liab - Excess Deferred FIT Gross Up	Regulatory Asset/Liability for the gross-up on excess deferred income taxes necessitated by the implementation of SFAS 109.	Various
17	Reg Liab - Excess Deferred FIT Adj	Difference between the taxable/deductible cash effects in the regulatory assets/liabilities for Excess ADIT and the nontaxable/nondeductible book effects.	Various

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
	1	2	3
<b>Line No.</b>	<b>Timing Difference</b>	<b>Description</b>	<b>Remaining Life</b>
18	Reg Liab - Income Tax	Difference between the taxable/deductible cash effects in the regulatory assets/liabilities for income taxes and the nontaxable/nondeductible book effects.	Various
19	Reg Liab - Liabilities TCRF	Difference between the taxable/deductible cash effects in the regulatory assets/liabilities for the Reg Liabilities for TCRF and the nontaxable/nondeductible book effects.	Various
20	Reg Liab - Texas City Sale	Difference between the taxable/deductible cash effects in the Regulatory Liability for the Texas City Sale and the nontaxable/nondeductible book effects.	Various
21	Self Insurance Reserve	Difference between tax-deductible cash expenses for self insurance and non-deductible book expense accruals.	Various
22	Stock Compensation	Difference between tax-deductible cash expenses related to equity compensation and non-deductible book expense accruals.	Various
23	Acquisition Transaction Costs	Deferred transaction costs associated with proposed acquisition transaction	Various
24	AFUDC	Non-taxable and non-capitalizable book allowance for funds used during construction.	Various
25	Depreciation Flow Through	Reversal of AFUDC for flow-through related to depreciation.	Various
26	Depreciation	Differences between book and tax depreciation methods for plant assets.	Various
27	Asset Disposition Flow Through	Reversal of AFUDC for flow-through related to retired assets.	Various
28	Repairs Expense	Tax-deductible repairs expenses for amounts capitalized for book purposes.	Various
29	Reg Asset - CTC	Difference between the taxable/deductible cash effects in the regulatory assets/liabilities for CTC and the nontaxable/nondeductible book effects.	Various
30	Reg Liab - Excess Deferred Income Tax	Regulatory Asset/Liability for the gross-up on excess deferred income taxes necessitated by the TCJA.	Various
31	Pension Expense	Difference between the taxable/deductible cash effects for Pension Expense and the nontaxable/nondeductible book effects.	Various
32	EECRF Rate Case Expense	Difference between the taxable/deductible cash effects for EECRF Rate Case Expense and the nontaxable/nondeductible book effects.	Various
33	Legal Fees	Difference between the taxable/deductible cash effects for Legal Fees and the nontaxable/nondeductible book effects.	Various
34	Rate Case Expense	Difference between the taxable/deductible cash effects for Rate Case Expense and the nontaxable/nondeductible book effects.	Various
35	Interest Rate Swap	Difference between the taxable/deductible cash effects for Interest Rate Swap and the nontaxable/nondeductible book effects.	Various

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
	1	2	3
<b>Line</b>			<b>Remaining</b>
<b>No.</b>	<b>Timing Difference</b>	<b>Description</b>	<b>Life</b>
36	Prepaid Expenses	Difference between the taxable/deductible cash effects for Prepaid Expenses and the nontaxable/nondeductible book effects.	Various
37	Prepaid Insurance	Difference between the taxable/deductible cash effects for Prepaid Insurance and the nontaxable/nondeductible book effects.	Various
38	Amortization of Loss on Reacquired Debt	Difference between the taxable/deductible cash effects for Loss on Reacquired Debt and the nontaxable/nondeductible book effects.	Various
39	Reg Asset - 2G AMS Meter Retirement	Difference between the taxable/deductible cash effects in the regulatory asset for 2G AMS Meter Retirement and the nontaxable/nondeductible book effects.	Various
40	Reg Asset - AMS Pilot Program AMS Pilot Program Costs	Difference between the taxable/deductible cash effects in the regulatory asset for AMS Pilot Program Costs and the nontaxable/nondeductible book effects.	Various
41	Reg Asset - AMS Retirement AMS Retirement Costs	Difference between the taxable/deductible cash effects in the regulatory asset for AMS Retirement Costs and the nontaxable/nondeductible book effects.	Various
42	Reg Asset - AMS Under Recovery	Difference between the taxable/deductible cash effects in the regulatory asset for AMS Under Recovery and the nontaxable/nondeductible book effects.	Various
43	Reg Asset - Catastrophe Reserve Under Collection	Difference between the taxable/deductible cash effects in the regulatory asset for Catastrophe Reserve Under Collection and the nontaxable/nondeductible book effects.	Various
44	Reg Asset - CTC Carrying Costs	Difference between the taxable/deductible cash effects in the regulatory asset for CTC Carrying Costs and the nontaxable/nondeductible book effects.	Various
45	Reg Asset - CTC Securitization Costs	Difference between the taxable/deductible cash effects in the regulatory asset for CTC Securitization Costs and the nontaxable/nondeductible book effects.	Various
46	Reg Asset - Energy Efficiency Current	Difference between the taxable/deductible cash effects in the regulatory asset for Energy Efficiency Costs and the nontaxable/nondeductible book effects.	Various
47	Reg Asset - Electricity Relief Program 2020	Difference between the taxable/deductible cash effects in the regulatory asset for Electricity Relief Program 2020 and the nontaxable/nondeductible book effects.	Various
48	Reg Asset - Hurricane Harvey	Difference between the taxable/deductible cash effects in the regulatory asset for Hurricane Harvey and the nontaxable/nondeductible book effects.	Various
49	Reg Asset - Hurricane Harvey Carrying Costs	Difference between the taxable/deductible cash effects in the regulatory asset for Hurricane Harvey Carrying Costs and the nontaxable/nondeductible book effects.	Various
50	Reg Asset - Income Tax	Regulatory Asset/Liability necessitated by the implementation of ASC740 (formerly SFAS 109).	Various

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
	1	2	3
<b>Line</b>			<b>Remaining</b>
<b>No.</b>	<b>Timing Difference</b>	<b>Description</b>	<b>Life</b>
51	Reg Asset - Interim AMS Carrying Charges	Difference between the taxable/deductible cash effects in the regulatory asset for Interim AMS Carrying Charges and the nontaxable/nondeductible book effects.	Various
52	Reg Asset - Interim AMS Recovery	Difference between the taxable/deductible cash effects in the regulatory asset for Interim AMS Recovery and the nontaxable/nondeductible book effects.	Various
53	Reg Asset - Non-Standard Metering	Difference between the taxable/deductible cash effects in the regulatory asset for Non-Standard Metering and the nontaxable/nondeductible book effects.	Various
54	Reg Asset - Rate Case Expenses	Difference between the taxable/deductible cash effects in the regulatory asset for Rate Case Expenses and the nontaxable/nondeductible book effects	Various
55	Reg Asset - REP Bad Debts	Difference between the taxable/deductible cash effects in the regulatory asset for REP Bad Debts and the nontaxable/nondeductible book effects	Various
56	Reg Asset - TCRF	Difference between the taxable/deductible cash effects in the regulatory asset for TCRF and the nontaxable/nondeductible book effects	Various
57	Reg Asset - TNMP AMS Depr & Interest	Difference between the taxable/deductible cash effects in the regulatory asset for TNMP AMS Depr & Interest and the nontaxable/nondeductible book effects	Various
58	Reg Asset - TNMP Load Shed Incentives	Difference between the taxable/deductible cash effects in the regulatory asset for Load Shed Incentives and the nontaxable/nondeductible book effects	Various
59	Reg Asset - TNMP System Resiliency	Difference between the taxable/deductible cash effects in the regulatory asset for TNMP System Resiliency and the nontaxable/nondeductible book effects	Various
60	Reg Asset - Transmission Line Safety Inspections	Difference between the taxable/deductible cash effects in the regulatory asset for Transmission Line Safety Inspections and the nontaxable/nondeductible book effects	Various
61	Reg Asset - Circuit Segmentation	Difference between the taxable/deductible cash effects in the regulatory asset for Circuit Segmentation and the nontaxable/nondeductible book effects	Various
62	Reg Asset - Excess ADFIT Under Recovery	Difference between the taxable/deductible cash effects in the regulatory asset for the Excess ADFIT under-recovery and the nontaxable/nondeductible book effects.	Various
63	Reg Asset - TNMP Hurricane Beryl	Difference between the tax-deductible cash effects in the regulatory asset for Hurricane Beryl costs and the nontaxable/nondeductible book effects.	Various
64	Reg Asset - HB 5247 Adjustment	Difference between the tax-deductible cash effects in the regulatory asset for HB 5247 costs and the nontaxable/nondeductible book effects.	Various
65	Corporate Allocation	ADFIT effects of allocation of corporate assets to TNMP	Various

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>II-E-3.7 ADJUSTMENTS TO ADFIT</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
Line			
No.			
1	Please refer to Schedule II-E-3.5		

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
	<b>II-E-3.8 ADFIT AND ITC - PLANT ADJUSTMENTS AND ALLOCATIONS</b>		
	<b>TEST YEAR ENDING 06/30/2025</b>		
	<b>DOCKET NO. 58964</b>		
Line			
No.			
1	Please refer to Schedule II-E-3.3.		

PUBLIC UTILITY COMMISSION OF TEXAS			
TEXAS-NEW MEXICO POWER COMPANY			
II-E-3.9 ANALYSIS OF INVESTMENT TAX CREDITS			
TEST YEAR ENDING 06/30/2025			
DOCKET NO. 58964			
Line No.			
1	Investment Tax Credits earned in test period	\$ 0	
2			
3	Pro Forma Adjustments (if any)	0	
4			
5	Gross Investment Tax Credits*		\$ 0
6			
7	Less		
8			
9	Amortization of Investment Tax Credits	\$ 0	
10			
11	Pro Forma Adjustments (if any)	0	
12			
13	Total Amortization		0 (B)
14			
15	Investment Tax Credit Adjustment*		\$ 0
16			
17	Test:		
18			
19	Stripped Book Depreciation Rate requested	N/A	
20			
21	Amortization of Investment Tax Credits (B) =		
22	Gross Amortizable Base (exclude QPEs)	N/A	
23			
24			
25			
26			
27	NOTE: Attach workpapers supporting computations if not included in rate filing package.		
28	* Should agree with amount shown on Analysis of Federal Income Taxes.		

PUBLIC UTILITY COMMISSION OF TEXAS							
TEXAS-NEW MEXICO POWER COMPANY							
II-E-3.10 ITC UTILIZED							
TEST YEAR ENDING 06/30/2025							
DOCKET NO. 58964							
	1	2	3	4	5	6	
	Total Company			Texas		Total Company	
Line No.	Year Generated	QPE's	Other	QPE's	Generated	and Texas ITC Carryforward	
1	1969	-	85,583	-	65,487		-
2	1970	-	7,677	-	5,874		-
3	1971	-	151,371	-	115,826		-
4	1972	-	308,767	-	236,263		-
5	1973	-	370,256	-	283,313		-
6	1974	-	394,974	-	302,227		-
7	1975	-	993,269	-	760,031		-
8	1976	-	762,780	-	583,665		-
9	1977	-	1,281,088	-	980,265		-
10	1978	-	1,640,132	-	1,254,999		-
11	1979	-	1,247,512	-	954,574		-
12	1980	-	1,832,479	-	1,402,181		-
13	1981	-	2,484,346	-	1,900,977		-
14	1982	-	2,934,073	-	2,245,100		-
15	1983	-	3,788,198	-	2,898,661		-
16	1984	-	3,716,746	-	2,843,987		-
17	1985	-	2,594,525	-	1,985,284		-
18	1986	-	847,366	-	648,389		-
19							
20	Total Pre 1990	-	25,441,142	-	19,467,103		-
21							
22	1990 (100% Texas)	-	22,503,094	-	22,503,094		-
23							
24	Total	-	47,944,236	-	41,970,197		-

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>II-E-3.11 ITC GENERATED BUT NOT UTILIZED</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
Line			
No.			
1	The Company has utilized all Investment Tax Credits generated.		

PUBLIC UTILITY COMMISSION OF TEXAS						
TEXAS-NEW MEXICO POWER COMPANY						
II-E-3.12-ITC UTILIZED ON A STAND-ALONE BASIS						
TEST YEAR ENDING 06/30/2025						
DOCKET NO. 58964						
	1	2	3	4	5	6
		Total Company		Texas		Total Company
Line	Year				ITC	and Texas ITC
No.	Generated	QPE's	Other	QPE's	Generated	Carryforward
1	1969	-	85,583	-	65,487	-
2	1970	-	7,677	-	5,874	-
3	1971	-	151,371	-	115,826	-
4	1972	-	308,767	-	236,263	-
5	1973	-	370,256	-	283,313	-
6	1974	-	394,974	-	302,227	-
7	1975	-	993,269	-	760,031	-
8	1976	-	762,780	-	583,665	-
9	1977	-	1,281,088	-	980,265	-
10	1978	-	1,640,132	-	1,254,999	-
11	1979	-	1,247,512	-	954,574	-
12	1980	-	1,832,479	-	1,402,181	-
13	1981	-	2,484,346	-	1,900,977	-
14	1982	-	2,934,073	-	2,245,100	-
15	1983	-	3,788,198	-	2,898,661	-
16	1984	-	3,716,746	-	2,843,987	-
17	1985	-	2,594,525	-	1,985,284	-
18	1986	-	847,366	-	648,389	-
19						
20	Total Pre 1990	-	25,441,142	-	19,467,103	-
21						
22	1990 (100% Texas)	-	22,503,094	-	22,503,094	-
23						
24	Total	-	47,944,236	-	41,970,197	-

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>
	<b>II-E-3.13 ITC ELECTION</b>
	<b>TEST YEAR ENDING 06/30/2025</b>
	<b>DOCKET NO. 58964</b>
	DOCKET NO. 58964
Line	
No.	
1	In 1971 Texas-New Mexico Power irrevocably elected to return ITC to customers ratably over
2	the book depreciable life of the underlying assets as a reduction to tax expense included in cost of
3	service. (Option 2)

PUBLIC UTILITY COMMISSION OF TEXAS			
TEXAS-NEW MEXICO POWER COMPANY			
II-E-3.14 FERC ACCOUNT 255 BALANCE			
TEST YEAR ENDING 06/30/2025			
DOCKET NO. 58964			
	1	2	3
Line	Account		
No.	Number	Description	Total
1	255.000	Accumulated Deferred Investment Tax Credit	-
2	255.001	Accumulated Deferred Tax Credit	-
3			
4		Total	-

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
II-E-3.15 ANALYSIS OF TEST YEAR FIT AND REQUESTED FIT					
TAX METHOD 2					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
	1	2	3	4	5
					Company
Line	Description	Total	Non-Regulated or	Known	Total
No.		Company	Non-Electric	Change	Electric
1	<b>Total Revenue Requirement</b>	<b>548,058,016</b>	-	<b>158,484,723</b>	<b>706,542,739</b>
2					
3	<b>Add or Subtract Cost of Service Items:</b>				
4	Other Revenues	(172,486,507)	-	153,475,486	(19,011,021)
5	Synchronized Interest	(90,570,557)	-	8,703,890	(81,866,667)
6	Operating and Maintenance, and A&G Expenses	249,226,949		15,893,137	265,120,086
7	Depreciation & Amortization Expenses	134,909,647		11,464,898	146,374,545
8	Taxes Other Than Federal Income Tax	52,858,327		647,452	53,505,779
9	Other Expense	611,779		4,278,788	4,890,568
10					
11	<b>Total Pre-Tax Income</b>	<b>192,367,264</b>	-	<b>(18,571,148)</b>	<b>173,796,116</b>
12					
13	<b>Add or Subtract: Permanent &amp; Flowthrough Differences</b>				
14	Non-Deductible Meals & Entertainment (50%)	83,396	-	(41,698)	41,698
15	Non-Deductible Fines & Penalties	(15,543)	15,543	-	-
16	AFUDC Equity	(551,883)	-	-	(551,883)
17	Depreciation	202,833	-	-	202,833
18	Non-Deductible Lobbying	16,718	(16,718)	-	-
19	Corporate Owned Life Insurance	26,556	(26,556)	-	-
20					
21					
22					
23	<b>Total Permanent &amp; Flowthrough Differences</b>	<b>(237,923)</b>	<b>(27,731)</b>	<b>(41,698)</b>	<b>(307,352)</b>
24					
25	<b>Add or Subtract: Temporary Differences</b>				
26	Benefits - Pension Non- Qualified	47,710	-	-	47,710
27	Benefits - Pension Qualified	(250,104)	-	-	(250,104)
28	Benefits - Retiree Medical	(181,837)	-	-	(181,837)
29	Book Gain/Loss on Asset Disposition	-	-	-	-
30	Compensation - Incentive Pay	(345,233)	-	-	(345,233)
31	Lease Asset	2,500,487	-	-	2,500,487
32	Lease Liability	(2,431,397)	-	-	(2,431,397)
33	Other Deferred Credits - Def Social Security Tax	-	-	-	-
34	Other Deferred Credits - General Reserve	-	-	-	-
35	Other Deferred Debits - EECRF Rate Case Expense	(148,394)	-	-	(148,394)
36	Other Deferred Debits - Legal Fees	-	-	-	-
37	Other Deferred Debits - Rate Case Expense	-	-	-	-
38	Other Liabilities - Holiday	22,612	-	-	22,612
39	Other Liabilities - Illness	-	-	-	-
40	Other Liabilities - Vacation	(329,927)	-	-	(329,927)
41	Other Liabilities - Vacation Paid	(109,954)	-	-	(109,954)
42	Plant - 263A Adjustment	-	-	-	-
43	Plant - AFUDC Debt	(4,942,846)	-	-	(4,942,846)
44	Plant - Capitalized Interest	(4,926,755)	-	-	(4,926,755)
45	Plant - CIAC	15,163,050	-	-	15,163,050
46	Plant - CIAC Adjustment	(15,163,050)	-	-	(15,163,050)
47	Plant - Excess Tax Depreciation	(9,860,899)	-	-	(9,860,899)

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
II-E-3.15 ANALYSIS OF TEST YEAR FIT AND REQUESTED FIT					
TAX METHOD 2					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
	1	2	3	4	5
Line No.	Description	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
48	Plant - G/L on Asset Disposition	(29,779,937)	-	-	(29,779,937)
49	Plant - Removal Cost	-	-	-	-
50	Plant - Repairs	(28,418,142)	-	-	(28,418,142)
51	Plant - Section 174 Deduction	-	-	-	-
52	Plant - Tax Capitalized Interest	(42,848,052)	-	-	(42,848,052)
53	Plant - Tax Capitalized Interest Depreciation	-	-	-	-
54	Plant- ARO	-	-	-	-
55	Prepays - General	3,637,262	-	-	3,637,262
56	Prepays - Insurance	57,107	-	-	57,107
57	Prepays - Legal	-	-	-	-
58	Prepays - PNMR Prem Insurance	-	-	-	-
59	Prepays - Taxes and Fees	-	-	-	-
60	Reacquired Debt - Amortization of Loss	2,030,168	-	-	2,030,168
61	Regulatory Assets - TNMP Circuit Segmentation	-	-	-	-
62	Regulatory Assets - TNMP System Resiliency	567,868	-	-	567,868
63	Regulatory Assets - 2G AMS Meter Retirement	-	-	-	-
64	Regulatory Assets - AMS Pilot Program Costs	-	-	-	-
65	Regulatory Assets - AMS Retirement Costs	-	-	-	-
66	Regulatory Assets - AMS Under Recovery	-	-	-	-
67	Regulatory Assets - Catastrophe Reserve Under Collection	210,184	-	-	210,184
68	Regulatory Assets - Electricity Efficiency - Current	(331,071)	-	-	(331,071)
69	Regulatory Assets - Interim AMS Carrying Charges	(272,695)	-	-	(272,695)
70	Regulatory Assets - Interim AMS Recovery	2,909	-	-	2,909
71	Regulatory Assets - Non-Standard Metering	(236,209)	-	-	(236,209)
72	Regulatory Assets - Rate Case Expenses	-	-	-	-
73	Regulatory Assets - REP Bad Debts	(243,010)	-	-	(243,010)
74	Regulatory Assets - TCRF	(3,594,088)	-	-	(3,594,088)
75	Regulatory Assets - TNMP AMS Depr & Interest	-	-	-	-
76	Regulatory Assets - TNMP Excess ADFIT	1,416,108	-	-	1,416,108
77	Regulatory Assets - TNMP Hurricane Beryl	(5,471,596)	-	-	(5,471,596)
78	Regulatory Assets - TNMP Load Shed Incentives	-	-	-	-
79	Regulatory Assets - Transmission Line Safety Inspections	(21,597,311)	-	-	(21,597,311)
80	Regulatory Assets - TNMP EDFIT Over-Return	2,176,869	-	-	2,176,869
81	Regulatory Liabilities - Energy Efficiency	(1,448,416)	-	-	(1,448,416)
82	Regulatory Liabilities - Excess ADIT Over-Recovery	-	-	-	-
83	Regulatory Liabilities - TCRF	-	-	-	-
84	Regulatory Liabilities - Texas City Sale	-	-	-	-
85	Self Insurance - General Liability	(773,652)	-	-	(773,652)
86	Self Insurance - IBNR Public Liability	(231,380)	-	-	(231,380)
87	Self Insurance - IBNR Workers Compensation	99,934	-	-	99,934
88	Self Insurance - Workers Compensation	379,272	-	-	379,272
89	Stock Compensation	(10,047)	-	-	(10,047)
90	Taxes Accrued - Def Social Security Tax	-	-	-	-
91					
92	<b>Total Temporary Differences</b>	<b>(145,634,462)</b>	<b>-</b>	<b>-</b>	<b>(145,634,462)</b>
93					
94	<b>Taxable Income</b>	<b>46,494,879</b>	<b>(27,731)</b>	<b>(18,612,846)</b>	<b>27,854,302</b>
95	<b>Tax Rate</b>	<b>21.00%</b>	<b>26.58%</b>		<b>21.00%</b>
96					
97	<b>Current Income Tax Expense</b>	<b>9,763,925</b>	<b>(7,372)</b>	<b>(3,907,149)</b>	<b>5,849,403</b>
98					
99					
100	Amortization of ITC	-	-	-	-
101	Deferred Income Tax Expense	30,583,237	-	-	30,583,237
102	Amortization of Unprotected Excess DFIT	-	-	-	-
103	Amortization of Reg Asset for EDFIT Over-Return	2,176,869	-	-	2,176,869
104	Amortization of Protected Excess DFIT	(2,670,042)	-	-	(2,670,042)
105					
106	<b>Total Deferred Income Taxes</b>	<b>30,090,064</b>	<b>-</b>	<b>-</b>	<b>30,090,064</b>
107					
108	<b>Total Taxes</b>	<b>39,853,989</b>	<b>(7,372)</b>	<b>(3,907,149)</b>	<b>35,939,467</b>

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
II-E-3.16 ANALYSIS OF DEFERRED FEDERAL INCOME TAXES					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
	1	2	3	4	5
	Total Company			Company Total Electric	
Line		Temporary	Deferred FIT at	Temporary	Deferred FIT at
No.	Item Deferred	Difference	21%	Difference	21%
1	Benefits - Pension Non- Qualified	47,710	10,019	47,710	10,019
2	Benefits - Pension Qualified	(250,104)	(52,522)	(250,104)	(52,522)
3	Benefits - Retiree Medical	(181,837)	(38,186)	(181,837)	(38,186)
4	Book Gain/Loss on Asset Disposition	-	-	-	-
5	Compensation - Incentive Pay	(345,233)	(72,499)	(345,233)	(72,499)
6	Lease Asset	2,500,487	525,102	2,500,487	525,102
7	Lease Liability	(2,431,397)	(510,593)	(2,431,397)	(510,593)
8	Other Deferred Credits - Def Social Security Tax	-	-	-	-
9	Other Deferred Credits - General Reserve	-	-	-	-
10	Other Deferred Debits - EECRF Rate Case Expense	(148,394)	(31,163)	(148,394)	(31,163)
11	Other Deferred Debits - Legal Fees	-	-	-	-
12	Other Deferred Debits - Rate Case Expense	-	-	-	-
13	Other Liabilities - Holiday	22,612	4,749	22,612	4,749
14	Other Liabilities - Illness	-	-	-	-
15	Other Liabilities - Vacation	(329,927)	(69,285)	(329,927)	(69,285)
16	Other Liabilities - Vacation Paid	(109,954)	(23,090)	(109,954)	(23,090)
17	Plant - 263A Adjustment	-	-	-	-
18	Plant - AFUDC Debt	(4,942,846)	(1,037,998)	(4,942,846)	(1,037,998)
19	Plant - Capitalized Interest	(4,926,755)	(1,034,619)	(4,926,755)	(1,034,619)
20	Plant - CIAC	15,163,050	3,184,241	15,163,050	3,184,241
21	Plant - CIAC Adjustment	(15,163,050)	(3,184,241)	(15,163,050)	(3,184,241)
22	Plant - Excess Tax Depreciation	(9,860,899)	(2,070,789)	(9,860,899)	(2,070,789)
23	Plant - G/L on Asset Disposition	(29,779,937)	(6,253,787)	(29,779,937)	(6,253,787)
24	Plant - Removal Cost	-	-	-	-
25	Plant - Repairs	(28,418,142)	(5,967,810)	(28,418,142)	(5,967,810)
26	Plant - Section 174 Deduction	-	-	-	-
27	Plant - Tax Capitalized Interest	(42,848,052)	(8,998,091)	(42,848,052)	(8,998,091)
28	Plant - Tax Capitalized Interest Depreciation	-	-	-	-
29	Plant- ARO	-	-	-	-
30	Prepays - General	3,637,262	763,825	3,637,262	763,825
31	Prepays - Insurance	57,107	11,992	57,107	11,992
32	Prepays - Legal	-	-	-	-
33	Prepays - PNMR Prem Insurance	-	-	-	-
34	Prepays - Taxes and Fees	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
II-E-3.16 ANALYSIS OF DEFERRED FEDERAL INCOME TAXES					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
	1	2	3	4	5
	Total Company			Company Total Electric	
Line No.	Item Deferred	Temporary Difference	Deferred FIT at 21%	Temporary Difference	Deferred FIT at 21%
35	Reacquired Debt - Amortization of Loss	2,030,168	426,335	2,030,168	426,335
36	Regulatory Assets - TNMP Circuit Segmentation	-	-	-	-
37	Regulatory Assets - TNMP System Resiliency	567,868	119,252	567,868	119,252
38	Regulatory Assets - 2G AMS Meter Retirement	-	-	-	-
39	Regulatory Assets - AMS Pilot Program Costs	-	-	-	-
40	Regulatory Assets - AMS Retirement Costs	-	-	-	-
41	Regulatory Assets - AMS Under Recovery	-	-	-	-
42	Regulatory Assets - Catastrophe Reserve Under Collection	210,184	44,139	210,184	44,139
43	Regulatory Assets - Electricity Efficiency - Current	(331,071)	(69,525)	(331,071)	(69,525)
44	Regulatory Assets - Interim AMS Carrying Charges	(272,695)	(57,266)	(272,695)	(57,266)
45	Regulatory Assets - Interim AMS Recovery	2,909	611	2,909	611
46	Regulatory Assets - Non-Standard Metering	(236,209)	(49,604)	(236,209)	(49,604)
47	Regulatory Assets - Rate Case Expenses	-	-	-	-
48	Regulatory Assets - REP Bad Debts	(243,010)	(51,032)	(243,010)	(51,032)
49	Regulatory Assets - TCRF	(3,594,088)	(754,758)	(3,594,088)	(754,758)
50	Regulatory Assets - TNMP AMS Depr & Interest	-	-	-	-
51	Regulatory Assets - TNMP Excess ADFIT	1,416,108	297,383	1,416,108	297,383
52	Regulatory Assets - TNMP Hurricane Beryl	(5,471,596)	(1,149,035)	(5,471,596)	(1,149,035)
53	Regulatory Assets - TNMP Load Shed Incentives	-	-	-	-
54	Regulatory Assets - Transmission Line Safety Inspections	(21,597,311)	(4,535,435)	(21,597,311)	(4,535,435)
55	Regulatory Assets - TNMP EDFIT Over-Return	2,176,869	457,142	2,176,869	457,142
56	Regulatory Liabilities - Energy Efficiency	(1,448,416)	(304,167)	(1,448,416)	(304,167)
57	Regulatory Liabilities - Excess ADIT Over-Recovery	-	-	-	-
58	Regulatory Liabilities - TCRF	-	-	-	-
59	Regulatory Liabilities - Texas City Sale	-	-	-	-
60	Self Insurance - General Liability	(773,652)	(162,467)	(773,652)	(162,467)
61	Self Insurance - IBNR Public Liability	(231,380)	(48,590)	(231,380)	(48,590)
62	Self Insurance - IBNR Workers Compensation	99,934	20,986	99,934	20,986
63	Self Insurance - Workers Compensation	379,272	79,647	379,272	79,647
64	Stock Compensation	(10,047)	(2,110)	(10,047)	(2,110)
65	Taxes Accrued - Def Social Security Tax	-	-	-	-
66					
67	<b>Total</b>	<b>(145,634,462)</b>	<b>(30,583,237)</b>	<b>(145,634,462)</b>	<b>(30,583,237)</b>

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
	<b>II-E-3.17 ANALYSIS OF ADDITIONAL DEPRECIATION REQUESTED</b>		
	<b>TEST YEAR ENDING 06/30/2025</b>		
	<b>DOCKET NO. 58964</b>		
Line			
No.			
1	The Company is not requesting any additional depreciation expense.		

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
II-E-3.18 AMORTIZATION OF PROTECTED AND UNPROTECTED					
EXCESS DEFERRED TAXES					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
			1	2	3
Line			Total	Known	Company
No.	Description		Company	Change	Total
					Electric
1	Protected Excess Deferred Taxes:				
2	Liberalized Depreciation (ARAM)		(2,670,042)	-	(2,670,042)
3					
4	Unprotected Excess Deferred Taxes:		-	-	-
5					
6	Total Excess Deferred Taxes		(2,670,042)	-	(2,670,042)
7					
8	Requested Amortization Methodology				
9					
10	Protected: Average Rate Assumption Method (ARAM) pursuant to TCJA				
11	Unprotected plant-related: ARAM				
12	Unprotected other: Five year straight-line amortization				

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>		
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>		
	<b>II-E-3.19 ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE</b>		
	<b>TEST YEAR ENDING 06/30/2025</b>		
	<b>DOCKET NO. 58964</b>		
Line			
No.			
1	The Company had no excess deferred tax timing differences.		

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>II-E-3.20 EFFECTS OF POST TEST YEAR ADJUSTMENT</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
Line				
No.				
1	The Company has made no post test year adjustments to plant.			

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
	<b>II-E-3.21 LIST OF FEDERAL INCOME TAX TESTIMONY</b>			
	<b>TEST YEAR ENDING 06/30/2025</b>			
	<b>DOCKET NO. 58964</b>			
Line				
No.				
1	All federal income tax testimony is included in the testimony of Larry T. Morris.			

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>	
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>	
	<b>II-E-3.22 HISTORY OF TAX NORMALIZATION</b>	
	<b>TEST YEAR ENDING 06/30/2025</b>	
	<b>DOCKET NO. 58964</b>	
Line		
No.		
1	Since 1981, the Company has normalized all temporary differences on a prospective basis,	
2	with the exception of AFUDC Equity, which is treated as a flow-through difference.	
3		
4	Neither a detailed history of the normalization practices of the Company prior to 1981, nor	
5	a detailed history of each temporary difference was received from the prior owners and	
6	therefore are not included on this schedule.	

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>					
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>					
	<b>II-E-3.23 TAX ELECTIONS, IRS AUDIT STATUS AND PRIVATE LETTER RULINGS</b>					
	<b>TEST YEAR ENDING 06/30/2025</b>					
	<b>DOCKET NO. 58964</b>					
Line No.	<b>TAX ELECTIONS</b>					
1	Tax		IRC			
2	Return		Section		Description	
3						
4	None					
5						
6						
7	<b>IRS AUDIT STATUS</b>					
8						
9	There are no IRS examinations currently open for Texas-New Mexico Power or its parent company.					
10	The tax years prior to 2021 are closed to IRS examination.					
11						
12						
13						
14						
15	<b>PRIVATE LETTER RULINGS</b>					
16						
17	No Private Letter Rulings have been requested for Texas-New Mexico Power or its parent company since the last filed rate case.					

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
	<b>II-E-3.24 METHOD OF ACCOUNTING FOR ADFIT RELATED TO NOL CARRYFORWARD</b>				
	<b>TEST YEAR ENDING 06/30/2025</b>				
	<b>DOCKET NO. 58964</b>				
Line					
No.					
1	As of the end of the Test Period, TNMP is not in a net operating loss (NOL) carryforward position and has no ADFIT related to NOLs.				
2					
3	If TNMP were to have a taxable loss, the following entry would be recorded to establish the ADFIT for the NOL:				
4					
5	Debit	Current Federal Income Tax Expense			
6	Credit	Current Federal Income Tax Payable			
7	Debit	Deferred Tax Asset - NOL			
8	Credit	Deferred Federal Income Tax Expense			

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b> <b>TEXAS-NEW MEXICO POWER COMPANY</b> <b>II-E-4 OTHER EXPENSES</b> <b>TEST YEAR ENDING 06/30/2025</b> <b>DOCKET NO. 58964</b>							
			1	2	3	4	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Misc. Other Expenses</b>						
2							
3	<b>Misc. Items</b>						
4	403100	Depreciation Expense for ARO	<b>II-E-4</b>	425	-	-	425
5		Trans Line Safety Inspections		-	-	270,724	270,724
6		REP Bad Debt Regulatory Asset		-	-	216,720	216,720
7		Reg Asset-Benefit Cost Track		-	-	60,735	60,735
8		I-2018 Interim AMS Recovery		-	-	3,315,079	3,315,079
9		TNMP Load Shed Incentives		-	-	8,462	8,462
10		TNMP AMS Defd Depr & Interest		-	-	268,263	268,263
11		TNMP System Resiliency - Filing Costs		-	-	512,177	512,177
12		TNMP Circuit Segmentation		-	-	53,344	53,344
13		TNMP Excess ADFIT		-	-	-	-
14	411100	Accretion Expense for ARO		78,465	-	-	78,465
15	426100	Donations-Environmental		5,460	-	-	5,460
16	426101	Donations-Other		26,890	-	-	26,890
17	426103	Donations-Economic Vitality		64,684	-	-	64,684
18	426106	Donations-Employee Engagement		1,020	-	-	1,020
19	426107	Donations-Education		8,119	-	-	8,119
20	426200	Insurance-Life		26,556	-	(26,556)	-
21	426300	Penalties		15,725	-	(15,725)	-
22	426400	Political-Civic-Social-Comm		396,228	-	(396,228)	-
23	426500	Oth Ded-Write Off Misc		(11,793)	-	11,793	-
24		<b>Subtotal</b>		<b>611,779</b>	<b>-</b>	<b>4,278,788</b>	<b>4,890,568</b>
25							
26	<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>		<b>II-E-1-2+4</b>	<b>188,379,754</b>	<b>-</b>	<b>16,391,138</b>	<b>204,770,891</b>
27							
28	<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>		<b>II-E-1-4</b>	<b>228,233,742</b>	<b>(7,372)</b>	<b>12,483,988</b>	<b>240,710,359</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-E-4 OTHER EXPENSES TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964										
			5	6	7	8	9	10	11	12
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS
1	<b>Misc. Other Expenses</b>									
2										
3	<b>Misc. Items</b>									
4	403100	Depreciation Expense for ARO	14	PLTSVC-N	425	193	219	12	0	1
5		Trans Line Safety Inspections	1	TRAN	270,724	270,724	-	-	-	-
6		REP Bad Debt Regulatory Asset	2	DIST	216,720	-	216,720	-	-	-
7		Reg Asset-Benefit Cost Track	3	MET	60,735	-	-	60,735	-	-
8		I-2018 Interim AMS Recovery	3	MET	3,315,079	-	-	3,315,079	-	-
9		TNMP Load Shed Incentives	2	DIST	8,462	-	8,462	-	-	-
10		TNMP AMS Defd Depr & Interest	14	PLTSVC-N	268,263	121,817	137,938	7,830	131	547
11		TNMP System Resiliency - Filing Costs	2	DIST	512,177	-	512,177	-	-	-
12		TNMP Circuit Segmentation	14	PLTSVC-N	53,344	24,223	27,429	1,557	26	109
13		TNMP Excess ADFIT	14	PLTSVC-N	-	-	-	-	-	-
14	411100	Accretion Expense for ARO	14	PLTSVC-N	78,465	35,630	40,346	2,290	38	160
15	426100	Donations-Environmental	2	DIST	5,460	-	5,460	-	-	-
16	426101	Donations-Other	2	DIST	26,890	-	26,890	-	-	-
17	426103	Donations-Economic Vitality	2	DIST	64,684	29,373	33,260	1,888	32	132
18	426106	Donations-Employee Engagement	2	DIST	1,020	-	1,020	-	-	-
19	426107	Donations-Education	2	DIST	8,119	-	8,119	-	-	-
20	426200	Insurance-Life	2	DIST	-	-	-	-	-	-
21	426300	Penalties	2	DIST	-	-	-	-	-	-
22	426400	Political-Civic-Social-Comm	2	DIST	-	-	-	-	-	-
23	426500	Oth Ded-Write Off Misc	2	DIST	-	-	-	-	-	-
24		<b>Subtotal</b>		-	<b>4,890,568</b>	<b>481,959</b>	<b>1,018,040</b>	<b>3,389,391</b>	<b>228</b>	<b>949</b>
25										
26	<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>									
27					<b>204,770,891</b>	<b>74,923,066</b>	<b>119,443,973</b>	<b>9,672,330</b>	<b>219,642</b>	<b>511,881</b>
28	<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>									
					<b>240,710,359</b>	<b>90,915,066</b>	<b>138,048,363</b>	<b>10,923,940</b>	<b>238,536</b>	<b>584,454</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS          TEXAS-NEW MEXICO POWER COMPANY          II-E-4 OTHER EXPENSES          TEST YEAR ENDING 06/30/2025          DOCKET NO. 58964</b>			
		13	
Line No.	Account Number	Description	Total
1		<b>Misc. Other Expenses</b>	
2			
3		<b>Misc. Items</b>	
4	403100	Depreciation Expense for ARO	425
5		Trans Line Safety Inspections	270,724
6		REP Bad Debt Regulatory Asset	216,720
7		Reg Asset-Benefit Cost Track	60,735
8		I-2018 Interim AMS Recovery	3,315,079
9		TNMP Load Shed Incentives	8,462
10		TNMP AMS Defd Depr & Interest	268,263
11		TNMP System Resiliency - Filing Costs	512,177
12		TNMP Circuit Segmentation	53,344
13		TNMP Excess ADFIT	-
14	411100	Accretion Expense for ARO	78,465
15	426100	Donations-Environmental	5,460
16	426101	Donations-Other	26,890
17	426103	Donations-Economic Vitality	64,684
18	426106	Donations-Employee Engagement	1,020
19	426107	Donations-Education	8,119
20	426200	Insurance-Life	-
21	426300	Penalties	-
22	426400	Political-Civic-Social-Comm	-
23	426500	Oth Ded-Write Off Misc	-
24		<b>Subtotal</b>	<b>4,890,568</b>
25			
26		<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>	<b>204,770,891</b>
27			
28		<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>	<b>240,710,359</b>

	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>				
	<b>TEXAS-NEW MEXICO POWER COMPANY</b>				
	<b>WP/II-E-4-PNM Co 8 Allocated Plant - ARO Asset Depreciation</b>				
	<b>TEST YEAR ENDING 06/30/2025</b>				
	<b>DOCKET NO. 58964</b>				
			1	2	3
			ARO Asset	Current TNMP	TNMP
Line	Account	Description	Balance	Deprec. Expense	Annual Deprec.
No.	Number		@06/30/2025	Rates	Expense - ARO
1		No Company 8 Allocated ARO Asset expenses requested for the test period.			-
2					
3		<b>TOTAL TNMP Allocated ARO Depreciation</b>			-

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-E-4.1 DEFERRED EXPENSES FROM PRIOR DOCKETS											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
				1	2	3	4	5	6	7	8
							Date	Total			Unamortized
Line	Account	Description	Authorizing	Original	Deferred	Amortization	Amortization	Amortization	Amortization	Amortization	Amount
No.	Number		Docket	Amount	Period	Period	Began	Taken Beginning	Expense	Expense	End of
								of Test Year	Test Year	Requested	Test Year
1	182.3	Transmission Line Safety Inspections	49827	1,353,618	2020-2025						1,353,618
2											
3	182.3	2018 Interim AMS Recovery	52314	9,025,784	2021-2025						9,025,784
4											
5	182.3	TNMP Load Shed Incentives	52689	42,312	2022-2025						42,312
6											
7	182.3	Interim AMS Carrying Charges	52314	2,756,454	2021-2025						2,756,454
8											
9	182.3	TNMP AMS Deferred Depreciation & Interest	52314	1,341,315	2022-2025						1,341,315
10											
11	182.3	TNMP System Resiliency	55250	2,719,435	2024-2025						2,719,435
12											
13	182.3	TNMP Circuit Segmentation	55182	266,719	2023-2025						266,719
14											
15	182.3	2022 DCRF Rate Case Expenses	54807	75,369	2022-2025						75,369
16											
17	182.3	2023 DCRF Rate Case Expenses	56428	150,382	2023-2025						150,382
18											
19	182.3	2024 DCRF Rate Case Expense	56428	84,265	2024-2025						84,265
20											
21	182.3	2024 DCRF 2nd Rate Case Expense	56887	81,995	2024-2025						81,995
22											
23	182.3	2024 DCRF 2nd Rate Case Expense	56887	2,626	2024-2025						2,626
24											
25	182.3	2025 DCRF Rate Case Expenses	57816	101,105	2024-2025						101,105

PUBLIC UTILITY COMMISSION OF TEXAS										
TEXAS-NEW MEXICO POWER COMPANY										
II-E-4.2 BELOW THE LINE EXPENSES										
TEST YEAR ENDING 06/30/2025										
DOCKET NO. 58964										
Line No.	1	2	3	4	5	6	7	8		
			FUNCT.							
	OTHER INCOME AND (EXPENSES)	TOTAL	FACTOR	TRANS	DIST	MET	TBILL	TDCS		
1	A/C No.									
2	417000	Income-Nonutility Operations	TOTREV	215	541	28	4	3		
3	418000	Nonoperating Rental Income	TOTREV	-	-	-	-	-		
4	419000	Interest & Dividend Income-Msc	TOTREV	144,899	365,473	18,839	2,411	1,971		
5	419004	Overnight Invests/PV-LOB Earn	TOTREV	13,421	33,851	1,745	223	183		
6	419100	AFUDC-Equity	TOTREV	1,455,798	3,671,894	189,270	24,227	19,807		
7	421000	Misc Non-Operating Inc/Exp	TOTREV	19,393	48,913	2,521	323	264		
8	421005	NSC Expense	TOTREV	47,384	119,514	6,160	789	645		
9	421100	Gain/Loss on Disposition	TOTREV	139,137	350,940	18,089	2,315	1,893		
10	421200	Loss on Disposition of Pr	TOTREV	(1,197)	(3,019)	(156)	(20)	(16)		
11	421300	Carry Chgs - Regulatory Assets	TOTREV	708,836	1,787,864	92,156	11,796	9,644		
12		<b>OTHER INCOME</b>		<b>2,527,885</b>	<b>6,375,971</b>	<b>328,653</b>	<b>42,068</b>	<b>34,393</b>		
13										
14	411600	Gain On ARO Settlement	DIST	-	19,522	-	-	-		
15	411710	Loss on ARO Settlement	DIST	-	(91)	-	-	-		
16	415001	Merch & Job Revenue	DIST	-	2,958,740	-	-	-		
17	416000	Costs-Merchandising & Jobbing	DIST	-	(259,978)	-	-	-		
18	416001	M&J Expense	DIST	-	(2,706,038)	-	-	-		
19	426100	Donations-Environmental	DIST	-	(5,460)	-	-	-		
20	426101	Donations-Other	DIST	-	(26,890)	-	-	-		
21	426103	Donations-Economic Vitality	DIST	-	(64,684)	-	-	-		
22	426106	Donations-Employee Engagement	DIST	-	(1,020)	-	-	-		
23	426107	Donations-Education	DIST	-	(8,119)	-	-	-		
24	426200	Insurance-Life	DIST	-	(26,556)	-	-	-		
25	426300	Penalties	DIST	-	(15,725)	-	-	-		
26	426400	Political-Civic-Social-Comm	DIST	-	(396,228)	-	-	-		
27	426500	Oth Ded-Write Off Misc	DIST	-	11,793	-	-	-		
28	455000	Interdepartmental Rent	DIST	-	160,384	-	-	-		
29		<b>OTHER INCOME DEDUCTIONS</b>		<b>-</b>	<b>(360,350)</b>	<b>-</b>	<b>-</b>	<b>-</b>		
30										
31	409100	Income Taxes Current-FIT	TOTREV	(1,143,000)	(2,882,939)	(148,603)	(19,021)	(15,551)		
32	409102	Income Taxes Cur Oper SIT TX	TOTREV	859,062	2,166,774	111,687	14,296	11,688		
33	409200	Income Taxes Current Other FIT	TOTREV	281,990	711,249	36,662	4,693	3,837		
34		<b>INC TAXES APPL TO OTH INC&amp;D</b>		<b>(1,949)</b>	<b>(4,915)</b>	<b>(253)</b>	<b>(32)</b>	<b>(27)</b>		
35										
36		<b>NET OTHER INCOME AND (EXPENSES)</b>		<b>2,525,937</b>	<b>6,010,706</b>	<b>328,399</b>	<b>42,036</b>	<b>34,367</b>		

Amounts on schedule have been excluded from the requested cost of service, except for Gain/Loss on Disposition of Property (See WP/B-12-3) and Donations (See II-D-2.3).

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
II-E-4.3 NONRECURRING OR EXTRAORDINARY EXPENSES											
TEST YEAR ENDING 06/30/2025											
DOCKET NO. 58964											
		1	2	3	4	5	6	7	8	9	10
Line	Account	Description	Total	FF	Funct.	TRAN	DIST	MET	TBILL	TDCS	Total
No.	Number		Company	#	Factor						
					Name						
1	No nonrecurring or extraordinary expenses requested for the test period.										

PUBLIC UTILITY COMMISSION OF TEXAS																
TEXAS-NEW MEXICO POWER COMPANY																
II-E-4.4 REGULATORY COMMISSION EXPENSES																
TEST YEAR ENDING 06/30/2025																
DOCKET NO. 58964																
			1	2	3	4	5	6	7	8	9	10	11	12	13	
						Company										
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Total	FF	Funct.	Allocation to	TRAN	DIST	MET	TBILL	TDCS	Total
No.	Number		Schedule	Company	Non-Electric	Change	Electric	#	Factor	Texas						
									Name							
1	928		WP/II-E-4.4													
2		ALFRED R HERRERA		93,162	-	(93,162)	-	18	TOTREV	-	-	-	-	-	-	-
3		AMORITZE EE 2022 OVER-RECOVERY		(173,480)	-	173,480	-	18	TOTREV	-	-	-	-	-	-	-
4		AMORITZE EE 2023 OVER-RECOVERY		(448,408)	-	448,408	-	18	TOTREV	-	-	-	-	-	-	-
5		AMORTIZE EE 2022 EM&V		30,676	-	(30,676)	-	18	TOTREV	-	-	-	-	-	-	-
3		AMORTIZE EE 2023 EM&V		21,912	-	(21,912)	-	18	TOTREV	-	-	-	-	-	-	-
4		AMORTIZE RATE CS EXP		65,547	-	(65,547)	-	18	TOTREV	-	-	-	-	-	-	-
5		ENERGY EFFICIENCY ACCRUAL		6,665,615	-	(6,665,615)	-	18	TOTREV	-	-	-	-	-	-	-
6		GULF COAST COALITION OF CITIES		84,092	-	(84,092)	-	18	TOTREV	-	-	-	-	-	-	-
7		NON-STANDARD NORM AMORT		49,950	-	(49,950)	-	18	TOTREV	-	-	-	-	-	-	-
8		<b>Subtotal</b>		<b>6,389,065</b>	-	<b>(6,389,065)</b>	-			-	-	-	-	-	-	-
9																
10		<b>TOTAL REGULATORY COMMISSION EXPENSES</b>		<b>6,389,065</b>	-	<b>(6,389,065)</b>	-			-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
TEST YEAR ENDING 06/30/2025											
WP/II-E-4.4-REGULATORY COMMISSION EXPENSES											
DOCKET NO. 58964											
	1	2	3	4	5	6	7	8	9	10	11
Line No.	GL Business Unit	Co.	Acct.	GL Location	Cost Type	Home Center	Month	Amount	Trans. Date	JE ID.	Description
1	<b>ALFRED R HERRERA</b>										
2	12	12	928000	TXG	370	12012	202504	93,162		579129	ALFRED R HERRERA
3								<b>93,162</b>			
4											
5	<b>AMORITZE EE 2022 OVER-RECOVERY</b>										
6	12	12	928000	TXG	779	12998	202407	(13,966)	2024-08-02	EEACCRL	AMORITZE EE 2022 OVER-RECOVERY
7	12	12	928001	TXG	779	12998	202408	(13,966)	2024-09-04	EEACCRL	AMORITZE EE 2022 OVER-RECOVERY
8	12	12	928002	TXG	779	12998	202409	(13,966)	2024-10-02	EEACCRL	AMORITZE EE 2022 OVER-RECOVERY
9	12	12	928003	TXG	779	12998	202410	(13,966)	2024-11-04	EEACCRL	AMORITZE EE 2022 OVER-RECOVERY
10	12	12	928004	TXG	779	12998	202411	(13,966)	2024-12-03	EEACCRL	AMORITZE EE 2022 OVER-RECOVERY
11	12	12	928005	TXG	779	12998	202412	(13,966)	2025-01-03	EEACCRL	AMORITZE EE 2022 OVER-RECOVERY
12	12	12	928006	TXG	779	12998	202501	(89,682)	2025-02-05	EEACCRL	AMORITZE EE 2022 OVER-RECOVERY
13								<b>(173,480)</b>			
14											
15	<b>AMORITZE EE 2023 OVER-RECOVERY</b>										
16	12	12	928000	TXG	779	12998	202502	(89,682)	2025-03-04	EEACCRL	AMORITZE EE 2023 OVER-RECOVERY
17	13	12	928000	TXG	779	12998	202503	(89,682)	2025-04-01	EEACCRL	AMORITZE EE 2023 OVER-RECOVERY
18	14	12	928000	TXG	779	12998	202504	(89,682)	2025-05-02	EEACCRL	AMORITZE EE 2023 OVER-RECOVERY
19	15	12	928000	TXG	779	12998	202505	(89,682)	2025-06-03	EEACCRL	AMORITZE EE 2023 OVER-RECOVERY
20	16	12	928000	TXG	779	12998	202506	(89,682)	2025-07-04	EEACCRL	AMORITZE EE 2023 OVER-RECOVERY
21								<b>(448,408)</b>			
22	<b>AMORTIZE EE 2022 EM&amp;V</b>										
23	12	12	928000	TXG	779	12998	202407	4,382	2024-08-02	EEACCRL	AMORTIZE EE 2022 EM&V
24	13	12	928000	TXG	779	12998	202408	4,382	2024-09-04	EEACCRL	AMORTIZE EE 2022 EM&V
25	14	12	928000	TXG	779	12998	202409	4,382	2024-10-02	EEACCRL	AMORTIZE EE 2022 EM&V
26	15	12	928000	TXG	779	12998	202410	4,382	2024-11-04	EEACCRL	AMORTIZE EE 2022 EM&V
27	16	12	928000	TXG	779	12998	202411	4,382	2024-12-03	EEACCRL	AMORTIZE EE 2022 EM&V
28	17	12	928000	TXG	779	12998	202412	4,382	2025-01-03	EEACCRL	AMORTIZE EE 2022 EM&V
29	18	12	928000	TXG	779	12998	202501	4,382	2025-02-05	EEACCRL	AMORTIZE EE 2022 EM&V
30								<b>30,676</b>			
31											
32	<b>AMORTIZE EE 2023 EM&amp;V</b>										
33	12	12	928000	TXG	779	12998	202502	4,382	2025-03-04	EEACCRL	AMORTIZE EE 2023 EM&V
34	13	12	928000	TXG	779	12998	202503	4,382	2025-04-01	EEACCRL	AMORTIZE EE 2023 EM&V
35	14	12	928000	TXG	779	12998	202504	4,382	2025-05-02	EEACCRL	AMORTIZE EE 2023 EM&V
36	15	12	928000	TXG	779	12998	202505	4,382	2025-06-03	EEACCRL	AMORTIZE EE 2023 EM&V
37	16	12	928000	TXG	779	12998	202506	4,382	2025-07-04	EEACCRL	AMORTIZE EE 2023 EM&V
38								<b>21,912</b>			
39											
40	<b>AMORTIZE RATE CS EXP</b>										
41	12	12	928000	TXG	779	12998	202407	5,333	2024-08-02	EEACCRL	AMORTIZE RATE CS EXP
42	13	12	928000	TXG	779	12998	202408	5,333	2024-09-04	EEACCRL	AMORTIZE RATE CS EXP
43	14	12	928000	TXG	779	12998	202409	5,333	2024-10-02	EEACCRL	AMORTIZE RATE CS EXP
44	15	12	928000	TXG	779	12998	202410	5,333	2024-11-04	EEACCRL	AMORTIZE RATE CS EXP
45	16	12	928000	TXG	779	12998	202411	5,333	2024-12-03	EEACCRL	AMORTIZE RATE CS EXP
46	17	12	928000	TXG	779	12998	202412	5,333	2025-01-03	EEACCRL	AMORTIZE RATE CS EXP

PUBLIC UTILITY COMMISSION OF TEXAS											
TEXAS-NEW MEXICO POWER COMPANY											
TEST YEAR ENDING 06/30/2025											
WP/II-E-4.4-REGULATORY COMMISSION EXPENSES											
DOCKET NO. 58964											
	1	2	3	4	5	6	7	8	9	10	11
Line No.	GL Business Unit	Co.	Acct.	GL Location	Cost Type	Home Center	Month	Amount	Trans. Date	JE ID.	Description
47	18	12	928000	TXG	779	12998	202501	5,591	2025-02-05	EEACCRL	AMORTIZE RATE CS EXP
48	19	12	928000	TXG	779	12998	202502	5,591	2025-03-04	EEACCRL	AMORTIZE RATE CS EXP
49	20	12	928000	TXG	779	12998	202503	5,591	2025-04-01	EEACCRL	AMORTIZE RATE CS EXP
50	21	12	928000	TXG	779	12998	202504	5,591	2025-05-02	EEACCRL	AMORTIZE RATE CS EXP
51	22	12	928000	TXG	779	12998	202505	5,591	2025-06-03	EEACCRL	AMORTIZE RATE CS EXP
52	23	12	928000	TXG	779	12998	202506	5,591	2025-07-04	EEACCRL	AMORTIZE RATE CS EXP
53								65,547			
54											
55	ENERGY EFFICIENCY ACCRUAL										
56	12	12	928000	TXG	779	12998	202407	684,721	2024-08-02	EEACCRL	ENERGY EFFICIENCY ACCRUAL
57	13	12	928000	TXG	779	12998	202408	667,009	2024-09-04	EEACCRL	ENERGY EFFICIENCY ACCRUAL
58	14	12	928000	TXG	779	12998	202409	662,674	2024-10-02	EEACCRL	ENERGY EFFICIENCY ACCRUAL
59	15	12	928000	TXG	779	12998	202410	582,734	2024-11-04	EEACCRL	ENERGY EFFICIENCY ACCRUAL
60	16	12	928000	TXG	779	12998	202411	489,132	2024-12-03	EEACCRL	ENERGY EFFICIENCY ACCRUAL
61	17	12	928000	TXG	779	12998	202412	425,190	2025-01-03	EEACCRL	ENERGY EFFICIENCY ACCRUAL
62	18	12	928000	TXG	779	12998	202501	521,357	2025-02-05	EEACCRL	ENERGY EFFICIENCY ACCRUAL
63	19	12	928000	TXG	779	12998	202502	594,548	2025-03-04	EEACCRL	ENERGY EFFICIENCY ACCRUAL
64	20	12	928000	TXG	779	12998	202503	481,407	2025-04-01	EEACCRL	ENERGY EFFICIENCY ACCRUAL
65	21	12	928000	TXG	779	12998	202504	438,758	2025-05-02	EEACCRL	ENERGY EFFICIENCY ACCRUAL
66	22	12	928000	TXG	779	12998	202505	490,290	2025-06-03	EEACCRL	ENERGY EFFICIENCY ACCRUAL
67	23	12	928000	TXG	779	12998	202506	627,796	2025-07-04	EEACCRL	ENERGY EFFICIENCY ACCRUAL
68								6,665,615			
69											
70	GULF COAST COALITION OF CITIES										
71	12	12	928000	TXG	370	12012	202504	84,092		579129	GULF COAST COALITION OF CITIES
72								84,092			
73											
74	NON-STANDARD NORM AMORT										
75	12	12	928000	TXG	610	12998	202407	4,402	2024-08-05	OPTOUTAMRT	NON-STANDARD NORM AMORT
76	13	12	928000	TXG	610	12998	202408	4,061	2024-09-05	OPTOUTAMRT	NON-STANDARD NORM AMORT
77	14	12	928000	TXG	610	12998	202409	4,146	2024-10-03	OPTOUTAMRT	NON-STANDARD NORM AMORT
78	15	12	928000	TXG	610	12998	202410	4,278	2024-11-04	OPTOUTAMRT	NON-STANDARD NORM AMORT
79	16	12	928000	TXG	610	12998	202411	4,205	2024-12-05	OPTOUTAMRT	NON-STANDARD NORM AMORT
80	17	12	928000	TXG	610	12998	202412	4,170	2025-01-02	OPTOUTAMRT	NON-STANDARD NORM AMORT
81	18	12	928000	TXG	610	12998	202501	4,093	2025-02-06	OPTOUTAMRT	NON-STANDARD NORM AMORT
82	19	12	928000	TXG	610	12998	202502	4,236	2025-03-04	OPTOUTAMRT	NON-STANDARD NORM AMORT
83	20	12	928000	TXG	610	12998	202503	4,107	2025-04-03	OPTOUTAMRT	NON-STANDARD NORM AMORT
84	21	12	928000	TXG	610	12998	202504	3,958	2025-05-02	OPTOUTAMRT	NON-STANDARD NORM AMORT
85	22	12	928000	TXG	610	12998	202505	4,080	2025-06-03	OPTOUTAMRT	NON-STANDARD NORM AMORT
86	23	12	928000	TXG	610	12998	202506	4,215	2025-07-07	OPTOUTAMRT	NON-STANDARD NORM AMORT
87								49,950			
88											
89						TOTAL		6,389,065			

PUBLIC UTILITY COMMISSION OF TEXAS																
TEXAS-NEW MEXICO POWER COMPANY																
II-E-4.5 RATE CASE EXPENSE																
TEST YEAR ENDING 06/30/2025																
DOCKET NO. 58964																
				1	2	3	4	5	6	7	8	9	10	11	12	13
							Company									
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Total Electric	FF #	Funct. Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1		<b>Rate Case Expense - Projected</b>														
2																
3		<b>Consultant Expenses:</b>														
4		Depreciation Study Actual		-	-	47,799	47,799		TOTREV	47,799	12,980	32,739	1,688	216	177	47,799
5		Depreciation Study Estimated		-	-	72,201	72,201		TOTREV	72,201	19,607	49,453	2,549	326	267	72,201
6		Investor/Credit Agencies Actual		-	-	-	-		TOTREV	-	-	-	-	-	-	-
7		Investor/Credit Agencies Estimated		-	-	100,000	100,000		TOTREV	100,000	27,155	68,493	3,530	452	369	100,000
8		Lead/Lag Study Actual		-	-	2,125	2,125		TOTREV	2,125	577	1,455	75	10	8	2,125
9		Lead/Lag Study Estimated		-	-	117,875	117,875		TOTREV	117,875	32,009	80,736	4,162	533	436	117,875
10		Load/Weather Study Actual		-	-	-	-		TOTREV	-	-	-	-	-	-	-
11		Load/Weather Study Estimated		-	-	120,000	120,000		TOTREV	120,000	32,586	82,191	4,237	542	443	120,000
12		Market Compensation Study Actual				6,314	6,314		TOTREV	6,314	1,714	4,324	223	29	23	6,314
13		Market Compensation Study Estimated				503,686	503,686		TOTREV	503,686	136,778	344,989	17,783	2,276	1,861	503,686
14		Outside Legal Actual				71,872	71,872		TOTREV	71,872	19,517	49,227	2,537	325	266	71,872
15		Outside Legal Estimated				1,678,128	1,678,128		TOTREV	1,678,128	455,702	1,149,396	59,246	7,584	6,200	1,678,128
16		Pension Actual				21,225	21,225		TOTREV	21,225	5,764	14,538	749	96	78	21,225
17		Pension Estimated		-	-	53,775	53,775		TOTREV	53,775	14,603	36,832	1,899	243	199	53,775
18		Return on Equity Actual		-	-	-	-		TOTREV	-	-	-	-	-	-	-
19		Return on Equity Estimated		-	-	300,000	300,000		TOTREV	300,000	81,466	205,478	10,591	1,356	1,108	300,000
20		Self Insurance Actual		-	-	2,750	2,750		TOTREV	2,750	747	1,884	97	12	10	2,750
21		Self Insurance Estimated		-	-	72,250	72,250		TOTREV	72,250	19,620	49,486	2,551	327	267	72,250
22		VM Workload Analysis Actual		-	-	4,814	4,814		TOTREV	4,814	1,307	3,297	170	22	18	4,814
23		VM Workload Analysis Estimated		-	-	20,186	20,186		TOTREV	20,186	5,482	13,826	713	91	75	20,186
24		Affiliate Actual		-	-	-	-		TOTREV	-	-	-	-	-	-	-
25		Affiliate Estimated		-	-	1,450,000	1,450,000		TOTREV	1,450,000	393,753	993,145	51,192	6,553	5,357	1,450,000
26																
27		<b>Subtotal Consultant Expenses</b>		-	-	<b>4,645,000</b>	<b>4,645,000</b>			<b>4,645,000</b>	<b>1,261,367</b>	<b>3,181,489</b>	<b>163,991</b>	<b>20,991</b>	<b>17,162</b>	<b>4,645,000</b>
28																
29		<b>Company Expenses:</b>														
30		Internal Expenses Actual		-	-	-	-		TOTREV	-	-	-	-	-	-	-
31		Internal Expenses Estimated		-	-	120,000	120,000		TOTREV	120,000	32,586	82,191	4,237	542	443	120,000
32		<b>Subtotal Company Expenses</b>		-	-	<b>120,000</b>	<b>120,000</b>			<b>120,000</b>	<b>32,586</b>	<b>82,191</b>	<b>4,237</b>	<b>542</b>	<b>443</b>	<b>120,000</b>
33																
34		<b>Deferred Rate Case Expenses per Final Orders</b>		-	-	<b>556,311</b>	<b>556,311</b>		<b>TOTREV</b>	<b>556,311</b>	<b>151,068</b>	<b>381,033</b>	<b>19,641</b>	<b>2,514</b>	<b>2,055</b>	<b>556,311</b>
35																
36		Municipal Actual		-	-	-	-			-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS																
TEXAS-NEW MEXICO POWER COMPANY																
II-E-4.5 RATE CASE EXPENSE																
TEST YEAR ENDING 06/30/2025																
DOCKET NO. 58964																
				1	2	3	4	5	6	7	8	9	10	11	12	13
							Company									
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Total	FF	Funct.	Allocation to	TRAN	DIST	MET	TBILL	TDCS	Total
No.	Number		Schedule	Company	Non-Electric	Change	Electric	#	Factor	Texas						
									Name							
37		Cities Estimated		-	-	500,000	500,000		TOTREV	500,000	135,777	342,464	17,652	2,260	1,847	500,000
38																
39		<b>Subtotal Cities Expenses</b>		-	-	<b>500,000</b>	<b>500,000</b>			<b>500,000</b>	<b>135,777</b>	<b>342,464</b>	<b>17,652</b>	<b>2,260</b>	<b>1,847</b>	<b>500,000</b>
40		<b>Total Projected</b>		-	-	<b>5,821,311</b>	<b>5,821,311</b>			<b>5,821,311</b>	<b>1,580,798</b>	<b>3,987,176</b>	<b>205,521</b>	<b>26,307</b>	<b>21,508</b>	<b>5,821,311</b>
41																
42		<b>Total Request thru Rider</b>		-	-	<b>5,821,311</b>	<b>5,821,311</b>			<b>5,821,311</b>	<b>1,580,798</b>	<b>3,987,176</b>	<b>205,521</b>	<b>26,307</b>	<b>21,508</b>	<b>5,821,311</b>
43																
44		<b>TOTAL RATE CASE EXPENSE</b>		-	-	-	-			-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS															
TEXAS-NEW MEXICO POWER COMPANY															
II-E-4.6 EXPENSES PREVIOUSLY DENIED BY THE COMMISSION															
TEST YEAR ENDING 06/30/2025															
DOCKET NO. 58964															
				1	2	3	4	5	6	7	8	9	10	11	12
							Company								
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Total	FF	Funct.	Allocation to	TRAN	DIST	MET	TBILL	TDCS
No.	Number		Schedule	Company	Non-Electric	Change	Electric	#	Factor	Texas					
									Name						
1		TNMP has not included any expenses in this cost of service filing that were previously denied by the Commission.													

13
Total

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-E-5 OTHER REVENUE ITEMS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964							
				1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric
1	<b>Other Revenues:</b>						
2	<b>Non-Electric Revenue</b>						
3	A451.100	Miscellaneous Customer Revenue	<b>II-E-5</b>	2,017,731	-	482,768	2,500,499
4	A451.101	Non-Standard Metering		624		(624)	-
5	A451.900	Miscellaneous Customer Revenue		-	-	-	-
6	A454	Rent From Electric Property		1,833,233	-	-	1,833,233
7	A455	Interdepartmental Rent		160,384	-	-	160,384
8	A456.502	Revenues from Transmission of Electricity of Others		160,359,284	-	(160,359,284)	-
9	A456.502	Revenues from DC Exports		262,364	-	18,525	280,889
10	A456.503	Other Electric Revenue		7,852,887	-	(7,852,887)	-
11		Debt Refinance Revenue		-	-	14,236,016	14,236,016
12		<b>Subtotal</b>		<b>172,486,507</b>	<b>-</b>	<b>(153,475,486)</b>	<b>19,011,021</b>
13							
14	<b>TOTAL OTHER REVENUES</b>		<b>II-E-5</b>	<b>172,486,507</b>	<b>-</b>	<b>(153,475,486)</b>	<b>19,011,021</b>

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-E-5 OTHER REVENUE ITEMS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964										
			5	6	7	8	9	10	11	12
Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS
1	<b>Other Revenues:</b>									
2	<b>Non-Electric Revenue</b>									
3	A451.100	Miscellaneous Customer Revenue	2	DIST	2,500,499	-	2,500,499	-	-	-
4	A451.101	Non-Standard Metering	2	DIST	-	-	-	-	-	-
5	A451.900	Miscellaneous Customer Revenue	2	DIST	-	-	-	-	-	-
6	A454	Rent From Electric Property	2	DIST	1,833,233	-	1,833,233	-	-	-
7	A455	Interdepartmental Rent	11	GNLPLT-N	160,384	43,298	101,761	7,609	1,797	5,920
8	A456.502	Revenues from Transmission of Electricity of Others			-	-	-	-	-	-
9	A456.502	Revenues from DC Exports	1	TRAN	280,889	280,889	-	-	-	-
10	A456.503	Other Electric Revenue			-	-	-	-	-	-
11		Debt Refinance Revenue	39	TOTRB	14,236,016	6,337,108	7,368,451	494,230	7,475	28,753
12		<b>Subtotal</b>		-	<b>19,011,021</b>	<b>6,661,295</b>	<b>11,803,943</b>	<b>501,839</b>	<b>9,271</b>	<b>34,673</b>
13										
14	<b>TOTAL OTHER REVENUES</b>				<b>19,011,021</b>	<b>6,661,295</b>	<b>11,803,943</b>	<b>501,839</b>	<b>9,271</b>	<b>34,673</b>

<b>PUBLIC UTILITY COMMISSION OF TEXAS            TEXAS-NEW MEXICO POWER COMPANY            II-E-5 OTHER REVENUE ITEMS            TEST YEAR ENDING 06/30/2025            DOCKET NO. 58964</b>			
			13
Line No.	Account Number	Description	Total
1	<b>Other Revenues:</b>		
2	<b>Non-Electric Revenue</b>		
3	A451.100	Miscellaneous Customer Revenue	2,500,499
4	A451.101	Non-Standard Metering	-
5	A451.900	Miscellaneous Customer Revenue	-
6	A454	Rent From Electric Property	1,833,233
7	A455	Interdepartmental Rent	160,384
8	A456.502	Revenues from Transmission of Electricity of Others	-
9	A456.502	Revenues from DC Exports	280,889
10	A456.503	Other Electric Revenue	-
11		Debt Refinance Revenue	14,236,016
12		<b>Subtotal</b>	<b>19,011,021</b>
13			
14	<b>TOTAL OTHER REVENUES</b>		<b>19,011,021</b>

PUBLIC UTILITY COMMISSION OF TEXAS					
TEXAS-NEW MEXICO POWER COMPANY					
WP/II-E-5 Miscellaneous Customer Revenue Adjustments					
TEST YEAR ENDING 06/30/2025					
DOCKET NO. 58964					
	1	2	3	4	5
Line No.	Description	Amount	Adjustment	Company Total Electric	Reference
1	Banner Fees	1,972,812	482,582	2,455,394	
2	Daily EDI/PS AR transaction	(186)	186	-	
3	Texas Market Late Fees	45,105		45,105	
4	<b>Total Per GL A451100</b>	<b>2,017,731</b>	<b>482,768</b>	<b>2,500,499</b>	II-E-5 Other Revenues, column 4, line 3

PUBLIC UTILITY COMMISSION OF TEXAS							
TEXAS-NEW MEXICO POWER COMPANY							
WP/II-E-5 1 1 Miscellaneous Customer Revenue -Banner Fee Adjustment							
E Schedules - Links and Information							
TEST YEAR ENDING: JUNE 30, 2025							
DOCKET NO. 58964							
	1	2	3	4	5	6	7
No.	Name and Description	Current Charge	TY No. of Orders	TY Revenues	Proposed Rates	Proposed Revenues	Increase/Decrease
1	<b>Move-In</b>						
2	Self-Contained						
3	New	\$ 36	8,035	\$ 289,248	0 \$ 54.00	\$ 433,890	\$ 144,642
4	Existing	\$ 2	83,848	\$ 125,773	0 \$ 1.00	\$ 83,848	\$ (41,925)
5	CT/Other	0	-	\$ -	0	0	0
6	New	As calculated	42	\$ 49,939	0 As calculated	\$ 49,939	\$ -
7	Existing	\$ 175	204	\$ 35,700	0 \$ 267.00	\$ 54,468	\$ 18,768
8	<b>Priority Move-In</b>	\$ -	-	\$ -	0	0	0
9	Self-Contained	\$ 27	759	\$ 20,118	0 \$ 26.00	\$ 19,734	\$ (384)
10	CT/Other	\$ 315	55	\$ 17,185	0 \$ 467.00	\$ 25,685	\$ 8,500
11	<b>Move-out</b>	0	-	\$ -	0	0	0
12	Move-Out	Included in Move-in	15,234	\$ -	0 Included in Move-in	\$ -	\$ -
13	<b>Clearance requested</b>	0	-	\$ -	0	0	0
14	<b>Three business day's notice (residential)</b>	As calculated	-	\$ 322,152	0 As calculated	\$ 322,152	\$ -
15	<b>Three business day's notice (non-residential)</b>	As calculated	0	53,801	0 As calculated	\$ 53,801	\$ -
16	<b>Less than Three business days</b>	0	-	\$ -	0	0	0
17	<b>Disconnect for Non-Payment (DNP)</b>	0	-	\$ -	0	0	0
18	DNP at Meter	\$ 1.50	70,934	\$ 106,401	0 \$ 1.50	\$ 106,401	\$ 0
19	DNP at Premium Location	\$ 104	23	\$ 2,396	0 \$ 163	\$ 3,749	\$ 1,353
20	<b>Reconnect After Disconnect for Non-Payment (DNP)</b>	0	-	\$ -	0	0	0
21	At Meter	0	-	\$ -	0	0	0
22	Standard	\$ 1.50	59,358	\$ 89,037	0 \$ 1.50	\$ 89,037	\$ -
23	Same Day reconnect	\$ 50	23	\$ 1,154	0 \$ 62	\$ 1,426	\$ 272
24	Weekend	\$ 159	2	\$ 362	0 \$ 232	\$ 464	\$ 103
25	Holiday	\$ 238	-	\$ -	0 \$ 345	\$ -	\$ -
26	Reconnect at Premium location	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
27	Standard	\$ 101	33	\$ 3,302	0 \$ 145	\$ 4,785	\$ 1,483
28	Non-Business Day Standard	\$ 236	-	\$ -	0 \$ 353	\$ -	\$ -
29	Non-Business Day Same Day	\$ 236	-	\$ -	0 \$ 353	\$ -	\$ -
30	Weekend	\$ 236	-	\$ -	0 \$ 353	\$ -	\$ -
31	Holiday	\$ 340	-	\$ -	0 \$ 515	\$ -	\$ -
32	<b>Meter Testing</b>	0	-	\$ -	0	0	0
33	Self Contained	0	-	\$ -	0	0	0
34	First Meter test in last 4 years	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
35	Meter test found outside accuracy standards	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
36	All Other	\$ 181	-	\$ -	0 \$ 275	\$ -	\$ -
37	CT/Other	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
38	First Meter test in last 4 years	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
39	Meter test found outside accuracy standards	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
40	All Other	\$ 240	-	\$ -	0 \$ 365	\$ -	\$ -
41	Competitive meter	\$ 240	-	\$ -	0 \$ 365	\$ -	\$ -
42	<b>Off-cycle read</b>	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
43	Meter Reading for the purpose of a switch	\$ -	-	\$ -	0 \$ 0	\$ -	\$ -
44	Meter Reading for the purpose of a self selected switch	\$ 0	20,958	\$ 8,383	0 \$ 0.10	\$ 2,096	\$ (6,287)
45	Meter reading for the purpose of a mass transition	\$ -	-	\$ -	0 \$ 0.10	\$ -	\$ -
46	<b>Re-Reading for Verify accuracy</b>	0	0	\$ -	0	0	0
47	<b>Inaccurate Meter reading</b>	0	0	\$ -	0	0	0
48	<b>Accurate Meter reading</b>	0.4	9	\$ 4	0 \$ 51	\$ 459	\$ 455
49	<b>Service call</b>	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
50	<b>Business Day</b>	\$ 81	21	\$ 1,702	0 \$ 128	\$ 2,688	\$ 986
51	<b>Business Day (after hours)</b>	\$ 211	2	\$ 422	0 \$ 328	\$ 656	\$ 234
52	<b>Weekend</b>	\$ 211	7	\$ 1,477	0 \$ 328	\$ 2,296	\$ 819
53	<b>Holiday</b>	\$ 315	-	\$ -	0 \$ 490	\$ -	\$ -
54	<b>Access/Tampering</b>	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
55	Tampering	As calculated	-	\$ 6,144	0 As calculated	\$ 6,144	\$ -
56	Broken Meter Seal	\$ 30	17	\$ 510	0 \$ 37	\$ 629	\$ 119
57	Inaccessible Meter	\$ 68	-	\$ -	0 \$ 106	\$ -	\$ -
58	Denial of Access to Company's Delivery	As calculated	-	\$ -	0 As calculated	\$ -	\$ -
59	<b>Lighting</b>	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
60	Security Light repair	As calculated	0	\$ 19,136	0 As calculated	\$ 19,136	\$ -
61	Security Light removal	As calculated	-	\$ -	0 As calculated	\$ -	\$ -
62	Street Light removal	As calculated	-	\$ -	0 As calculated	\$ -	\$ -
63	<b>Facilities Charges</b>	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
64	Temporary Facilities Charge	0	-	\$ -	0	0	0
65	Type A	\$ 70	-	\$ -	0 \$ 111	\$ -	\$ -
66	Type B	\$ 242	2,626	\$ 636,702	0 \$ 376	\$ 987,335	\$ 350,633
67	Type C	As calculated	0	\$ -	0 As calculated	\$ -	\$ -
68	Type D	As calculated	-	\$ -	0 As calculated	\$ -	\$ -
69	Facilities Relocation/Removal Charge	As calculated	-	\$ -	0 As calculated	\$ -	\$ -
70	Facilities Location Charge	0	-	\$ -	0	0	0
71	During Business Hours	\$78/hr	-	\$ -	0 \$123/hr	\$ -	\$ -
72	Outside Business Hours	\$104/hr	-	\$ -	0 \$162/hr	\$ -	\$ -
73	<b>Competitive Metering</b>	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
74	Competitive Meter Non Standard Programming Service Fee	0	-	\$ -	0	0	0
75	Self-Contained Competitive Meter (per hour fee)	\$ 50	-	\$ -	0 \$ 50	\$ -	\$ -
76	Transformer Rated Competitive Meter (per hour fee)	\$ 50	-	\$ -	0 \$ 50	\$ -	\$ -
77	Competitive Meter Temporary Service Fee	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
78	Self Contained Meter – during business hours	\$ 145	-	\$ -	0 \$ 145	\$ -	\$ -
79	Self Contained Meter – outside business hours	\$ 215	-	\$ -	0 \$ 215	\$ -	\$ -
80	Transformer Rated Meter – during business hours	\$ 180	-	\$ -	0 \$ 180	\$ -	\$ -
81	Transformer Rated Meter – outside business hours	\$ 270	-	\$ -	0 \$ 270	\$ -	\$ -
82	Competitive Meter Communication Failure Service Fee	\$ -	-	\$ -	0 \$ -	\$ -	\$ -
83	During Business Hours	\$ 90	-	\$ -	0 \$ 90	\$ -	\$ -
84	Outside Business Hours	\$ 130	-	\$ -	0 \$ 130	\$ -	\$ -
85	Installation of test equipment / manual download of meter	As calculated	-	\$ -	0 As calculated	\$ -	\$ -

86	Competitive Meter Installation Service Fee	0	-	\$ -	0	0	\$ -	\$ -
87	Self-Contained Competitive Meter	\$0.00	-	\$ -	0	0	\$ -	\$ -
88	Installation Service fee during business hours	\$ 145	-	\$ -	0	\$ 145	\$ -	\$ -
89	Installation Service fee outside business hours	\$ 215	-	\$ -	0	\$ 215	\$ -	\$ -
90	Testing and Programming fee for Meters that fail acceptance testing	\$ 20	-	\$ -	0	\$ 20	\$ -	\$ -
91	Transformer Rated Competitive Meter	\$ -	-	\$ -	0	\$ -	\$ -	\$ -
92	Installation Service fee during business hours	\$ 180	-	\$ -	0	\$ 180	\$ -	\$ -
93	Installation Service fee outside business hours	\$ 270	-	\$ -	0	\$ 270	\$ -	\$ -
94	Testing and Programming fee for Meters that fail acceptance testing	\$ 25	-	\$ -	0	\$ 25	\$ -	\$ -
95	Competitive Meter Removal Service Fee	\$ -	-	\$ -	0	\$ -	\$ -	\$ -
96	During Business hours	\$ 100	-	\$ -	0	\$ 100	\$ -	\$ -
97	Outside Business hours	\$ 150	-	\$ -	0	\$ 150	\$ -	\$ -
98	Competitive Meter Physical Access Equipment Installation Service Fee	\$ -	-	\$ -	0	\$ -	\$ -	\$ -
99	No Additional Service Call Required (performed during initial meter installation)	\$ 45	-	\$ -	0	\$ 45	\$ -	\$ -
100	Additional Service Call Required (performed after initial meter installation)	\$ 150	-	\$ -	0	\$ 150	\$ -	\$ -
101	<b>Other</b>	\$ -	-	\$ -	0	\$ -	\$ -	\$ -
102	Distributed Generation Installation	As calculated	74	\$ 132,168	0	As calculated	\$ 132,168	\$ -
103	IDR Equipment Installation	As calculated	1	\$ -	0	As calculated	\$ -	\$ -
104	Utility Service Switchover Charge	0	-	\$ -	0	0	\$ -	\$ -
105	Base Charge	\$237.31	-	\$ -	0	\$237.31	\$ -	\$ -
106	Facilities Recovery Charge	As calculated	-	\$ -	0	As calculated	\$ -	\$ -
107	Dual Socket Meter Adapter Installation Charge	As calculated	-	\$ 272	0	As calculated	\$ -	\$ (272)
108	Electrical Pulse Equipment Maintenance Charge	\$ 10.00	-	\$ -	0	\$ 10	\$ -	\$ -
109	Electrical Pulse Equipment Installation/Replacement Charge	\$ -	-	\$ -	0	0	\$ -	\$ -
110	Installation Charge	\$ 340.00	-	\$ -	0	\$ 340	\$ -	\$ -
111	Replacement Charges:		-	\$ -	0		\$ -	\$ -
112	Isolation Relay	\$ 216.00	-	\$ -	0	\$ 216	\$ -	\$ -
113	Pulse Initiator	\$ 145.00	-	\$ -	0	\$ 145	\$ -	\$ -
114	Isolation Relay & Pulse Initiator	\$ 270.00	-	\$ -	0	\$ 270	\$ -	\$ -
115	Enclosure Box	\$ 115.00	-	\$ -	0	\$ 115	\$ -	\$ -
116	Return Check or Bank Draft Charge	\$ 25.00	-	\$ -	0	\$ 25.00	\$ -	\$ -
117	Inadvertent Gain Fee	\$ -	-	\$ -	0	\$ 0	\$ -	\$ -
118	Miscellaneous credits/refunds charged to discretionary fees	\$ -	\$ -	\$ -	0	\$ -	\$ -	\$ -
119								
120	<b>Non-Opt Out Discretionary Fee Total</b>			<b>\$ 1,923,486</b>			<b>\$ 2,402,985</b>	<b>\$ 479,499</b>
121								
122								
123	<b>Opt-Out</b>							
124	Non-Standard Metering Service Recurring Fee	\$ 48.00	1,027.63	\$ 49,326		\$ 51.00	\$ 52,409	\$ 3,083
125	Non-Standard Metering One time fee	\$ -	-	\$ -		\$ -	\$ -	\$ -
126	Existing Non-Standard meter one-time fee	\$ 72.00	-	\$ -		\$ 112.00	\$ -	\$ -
127	New analog Meter one-time fee	\$ 156.00	-	\$ -		\$ 220.00	\$ -	\$ -
128	Digital Non-communicating one-time fee	\$ 221.00	-	\$ -		\$ 285.00	\$ -	\$ -
129								
130								
131								
132	<b>Total Discretionary Fee</b>			<b>\$ 1,972,812</b>			<b>\$ 2,455,394</b>	<b>\$ 482,582</b>

**PUBLIC UTILITY COMMISSION OF TEXAS  
 TEXAS-NEW MEXICO POWER COMPANY  
 WP/II-E-5 2 TNMP Refinance Adjustment Calculation  
 TEST YEAR ENDING 06/30/2025  
 DOCKET NO. 58964**

Line No.	1 Weighted Average Cost of Debt	2 Before Refinance	3 After Refinance	4 Change
1	Long Term Debt	1,598,198	1,598,198	-
2	Unamortized Issue Costs, Discounts / Premiums, Loss on Reacquired Debt	(18,020)	(18,487)	(467)
3	Net Long Term Debt	1,580,178	1,579,711	(467)
4	Weighted Average Cost of Debt	4.695%	5.598%	0.903%
5	Annual Cost	74,191	88,427	14,236
6	Remaining Life of Tendered Bonds			10.4
7	Total Refinance Refund			148,243

**General Note: \$ amounts included in calculation are in thousands**

PUBLIC UTILITY COMMISSION OF TEXAS  
 TEXAS-NEW MEXICO POWER COMPANY  
 WP/II-E-5 3 TNMP DC Export Revenues  
 TEST YEAR ENDING 06/30/2025  
 DOCKET NO. 58964

Line No.	Account Number	1 Description	2 Total Company Historic Period	3 Total MW Usage Historic Period	4 Annualized Rate/MW Docket No 58443	5 Annualized Revenue	6 Known Change (column 5 less column 2)
1	456502	Revenues from DC Exports	262,364	1,063,972	\$ 0.26	280,889	18,525

7  
Company  
Total  
Electric  
  
280,889

<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>			
<b>TEXAS-NEW MEXICO POWER COMPANY</b>			
<b>F Schedules - Links and Information</b>			
<b>TEST YEAR ENDING 06/30/2025</b>			
<b>DOCKET NO. 58964</b>			
			<b>Manual Updates</b>
<b><u>Links to Schedules/Workpapers</u></b>		<b><u>Description</u></b>	<b><u>Location</u></b>
<a href="#">II-F Alloc. Data</a>		TOTREV Functionalization Factor Data Inputs	<a href="#">II-F Alloc. Data'F30</a>
<a href="#">II-F Alloc. Factor</a>			To avoid Circular Reference Error
<a href="#">WP/II-F 1</a>			
<a href="#">WP/II-F-2</a>			

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-F FUNCTIONAL ALLOCATION FACTORS-DATA TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964									
FF #	Description	FF Label	1 TRAN	2 DIST	3 MET	4 TBILL	5 TDCS	6 TOTAL	
<b>Functionalization Allocation Data</b>									
1	Direct Assignment to TRAN	TRAN	1	-	-	-	-	1	
2	Direct Assignment to DIST	DIST	-	1	-	-	-	1	
3	Direct Assignment to MET	MET	-	-	1	-	-	1	
4	Direct Assignment to TBILL	TBILL	-	-	-	1	-	1	
5	Direct Assignment to TDCS	TDCS	-	-	-	-	1	1	
6	Composite Allocator - FERC 902 & 903	C902_3	-	150,565	454,347	903,393	301,131	1,809,436	
7	Composite Allocator - FERC 906, 908 & 909	C906_9	-	-	-	-	1,880	1,880	
8	Composite Allocator - FERC 912, 913 & 917	C912_7	-	-	-	-	21,795	21,795	
9	DIST Maintenance Composite Allocator - FERC 591-598.1	DISTMAX	-	36,879,943	129,484	-	-	37,009,427	
10	DIST Operations Composite Allocator - FERC 581-587 & 589	DISTOPX	-	4,264,993	1,595,190	-	176,700	6,036,883	
11	General Plant - Net	GNLPLT-N	35,505,617	83,446,826	6,239,826	1,473,192	4,854,336	131,519,796	
12	Payroll, excluding A&G Salaries	PAYXAG	2,146,173	17,424,983	2,267,098	1,314,957	634,879	23,788,090	
13	Net Plant, excluding General Plant	PLTXGNL-N	1,330,594,534	1,463,443,836	81,564,271	-	1,284,445	2,876,887,087	
14	Net Plant in Service	PLTSVC-N	1,366,100,151	1,546,890,662	87,804,097	1,473,192	6,138,781	3,008,406,883	
15	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	1,366,100,151	1,546,890,662	87,804,097	1,473,192	6,138,781	3,008,406,883	
16	Building Square Footage Allocator	SQFT	Not Used						-
17	Total O&M Expenses, excluding Fuel & Pur. Power	TOMXFP	9,801,525	243,959,146	6,894,248	2,848,303	1,616,863	265,120,086	
18	Total Revenue Requirement	TOTREV	191,864,288	483,930,636	24,944,452	3,192,934	2,610,428	706,542,739	
19	Employee Time Allocator	EMP	122,221	570,731	47,424	14,477	47,486	802,339	
20	Direct Assignment - A362 - Station Equipment	D-362	297,410,254	433,781,335	-	-	-	731,191,589	
21	Direct Assignment - Plant Held for Future Use	D-105	Not Used						-
22	Direct Assignment - Materials & Supplies	D-M&S	Not Used						-
23	Direct Assignment - Cash Working Capital	D-CWC	(3,308,763)	(2,875,682)	162,541	220,708	93,080	(5,708,115)	
24	A560-A573	TRANEXP	4,425,143	173,630,782	-	-	-	178,055,926	
25	A922.9	A922.9	3,178,714	25,808,275	3,357,815	1,947,593	940,324	35,232,720	
26	Taxes Other Than Income Taxes	TOTT	15,727,569	36,213,328	1,273,563	153,769	137,550	53,505,779	
27	Net Transmission Plant	TRANPLT	1,033,184,280	-	19,236,732	-	-	1,052,421,012	
28	Direct Assignment Industry Dues	D-IND	6,172	31,459	5,856	1,507	1,080	46,075	
29	Direct Assignment Business & Economic Dues	D-B/E	8,009	13,011	1,539	179	200	22,937	
30	Direct Assignment Professional Dues	D-PROF	-	699	166	-	18	884	
31	Direct Assignment Dues	D-DUES	14,181	45,169	7,562	1,686	1,298	69,896	
32	Total Payroll	PAY	2,256,328	18,319,338	2,383,459	1,382,449	667,465	25,009,038	
33	General Plant - Net - Excluding A399.1	GNLPLT-NX	35,504,798	83,444,903	6,239,682	1,473,158	4,854,224	131,516,766	
34	Net Plant in Service - Excluding A398 & A399	NPLTSVC-X	1,366,015,509	1,546,611,577	89,512,008	3,298,401	7,961,864	3,013,399,359	
35	Direct Assignment - Customer Records and Collection Exp.	D-903	-	0	0.10	0.60	0.20	1	
36	Net Plant in Service, excluding Intangible/Partial General Plant (for Acct 303)	PLTSVC-NXG	1,340,701,627	1,510,640,654	85,486,015	1,197,164	5,211,350	2,943,236,810	
37	Total O&M Expenses, Excluding Fuel & Pur. Power and Acct 923	TOMXFPX	9,631,036	239,715,688	6,774,328	2,798,760	1,588,740	260,508,551	
38	Direct Assignment CWIP/RWIP	D-CWIP	319,292	12,967,253	12,406	38	343	13,299,332	

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-F FUNCTIONAL ALLOCATION FACTORS TEST YEAR ENDING 06/30/2025 DOCKET NO. 58964			1	2	3	4	5	
FF #	Description	FF Label	TRAN	DIST	MET	TBILL	TDCS	TOTAL
<b>Functional Allocation Factors</b>			1	2	3	4	5	6
1	Direct Assignment to TRAN	TRAN	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
2	Direct Assignment to DIST	DIST	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
3	Direct Assignment to MET	MET	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%
4	Direct Assignment to TBILL	TBILL	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
5	Direct Assignment to TDCS	TDCS	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
6	Composite Allocator - FERC 902 & 903	C902_3	0.00%	8.32%	25.11%	49.93%	16.64%	100.00%
7	Composite Allocator - FERC 906, 908 & 909	C906_9	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
8	Composite Allocator - FERC 912, 913 & 917	C912_7	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
9	DIST Maintenance Composite Allocator - FERC 591-598.1	DISTMAX	0.00%	99.65%	0.35%	0.00%	0.00%	100.00%
10	DIST Operations Composite Allocator - FERC 581-587 & 589	DISTOPX	0.00%	70.65%	26.42%	0.00%	2.93%	100.00%
11	General Plant - Net	GNLPLT-N	27.00%	63.45%	4.74%	1.12%	3.69%	100.00%
12	Payroll, excluding A&G Salaries	PAYXAG	9.02%	73.25%	9.53%	5.53%	2.67%	100.00%
13	Net Plant, excluding General Plant	PLTXGNL-N	46.25%	50.87%	2.84%	0.00%	0.04%	100.00%
14	Net Plant in Service	PLTSVC-N	45.41%	51.42%	2.92%	0.05%	0.20%	100.00%
15	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	45.41%	51.42%	2.92%	0.05%	0.20%	100.00%
16	Building Square Footage Allocator	SQFT			Not Used			0.00%
17	Total O&M Expenses, excluding Fuel & Pur. Power	TOMXFP	3.70%	92.02%	2.60%	1.07%	0.61%	100.00%
18	Total Revenue Requirement	TOTREV	27.16%	68.49%	3.53%	0.45%	0.37%	100.00%
19	Employee Time Allocator	EMP	15.23%	71.13%	5.91%	1.80%	5.92%	100.00%
20	Direct Assignment - A362 - Station Equipment	D-362	40.67%	59.33%		0.00%	0.00%	100.00%
21	Direct Assignment - Plant Held for Future Use	D-105			Not Used			0.00%
22	Direct Assignment - Materials & Supplies	D-M&S			Not Used			0.00%
23	Direct Assignment - Cash Working Capital	D-CWC	57.97%	50.38%	-2.85%	-3.87%	-1.63%	100.00%
24	A560-A573	TRANEXP	2.49%	97.51%	0.00%	0.00%	0.00%	100.00%
25	A922.9	A922.9	9.02%	73.25%	9.53%	5.53%	2.67%	100.00%
26	Taxes Other Than Income Taxes	TOTI	29.39%	67.68%	2.38%	0.29%	0.26%	100.00%
27	Net Transmission Plant	TRANPLT	98.17%	0.00%	1.83%	0.00%	0.00%	100.00%
28	Direct Assignment Industry Dues	D-IND	13.40%	68.28%	12.71%	3.27%	2.34%	100.00%
29	Direct Assignment Business & Economic Dues	D-B/E	34.92%	56.72%	6.71%	0.78%	0.87%	100.00%
30	Direct Assignment Professional Dues	D-PROF	0.00%	79.12%	18.80%	0.00%	2.08%	100.00%
31	Direct Assignment Dues	D-DUES	20.29%	64.62%	10.82%	2.41%	1.86%	100.00%
32	Total Payroll	PAY	9.02%	73.25%	9.53%	5.53%	2.67%	100.00%
33	General Plant - Net - Excluding A399.1	GNLPLT-NX	27.00%	63.45%	4.74%	1.12%	3.69%	100.00%
34	Net Plant in Service - Excluding A398 & A399	NPLTSVC-X	45.33%	51.32%	2.97%	0.11%	0.26%	100.00%
35	Direct Assignment - Customer Records and Collection Exp.	D-903	0	10.00%	10.00%	60.00%	20.00%	100.00%
36	Net Plant in Service, excluding Intangible/Partial General Plant (for Acct 30	PLTSVC-NXG	45.55%	51.33%	2.90%	0.04%	0.18%	100.00%
37	Total O&M Expenses, Excluding Fuel & Pur. Power and Acct 923	TOMXFPX	3.70%	92.02%	2.60%	1.07%	0.61%	100.00%
38	Direct Assignment CWIP/RWIP	D-CWIP	2.40%	97.50%	0.09%	0.00%	0.00%	100.00%

<b>WP/II-F-1 TNMP 2025 Organization Snap-shot</b>						
<b>Job Title</b>	<b>Number of Employees</b>	<b>Transmission (TRAN)</b>	<b>Distribution (DIST)</b>	<b>T&amp;D Utility Metering System Services (MET)</b>	<b>T&amp;D Utility Billing System Services (TBILL)</b>	<b>Transmission and Distribution Utility Customer Service (TDCS)</b>
<b>President, TNMP</b>	1	40%	40%	5%		15%
SPEC, TNMP GOV AFFAIRS	1					100%
ADMIN, III	1	40%	40%	5%		15%
<b>VP, TNMP OPERATIONS</b>	1	5%	80%	5%	5%	5%
DIR, TNMP T&D BUSINESS UNITS	3	5%	80%	5%	5%	5%
ACCT MGR, STRATEGIC	1	5%	80%	5%	5%	5%
ADMIN, I	4		70%	5%		25%
ADMIN, II	5	5%	85%	5%		5%
ADMIN, III	1	5%	90%			5%
ASST, TEAM III	1		25%			75%
COORD, MATERIAL	10		95%			5%
HELPER, ENERGY TECH	6	5%	95%			
LIAIS, REGIONAL COMMUNITY	2		100%			
LINESPOTTER II	2		100%			
LINESPOTTER SR	5		100%			
MECHANIC, MAINTENANCE	4	5%	90%			5%
MGR, AREA II	2	5%	85%			10%
PRJ LDR, UTILITY CONST/MAINT SR	19	5%	95%			
SUPV, FIELD	9	5%	85%			10%
TECH, AMS SERVICE II	7			90%		10%
TECH, AMS SERVICE LEAD	2	5%	95%			
TECH, ENERGY 1	4	5%	90%			5%
TECH, ENERGY 2	8	5%	90%			5%
TECH, ENERGY 3	19	5%	90%			5%
TECH, ENERGY 4	15	5%	90%			5%
TECH, ENERGY 5	62	5%	90%			5%
TECH, ENERGY SR	30	5%	90%			5%
TECH, SYSTEM 4	1	5%	95%			
TECH, TNP INVENTORY	2	10%	80%	5%		5%
<b>VP, TNP TECH SVC &amp; SYS RELIAB</b>	1	60%	30%	5%		5%
DIR, TNMP DIST ENGINEERING	1		90%	5%		5%
DIR, TNMP SYSTEM OPERATIONS	1	47%	47%		6%	
ADMIN, DATABASE II	3	48%	52%			5%
ADMIN, GIS DATABASE	2	5%	90%			5%
ADMIN, II	2	50%	50%			5%
ADMIN, III	2	60%	40%			5%
ANLY, METERING & BILLING SUPP	1	10%	10%			80%
ASSOC DIR, T&D FIELD OPERATION	1	60%	25%	10%		5%
ASSOC DIR, TNMP ENGINEERING	1	90%	10%			5%
ASSOC DIR, TNMP PROJ MGMT	1	60%	40%			5%
COORD, ENGINEERING SYSTEMS	1	95%				5%
DESIGNER I	3		90%			10%
DOC, OPER I TNMP	2		95%			5%
DOC, OPER II TNMP	2		95%			5%
DOC, OPER III TNMP	3		95%			3%
ENGINEER I	1		95%			5%
ENGINEER II	7	60%	30%	5%		5%
ENGINEER III	4	15%	75%	5%		5%

<b>WP/II-F-1 TNMP 2025 Organization Snap-shot</b>						
<b>Job Title</b>	<b>Number of Employees</b>	<b>Transmission (TRAN)</b>	<b>Distribution (DIST)</b>	<b>T&amp;D Utility Metering System Services (MET)</b>	<b>T&amp;D Utility Billing System Services (TBILL)</b>	<b>Transmission and Distribution Utility Customer Service (TDCS)</b>
ENGINEER IV	2	10%	85%			5%
INTERN, SUMMER	6	15%	80%			5%
LDR, CADD PROD	1	55%	35%	5%		5%
MGR, ENGINEERING	5	28%	67%	3%		2%
MGR, SYSTEM OPER	1	10%	80%	5%		5%
MGR, TEAM II	2			95%		5%
MGR, TNMP SYS PROTECTION ENG	1	50%	35%	5%		
OPER, SYSTEM I	3	70%	25%			5%
OPER, SYSTEM II	1	70%	25%			5%
OPER, SYSTEM SR	4	70%	25%			5%
PROJ MGR, LG CNSTR & MAINT I	1		95%			5%
PROJ MGR, LG CNSTR & MAINT II	8	50%	47%			3%
PROJ MGR, TNP NERC COMPLIANCE	1	70%	30%			
SPEC, NETWORK LEAD	1	50%	50%			
SPEC, SCADA & COMMUNICATION 2	1	50%	50%			
SPEC, SCADA & COMMUNICATION SR	3	50%	50%			
SUPV, AMS & METER SHOP	1	20%	80%			
SUPV, ENGINEERING	5	34%	61%	1%		4%
SUPV, FIELD	4	60%	40%			
SUPV, TECHNICAL PROJ	1	60%	40%			
TECH, ENGINEERING I	3		90%			10%
TECH, ENGINEERING II	7		90%			10%
TECH, ENGINEERING SR	4		90%			10%
TECH, METER II	1			100%		
TECH, METER SR	5			100%		
TECH, RELAY II	4	50%	50%			
TECH, RELAY SR	4	50%	50%			
TECH, SYSTEM 1	2	50%	50%			
TECH, SYSTEM 4	2	50%	50%			
TECH, SYSTEM 5	8	50%	50%			
TECH, SYSTEM SR	6	50%	50%			
<b>VP, TNMP REGULATORY AFFAIRS</b>	<b>1</b>	<b>10%</b>	<b>30%</b>	<b>30%</b>	<b>15%</b>	<b>15%</b>
ANLY, AMS	3	15%		80%	20%	
ANLY, MARKET TRANSACTION	1	5%		25%	25%	50%
ANLY, MARKET TRANSACTION SR	2			25%	25%	50%
MGR, TNMP COMMUNICATIONS	1		50%			50%
MGR, TNP REP RELATIONS & BILLING	1		10%	10%	60%	20%
PROJ MGR, REGULATORY II	1		30%		60%	10%
REP, COMMUNICATIONS I	1		50%			50%
REP, MARKET RELATIONS I	2			20%	50%	30%
REP, MARKET RELATIONS II	4			40%	50%	10%
SPEC, ERCOT MARKET	1	45%	45%	10%		
SPEC, TNP BUSINESS APPLICATION	1			15%	75%	10%
SUPV, TNMP BUSINESS OPS	1			80%	20%	
SUPV, TNP REP RELATIONS	1		10%	10%	60%	20%
Totals	386					
Composite Allocator						
Allocator						

WP/II-F-1 TNMP 2025 Organization Snap-shot							
Job Title	Total Hours	Transmission (TRAN)	Distribution (DIST)	T&D Utility Metering System Services (MET)	T&D Utility Billing System Services (TBILL)	Transmission and Distribution Utility Customer Service (TDCS)	
<b>President, TNMP</b>	2,080	832	832	104	-	312	
SPEC, TNMP GOV AFFAIRS	2,080	-	-	-	-	2,080	
ADMIN, III	2,080	832	832	104	-	312	
<b>VP, TNMP OPERATIONS</b>	2,080	104	1,664	104	104	104	
DIR, TNMP T&D BUSINESS UNITS	6,240	312	4,992	312	312	312	
ACCT MGR, STRATEGIC	2,080	104	1,664	104	104	104	
ADMIN, I	8,320	-	5,824	416	-	2,080	
ADMIN, II	10,400	520	8,840	520	-	520	
ADMIN, III	2,080	104	1,872	-	-	104	
ASST, TEAM III	2,080	-	520	-	-	1,560	
COORD, MATERIAL	20,800	-	19,760	-	-	1,040	
HELPER, ENERGY TECH	12,480	624	11,856	-	-	-	
LIAIS, REGIONAL COMMUNITY	4,160	-	4,160	-	-	-	
LINESPOTTER II	4,160	-	4,160	-	-	-	
LINESPOTTER SR	10,400	-	10,400	-	-	-	
MECHANIC, MAINTENANCE	8,320	416	7,488	-	-	416	
MGR, AREA II	4,160	208	3,536	-	-	416	
PRJ LDR, UTILITY CONST/MAINT SR	39,520	1,976	37,544	-	-	-	
SUPV, FIELD	18,720	936	15,912	-	-	1,872	
TECH, AMS SERVICE II	14,560	-	-	13,104	-	1,456	
TECH, AMS SERVICE LEAD	4,160	208	3,952	-	-	-	
TECH, ENERGY 1	8,320	416	7,488	-	-	416	
TECH, ENERGY 2	16,640	832	14,976	-	-	832	
TECH, ENERGY 3	39,520	1,976	35,568	-	-	1,976	
TECH, ENERGY 4	31,200	1,560	28,080	-	-	1,560	
TECH, ENERGY 5	128,960	6,448	116,064	-	-	6,448	
TECH, ENERGY SR	62,400	3,120	56,160	-	-	3,120	
TECH, SYSTEM 4	2,080	104	1,976	-	-	-	
TECH, TNP INVENTORY	4,160	416	3,328	208	-	208	
<b>VP, TNP TECH SVC &amp; SYS RELIAB</b>	2,080	1,248	624	104	0	0	
DIR, TNMP DIST ENGINEERING	2,080	-	1,872	104	-	104	
DIR, TNMP SYSTEM OPERATIONS	2,080	978	978	-	125	-	
ADMIN, DATABASE II	6,552	2,995	3,245	-	-	312	
ADMIN, GIS DATABASE	4,160	208	3,744	-	-	208	
ADMIN, II	4,368	2,080	2,080	-	-	208	
ADMIN, III	4,368	2,496	1,664	-	-	208	
ANLY, METERING & BILLING SUPP	2,080	208	208	-	-	1,664	
ASSOC DIR, T&D FIELD OPERATION	2,080	1,248	520	208	-	104	
ASSOC DIR, TNMP ENGINEERING	2,184	1,872	208	-	-	104	
ASSOC DIR, TNMP PROJ MGMT	2,184	1,248	832	-	-	104	
COORD, ENGINEERING SYSTEMS	2,080	1,976	-	-	-	104	
DESIGNER I	6,240	-	5,616	-	-	624	
DOC, OPER I TNMP	4,160	-	3,952	-	-	208	
DOC, OPER II TNMP	4,160	-	3,952	-	-	208	
DOC, OPER III TNMP	6,115	-	5,928	-	-	187	
ENGINEER I	2,080	-	1,976	-	-	104	
ENGINEER II	14,560	8,736	4,368	728	-	728	
ENGINEER III	8,320	1,248	6,240	416	-	416	

WP/II-F-1 TNMP 2025 Organization Snap-shot							
Job Title	Total Hours	Transmission (TRAN)	Distribution (DIST)	T&D Utility Metering System Services (MET)	T&D Utility Billing System Services (TBILL)	Transmission and Distribution Utility Customer Service (TDCS)	
ENGINEER IV	4,160	416	3,536	-	-	208	
INTERN, SUMMER	12,480	1,872	9,984	-	-	624	
LDR, CADD PROD	2,080	1,144	728	104	-	104	
MGR, ENGINEERING	10,400	2,912	6,968	312	-	208	
MGR, SYSTEM OPER	2,080	208	1,664	104	-	104	
MGR, TEAM II	4,160	-	-	3,952	-	208	
MGR, TNMP SYS PROTECTION ENG	1,872	1,040	728	104	-	-	
OPER, SYSTEM I	6,240	4,368	1,560	-	-	312	
OPER, SYSTEM II	2,080	1,456	520	-	-	104	
OPER, SYSTEM SR	8,320	5,824	2,080	-	-	416	
PROJ MGR, LG CNSTR & MAINT I	2,080	-	1,976	-	-	104	
PROJ MGR, LG CNSTR & MAINT II	16,640	8,320	7,821	-	-	499	
PROJ MGR, TNP NERC COMPLIANCE	2,080	1,456	624	-	-	-	
SPEC, NETWORK LEAD	2,080	1,040	1,040	-	-	-	
SPEC, SCADA & COMMUNICATION 2	2,080	1,040	1,040	-	-	-	
SPEC, SCADA & COMMUNICATION SR	6,240	3,120	3,120	-	-	-	
SUPV, AMS & METER SHOP	2,080	416	1,664	-	-	-	
SUPV, ENGINEERING	10,400	3,536	6,344	104	-	416	
SUPV, FIELD	8,320	4,992	3,328	-	-	-	
SUPV, TECHNICAL PROJ	2,080	1,248	832	-	-	-	
TECH, ENGINEERING I	6,240	-	5,616	-	-	624	
TECH, ENGINEERING II	14,560	-	13,104	-	-	1,456	
TECH, ENGINEERING SR	8,320	-	7,488	-	-	832	
TECH, METER II	2,080	-	-	2,080	-	-	
TECH, METER SR	10,400	-	-	10,400	-	-	
TECH, RELAY II	8,320	4,160	4,160	-	-	-	
TECH, RELAY SR	8,320	4,160	4,160	-	-	-	
TECH, SYSTEM 1	4,160	2,080	2,080	-	-	-	
TECH, SYSTEM 4	4,160	2,080	2,080	-	-	-	
TECH, SYSTEM 5	16,640	8,320	8,320	-	-	-	
TECH, SYSTEM SR	12,480	6,240	6,240	-	-	-	
<b>VP, TNMP REGULATORY AFFAIRS</b>	2,080	208	624	624	312	312	
ANLY, AMS	7,176	936	-	4,992	1,248	-	
ANLY, MARKET TRANSACTION	2,184	104	-	520	520	1,040	
ANLY, MARKET TRANSACTION SR	4,160	-	-	1,040	1,040	2,080	
MGR, TNMP COMMUNICATIONS	2,080	-	1,040	-	-	1,040	
MGR, TNP REP RELATIONS & BILLING	2,080	-	208	208	1,248	416	
PROJ MGR, REGULATORY II	2,080	-	624	-	1,248	208	
REP, COMMUNICATIONS I	2,080	-	1,040	-	-	1,040	
REP, MARKET RELATIONS I	4,160	-	-	832	2,080	1,248	
REP, MARKET RELATIONS II	8,320	-	-	3,328	4,160	832	
SPEC, ERCOT MARKET	2,080	936	936	208	-	-	
SPEC, TNP BUSINESS APPLICATION	2,080	-	-	312	1,560	208	
SUPV, TNMP BUSINESS OPS	2,080	-	-	1,664	416	-	
SUPV, TNP REP RELATIONS							
Totals	802,443	122,221	570,731	47,424	14,477	47,486	
Composite Allocator	99.99%	15.23%	71.12%	5.91%	1.80%	5.92%	
<b>Allocator</b>	<b>99.99%</b>	<b>15.23%</b>	<b>71.12%</b>	<b>5.91%</b>	<b>1.80%</b>	<b>5.92%</b>	

WP/II-F-2 - Interim Wholesale Transmission Cost of Service							
TEXAS-NEW MEXICO POWER COMPANY							
Update Period 1/01/2025 - 6/30/2025							
Account No.	Description	Reference Schedule Workpaper	Balance as of last TCOS per Docket 57578 (1)	Non-Affiliate Additions in period 1/01/2025 - 6/30/2025 (2)	Retirements/Adjustments in period 1/01/2025 - 6/30/2025 (3)	Affiliate Cost Additions in period 1/01/2025 - 6/30/2025 (4)	Balance end of period 1/01/2025 - 6/30/2025 (5) = (1) + ... + (4)
<b>Transmission Plant - Gross</b>							
A362	Distribution above 60 kv	WP/ Schedule B-1.1	321,690,086	15,772,256	(1,866,256)	734,872	336,330,957
<b>Transmission Plant - Accumulated Depreciation</b>							
A362	Distribution above 60 kv	WP Schedule B-5.1	(35,850,985)	(4,479,679)	1,409,961		(38,920,703)
<b>Transmission Plant - Net Plant</b>							
A362	Distribution above 60 kv						297,410,254
<b>TX Plant Balances</b>							
43100							
			Gross	Depreciation	NBV		
Total Plant - TX							
Functionalization			Data				
Plant Account	Account Description		Sum of book_cost	Sum of allocated_reserve	Sum of net_book_value		
Distribution Plant	362 Station equipment.		828,832,638	97,641,049	731,191,589	433,781,335	Distribution

TEXAS-NEW MEXICO POWER COMPANY  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025  
DOCKET NO. 58964

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STATUS OF NUCLEAR DECOMMISSIONING FUNDS

**Non Applicable**

Nuclear Decommissioning Funds

**TEXAS-NEW MEXICO POWER COMPANY  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025  
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**TRANSMISSION & DISTRIBUTION UTILITY CUSTOMER SERVICES**

**Non Applicable**

TNMP has not used this for rate design.